

Environmental and Social Impact Assessment (ESIA) – Huong Linh 1 Wind Farm Project, Quang Tri Province, Vietnam

Prepared for: **Tan Hoan Cau Joint Stock Company**

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Contents

1	INTRODUCTION	12
1.1	PROJECT LOCATION	14
1.2	PROJECT PROPONENT	17
1.3	PROJECT OBJECTIVES AND JUSTIFICATION	18
1.4	PURPOSE AND SCOPE OF THE ESIA	18
1.5	ESIA STRUCTURE	19
2	PROJECT DESCRIPTION	20
2.1	INTRODUCTION	20
2.1.1	Location and Site Setting	20
2.1.2	Area of Project Disturbance	21
2.1.3	Current Project Status and Schedule	22
2.2	DESCRIPTION OF PROJECT FACILITIES AND COMPONENTS	22
2.2.1	Main Project Components	22
2.3	PROJECT ACTIVITIES	24
2.3.1	Construction Phase	24
2.3.2	Oneration Phase	24
2.4	EMPLOYMENT AND ACCOMMODATION	25
2.5	Waste Management and Storage	25
2.5.1	Construction Phase	25
2.5.2	Operation Phase	25
2.6	WATER USE SUPPLY AND STORAGE	26
2.6.1	Construction Phase	26
2.6.2	Operation Phase	26
3	APPLICABLE STANDARDS AND REGULATORY FRAMWORK	27
3.1	INTRODUCTION	27
3.2	VIETNAMESE REGULATORY FRAMEWORK	27
3.2.1	Overview of Vietnamese Legislation	27
3.2.2	Summary of Applicable Standards	27
3.3	INTERNATIONAL REGULATORY FRAMEWORK	36
3.3.1	Equator Principles III	36
3.3.2	IFC Performance Standards	39
3.3.3	World Bank Group Environmental, Health and Safety (EHS) Guidelines	41
4	ANALYSIS OF ALTERNATIVES	42
4.1	NO PROJECT SCENARIO	42
4.2	ALTERNATIVE SITE LOCATIONS	44
4.3	ALTERNATIVE METHODS OF POWER GENERATION	44
5	IMPACT ASSESSMENT METHODOLOGY	46
5.1	Screening	47
5.2	Scoping	47
5.3	PROJECT DESCRIPTION	47

5.4	BASELINE CONDITIONS	47
5.5	Stakeholder Engagement	47
5.6	IMPACT ASSESSMENT	48
5.6.1	Impact Prediction	48
5.6.2	Impact Evaluation	49
5.6.3	Mitigation and Enhancement	50
5.6.4	Residual Impact Evaluation	51
5.6.5	Management, Monitoring and Audit	51
6	ESIA SCREENING AND SCOPING	52
6.1	SCOPE OF THE ASSESSMENT	52
6.2	Screening Results	52
6.3	SCOPING RESULTS	53
6.3.1	Interaction Matrix	53
6.3.2	Impact Screening	54
7	ENVIRONMENTAL BASELINE	7.63
7.1	INTRODUCTION	7.63
7.1.1	Climate	7.63
7.2	AIR QUALITY	7.65
7.3	Noise	7.66
7.3.1	Potentially Sensitive Recentors	7.66
7.3.2	Existing Noise Levels	7.66
7.4	BIODIVERSITY	68
7.5	Relevant Standards and Gilidelines	68
7.6	DESKTOP ASSESSMENT SUMMARY	68
7.6.1	Vietnam National Biodiversity Strategy to 2020. Vision to 2030	68
7.6.2	Global EcoRegions	69
7.6.3	Candidate Species of Conservation Significance	71
7.6.4	Key Biodiversity Areas and Protected Areas	72
7.6.5	Invasive Snecies	77
7.6.6	Summary of Bird and Volant Mammal (Bat) Screening Assessment	77
7.7	CRITICAL HABITAT SCREENING ASSESSMENT	78
7.7.1	Discrete Management Unit	78
772	Critical Habitat Triggers	81
81	NATHRAI HABITAT AND MODIFIED HABITAT ASSESSMENT	99
811	Vegetation Classification	99
812	Natural Habitat and Modified Habitat Classification	101
87	HVDROLOCY AND DRAINACE	101
83		104
8.4	SURFACE WATER	104
9	SOCIO- ECONOMIC BASELINE	106
9.1	Introduction	106
9.2	OBIECTIVES	106
9.3	SCOPE OF BASELINE STUDY	106
9.4	METHODOLOGY AND APPROACH	109
9.4.1	Data Collection	109
9.4.2	Data Analysis	112
9.4.3	Field Observation	112
9.5	SOCIO-ECONOMIC BASELINE AT REGIONAL LEVEL	112

9.5.1	Overview of Administrative System of Vietnam	112
9.5.2	Quang Tri Province	113
9.5.3	Huong Hoa District	117
9.6	SOCIO-ECONOMIC BASELINE AT DISTRICT AND COMMUNE LEVEL (HUON	G LINH
	COMMUNE, HUONG HOA DISTRICT)	118
9.6.1	Demographic Profiles	118
9.6.2	Land use	128
9.6.3	Economy	128
9.6.4	Education	134
9.6.5	Health service	135
9.6.6	Infrastructure and Public Facilities	137
9.6.7	Cultural Practices and Heritage	138
9.7	Household Interview	139
9.7.1	Demographic Profiles of the Affected Households	139
9.7.2	Household Income and Expenditure	146
9.7.3	Land, Housing and Public Facility Accessibility	150
9.7.4	House assets	153
9.7.5	Public Facility	154
9.7.6	People's acknowledgment of the project	161
9.7.7	Key conclusions	164
	5	
10	STAKEHOLDER ENGAGEMENT	165
101	Stakehoi der Engagement During FIA Process	165
10.1	STAKEHOLDER ENGAGEMENT DURING THE ESIA PROCESS IN 2018	167
1012		107
11	ENVIRONMENTAL IMPACT ASSESSMENT	172
11.1	AIR OUALITY IMPACTS	172
11.2	NOISE IMPACTS	176
11.2.1	Discussion of Impacts	176
11.2.2	Impact Evaluation and Significance	177
11.2.3	Additional Mitigation Measures. Management. and Monitoring	178
11.2.4	Significance of Residual Impact	180
11.3	Terrestrial Biodiversity Impacts	181
11.3.1	Amroach	181
11.3.2	Sconing of Likely Imnacts to Biodiversity Values	182
11.3.3	Biodiversity Impact Assessment (Construction Phase)	183
11.3.4	Biodiversity Impact Assessment (Oneration Phase)	195
11.3.5	Biodiversity Impact Assessment (Decommissioning Phase)	197
11.5.5	Shadow Flicker Impacts	199
11.1	Potential shadow flicker impact due to HI1 project	200
11.1.1	Potential cumulative impacts due to HL2 project	200
11.1.2	Mitigation Measures	200
11.1.5	Assessment of Residual Imnacts	201
11.1.1	BI ADE THROW	201
11 5 1	Mitigation/Management Measures	201 201
11 5 7	Assosement of Residual Imnacts	204
11.6	I ANDSCAPE AND VISILAI IMPACTS	205
11.0	Analysis of sonsitivity of visual recentors	205
11.0.1	Visual Magnitude of the offect	203
11.6.2	Funhaddad controls	203
11.6.4	Mitigation Measures	207
TTINIT	11111 JULION 1110001 C3	207

12	SOCIAL IMPACT ASSESSMENT	208
12.1	LAND ACQUISITION IMPACT ASSESSMENT RESULT	208
12.1.1	Economic Benefit from Land Compensation	210
12.1.2	Impact to Loss of Access and Income for Land Users	212
12.2	ECONOMY AND LIVELIHOODS	215
12.2.1	Impact to Local Economy from Employment and Business Opportunities	
	during the Project Construction and Operation	215
12.2.2	Disturbance to Agricultural Production as a Result of Project Construction	on
	and Operation Activities	217
12.3	IMPACT ON INDIGENOUS PEOPLE ASSESSMENT RESULT	219
12.3.1	Impacts on Lands. Natural Resources and Critical Cultural Heritage Sub	iect
	to Traditional Ownership or Under Customary Use	219
12.4	COMMUNITY HEALTH AND SAFETY	222
12.4.1	Health and Safety Impacts Associated with Non-Local People Presence	
	during Project Construction and Operation	222
12.4.2	Disturbance to Local Public Road due to Increased Vehicle Movement du	ring
	Construction	225
12.4.3	Impact to Community Safety as a Result of Mobilization of Heavy	
121110	Equipment and Material during the Project Construction	228
	Equipment una material autilization roject construction	220
13	CUMULATIVE IMPACT ASSESSMENT	231
13.1	INTRODUCTION	231
13.2	Methodology	232
13.2.1	Determining Spatial and Temporal Boundaries and VEC's	232
13.2.2	Identifying VEC's and their Present Conditions	233
13.2.3	Identifying Developments and External Social Stressors Affecting VEC's	233
13.2.4	Identification and Assessment of Impacts	234
13.2.5	Development of Management, Mitigation and Monitoring Measures	234
13.3	IDENTIFICATION OF VES'S AND THEIR PRESENT CONDITION	235
13.4	IDENTIFICATION OF RELEVANT DEVELOPMENTS AND EXTERNAL NATURAL AN	ND
	Social Stressors	235
13.5	SUMMARY OF TRENDS, VEC'S AND SCOPE REFINEMENT	236
13.6	BIODIVERSITY ASSESSMENT	239
13.6.1	Project Impacts	239
13.6.2	Relevant Cumulative Impacts with Other Projects	239
13.6.3	Specific Mitigation Measures for Cumulative Impacts	239
13.7	COMMUNITY AND LIVELIHOOD IMPACTS	239
13.7.1	Project Impacts	239
13.7.2	Relevant Cumulative Impacts with Other Projects	239
13.7.3	Specific Mitigation Measures for Cumulative Impacts	240
14	ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN	241
14.1	ESMP Planning Background	242
14.2	Responsibility for Implementing the ESMF	242
14.2.1	Project Manager	242
14.2.2	HSE Department	243
14.2.3	Community Relations Department	243
14.2.4	EPC's Site Representatives/ HSE Department	244
14.2.5	Employees	244
14.3	TRAINING, AWARENESS AND COMPETENCY	245
14.4	Monitoring, Review, Audit and Reporting	245

PROJECT ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN	245
ESMP LINK TO OTHER HSE MANAGEMENT SYSTEM PLANS	246
PLANS, POLICIES AND PROCEDURES	246
CONSTRUCTION AND OPERATIONAL ENVIRONMENTAL AND SOCIAL	
MANAGEMENT PLAN	247
SPECIFIC OPERATIONAL / POST OPERATIONS ENVIRONMENTAL AND SO	CIAL
MANAGEMENT PLANS	258
Operational Noise Management and Mitigation	258
It is recommended that a baseline noise monitoring campaign be con	sidered
and designed to address the existing HL2 project noise emissions. Fo	llowing
this baseline noise monitoring campaign, and where levels are still p	redicted
to exceed criteria, noise reducing mitigation measures should be cons	idered to
minimise impacts and reduce emissions to compliant levels.Shadow	Flicker
Mitigation	258
Blade Throw Mitigation	259
Landscape and Visual Mitigation	259
Biodiversity Management and Mitigation	259
	 PROJECT ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN ESMP LINK TO OTHER HSE MANAGEMENT SYSTEM PLANS PLANS, POLICIES AND PROCEDURES CONSTRUCTION AND OPERATIONAL ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN SPECIFIC OPERATIONAL / POST OPERATIONS ENVIRONMENTAL AND SO MANAGEMENT PLANS Operational Noise Management and Mitigation It is recommended that a baseline noise monitoring campaign be con and designed to address the existing HL2 project noise emissions. Fo this baseline noise monitoring campaign, and where levels are still p to exceed criteria, noise reducing mitigation measures should be cons minimise impacts and reduce emissions to compliant levels.Shadow Mitigation Blade Throw Mitigation Landscape and Visual Mitigation

Annex A - Stateholder Engagement Plan

Annex B - Preliminary Noise Assessment

Annex C - Invasive species and summary bird and volant mammal (Bat) Screening Assessment.

Annex D - Key Information Interview Questionnaire.

Annex E - Photo logs.

Annex F - Focus Group Discussion Questionnaire.

Annex G - List of interviewers in the Social Baseline Survey.

- Annex H Household Interview Questionnaire.
- Annex I Shadow Flicker, Blade throw and Visual Aesthetics Assessment

Annex J - Minutes of meeting with Huong Linh People's Committee.

Executive Summary

The Huong Linh 30 MW Wind Power Project ("Huong Linh 1" or "the Project") involves the development of a wind power generation facility at Hoong Village, Cooc Village and Miet Village, Huong Hoa District, Quang Tri Province, Vietnam. The Project is being developed and will be operated by Tan Hoan Cau Corporation Joint Stock Company (THC JSC) who is also operating the Huong Linh 2 Wind Power Project within the area. The Project location is shown in **Figure ES1**.



Figure ES1 Site Location and Surrounds

The proposed Project will be developed on approximately 9 hectares (Ha) of agricultural land with the nearest villages being at Hoong Village, Cooc Village and Miet Village approximately 125m to 198m m from the nearest turbines. The land is being acquired from local land users following the government-led land acquisition process. The land acquisition process has completed almost 80% and at current stage, 8.4 Ha of land have been acquired and 15 households . The Project will acquire further 0.6 Ha from three other households, and thus, the total number of directly affected households will be 18. Project construction is expected to require approximately 18 months with the wind power plant commencing operations in Quarter 4, 2019.

The construction consists of developing 15 wind turbines, transformer 110/22kV) and operating office and also access roads. Internal 22kV transmission lines will be installed and will connect to the existing 110kV line.

A local Environmental Impact Assessment (EIA) has been conducted on behalf of the Project proponent. the local EIA has been approved by the People Committee of Quang Tri Provice (*Decision No. 54/QD-UBND*, dated 12 January 2016).

ERM Vietnam (ERM) was commissioned by THCJSC to undertake an Environmental and Social Impact Assessment (ESIA) of its Huong Linh 1 Wind Farm to compliment the local EIA. The purpose of the ESIA is to inform

THCJSC and their project partners of environmental and social impacts associated with the Project and in particular the extent to which the project aligns with the expectations of the International Finance Corporation (IFC) Performance Standards and associated World Bank Group Environmental, Health and Safety (EHS) Guidelines. As such the ESIA will focus primarily on the specific environmental and social risks that are relevant to the IFC Performance Standards (PS) and associated World Bank Group's EHS Guidelines.

The ESIA will assess these impacts based on the agreed scope of baseline data collection and impact assessment and will results in the preparation of an Environmental and Social Management Plan (ESMP). The scope of this ESIA considers the pre-construction (i.e. site selection and land acquisition), construction and operational phase of the Project. This document provides an overview of the Project as well as a summary of key impacts and suggested management measures to align the Project with the Applicable Standards. Certain aspects of the Project have already been assessed in the local EIA and as such have been excluded from the impact assessment process for this ESIA (i.e. to avoid duplication of efforts and confusion). Mitigation measures set out in the local EIA are included in the ESMP.

Given that the regulatory EIA has been produced for the project, ERM have used this data and information as the basis of the ESIA. ERM have conducted a socio-economic baseline survey of affected communities to support the ESIA, as well as a noise screening and biodiversity screening study. A blade throw, visual assessment and shadow flicker assessment have also been prepared to support the ESIA. Bird and bat surveys are being completed in March and July 2018 and the ESIA will be updated following completion of these studies.

This ESIA report presents the findings of these studies in the context of an updated project description and an assessment of potential impacts from the proposed project activities.

On the whole, environmental and social impacts were assessed as being of **Moderate – Minor** negative significance and thus can be readily managed through the implementation of appropriate management plans and appropriate follow up actions. **Major** impacts were identified in relation to biodiversity impacts as a result of blade strike and also noise impacts. This is due of the project being located within an area of conservation significance (biodiversity) and also the proximity of turbines from both HL 1 and HL 2, to village households. A number of positive social benefits were also identified during the assessment process. A summary of environmental and social impacts deemed to be moderate or positive are shown in *Table ES1*. Following implementation of appropriate mitigation or management measures residual impacts were considered to be *Minor*.

The ESIA concludes with the Environmental and Social Management Plan (ESMP) which details the environmental and social management commitments required for implementation as part of the Project's regulatory approval, as well as those identified as being necessary as part of the ESIA process.

An example of these is provided in *Table ES1*.

The ESMP represents the management and mitigation measures necessary to appropriately manage the identified environmental and social impacts of the Project.

Receptor	Potential Impact	Impact	Mitigation	Residual
		Evaluation		Impact
Human and	Fugitive Dust	Moderate	• Water sprays at exposed	Minor
ecological	from Soil		surfaces	
receptors	Disturbance		Control speed limit	
	(Construction		Minimize vehicle	
	and		movements over	
	Decomissioning)		designated areas	
			• No cleared vegetation to	
T 1	NT · · ·		be burnt.	2.0
Local	Noise impacts	Moderate -	<u>Construction</u>	Minor
community	from plant,	Major	• Adopt good-practice	
	equipitient and		mitigation and	
	vobiclo		management measures	
	emissions		High poise generating	
	(Construction)		construction limited to the	
	and from wind		IFC daytime period (7AM	
	turbine		to 10PM)	
	emissions		• Noise complaints to be	
	(Operations)		validated and measures to	
			be identified and	
			evaluated	
			<u>Operation</u>	
			• A baseline noise	
			monitoring campaign be	
			considered and designed	
			• Operating turbines in	
			reduced noise mode	
			Building appropriate	
			noise barriers around	
			potentially affected	
			buildings	
			• Curtaining turbine	
			wind speed where needed	
Torrostrial	Barrier creation	Moderate	Appropriate	Minor-
Biodiversity	fragmentation	Wioderate	rehabilitation of disturbed	Negligible
particularly	and edge effects		areas during operation	regligible
avifauna	(Construction)		ureus dannig operation	
	Vehicle strike	Moderate	• Hunting and poaching	Minor-
	hunting and	Wioderate	will be prohibited	Negligible
	poaching		• All vehicles are to	regingione
	(Construction)		maintain a speed of a	
			maximum of 20 km/hr	
			Biodiversity Action Plan	
	Turbine strike	Major	• All tower structures are to	Moderate-
	causing injury or		be free of holes	Minor
	mortality to bird		Shut down-on-demand	
	and bat species		enabled	
			Contrasting colours are to	
			be trialled on wind	
			turbines	
			• Slower turbine cut in	
	1		speea	

Table ES 1 - Summary of Environmental and Impacts and Mitigation

Receptor	Potential Impact	Impact Evaluation	Mitigation	Residual Impact
			 Seasonal bird and bat studies during the first two years of operation A carcass monitoring program is to be conducted on a weekly basis A review of the data collected from monitoring and carcasses is to be undertaken every 6 months for 2 year 	
Local community	Shadow flicker	Moderate	 Close monitoring through engagement with residents during the operational phase Screening like higher fencing and planting trees can be explored at problem locations Pre-programming the turbine with dates and times when shadow flicker would cause a nuisance for nearby receptors 	Minor
Local community	Blade throw	Moderate	 Selecting wind turbines that have been subject to independent design verification/ certification Carry out periodic blade inspections and repair Lightning protection systems are properly installed and maintained Equipping wind turbines with vibration sensors Awareness building amongst the community 	Minor
Land Acquisition	Economic benefits to the affected land users land compensation	Positive	 Work with the authority to monitor the land acquisition and compensation process Proper documentation Consider additional support, if required to meet the requirements of IFC 	n/a
Land Acquisition	Loss of income for land users as a result of the Project land acquisition	Moderate	 Work with the authority to monitor the Compensation, Support and Resettlement (CSR) process If required, implement an extended Community Development Plan (CDP) that should incorporate the Livelihood Restoration Programs/ Initiatives specifically designed for households 	Minor

Receptor	Potential Impact	Impact Evaluation	Mitigation	Residual Impact
			having agricultural land acquired.	
Local Economy and Livelihood	Economic benefit to locals as a result of the Project employment and business opportunities (Construction and Operation)	Positive	 Work with EPC contractor to synchronize the Project's needs and the local's capacity To have a clear stipulation/commitments of using local labour in the EPC contract Inform Project's requirement related to employment and business opportunities Establish a clear grievance mechanism 	n/a
Indigenous People	The impacts on lands, natural resources and critial cultural heritage subject to traditional ownership or under customary use	Moderate	 Establish a stakeholder engagement plan and grievance mechanism Review all public consultation process and compensation packages Implement an expanded Community Development Plan (if necessary) which includes the Indigenous People Development Programs/ Initiatives and includes the mutually agreed supports with Indigenous People 	Minor
Community safety	Potential transportation safety incident with community as a result of increase in Project traffic on a public road (Construction)	Moderate	 Disclosure and Consultation with the communities through corporation with local police Enforce speed limit regulations, signage and flagman. Also emergency response procedure Develop and implement Safety Transportation Management Plan, Traffic Management Plan The proposed grievance mechanism should be accessible and implemented 	Negligible

1

Huong Linh 1 Windfarm Project (hereinafter to referred as "Huong Linh 1" or "the Project") involves the development of a wind power generation facilities in Huong Linh and Dakrong District, Quang Tri Province of central Vietnam. The project will be developed and operated by Tan Hoan Cau Corporation Join Stock Company ("THCJSC"). The Project is being developed to include the following:

- Construction and operation of 15 wind turbines covering an area of approximately 12 ha;
- Construction and operation of internal transmission lines connecting to an exiting 110 kV line; and
- Construction and operation of other auxiliary facilities.

The Project location map and overview of the area is provided in Figure 1.1.

The Project has completed the Vietnamese regulatory environmental approval process, and an Environmental Impact Assessment (EIA) report was prepared to support this. The EIA Approval Decision No. 54/QD-UBND, dated 12 January 2016 was issued by the People's Committee of Quang Tri Province.

In addition to the local EIA report, this Environmental and Social Impact Assessment (ESIA) has been developed to inform THCJSC and their project partners Vestas of environmental and social risks that are relevant to the Project. The ESIA will assess these risks based on the agreed scope of baseline data collection and impact assessment. The ESIA will focus primarily on the specific environmental and social risks that are relevant to the IFC Performance Standards and World Bank EHS Guidelines.



Figure 1.1 Project Location and Overview

1.1 **PROJECT LOCATION**

Huong Linh 1 Wind Farm Project is located in Huong Linh Commune, Huong Hoa District and Dakrong Commune, Dakrong District of Quang Tri Province. The Wind Turbine Generators (WTGs) and the 110kV transmission line is in Hoong, Miet, Pa Cong and Cooc Hamlet of Huong Linh Commune, Huong Hoa District, and the rest of the transmission line goes through Vung Kho Hamlet, Dakrong Commune, Dakrong District.

These locations are depicted on *Figure 1.2*.





The Project coordinates are presented as below Table 1.1

Table 1.1Project Coordinates

Landmark	Coordinate (VN2000, KTT 1	06º15′, 3º)	
	X (m)	Y (m)	
1	1,848,900	554,100	
2	1,850,500	557,200	
3	1,847,800	558,300	
4	1,847,000	555,100	

Source: Feasibility Study Report of the Project

The Project is designed with 15 wind turbines located at the positions as presented in below *Table 1.2*. The specifications of wind turbines are described in *Table 2.3* of Chapter 2. The location of the turbines in relation to surrounding villages is shown at *Figure 1.3*.

No.	Elevation	Coordinate (VN2000, KTT 106°15′, 3°)		Height (m)
	(m)	Northing (m)	Easting (m)	
ГВ 1	504	1849839	690603	80
ГВ2	510	1849510	691156	80
ТВЗ	490	1849444	691319	80
ГВ4	500	1849339	691476	80
TB5	504	1849201	691625	80
TB6	470	1848257	689407	80
TB7	470	1848863	688516	80
TB8	479	1848631	688321	80
TB9	470	1848460	688561	80
TB10	481	1848809	687828	80
TB11	475	1848805	687344	80
TB12	476	1848564	687299	80
TB13	490	1848354	687369	80
TB14	498	1848145	687440	80
TB15	510	1847943	687518	80

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT

Figure 1.3 Project layout



1.2 PROJECT PROPONENT

The develper of the Project, Tan Hoan Cau Joint Stock Company is headquartered in Dong Hoi Northwest Industrial Park, Bac Ly ward, Dong Hoi city, Quang Binh province. The company has diversified business interests with a major presence in the following business areas is as shown as below in *Figure 1.4*.



Figure 1.4 Tan Hoan Cau JSC Portfolio

Currently THC JSCoperates the 30 MW Huong Linh 2 Windfarm project located in close proximity to the Project location (*Figure 1.3*). Moreover, the company has commissioned an additional 180 MW of wind projects. The list of wind projects owned by THC JSC is provided at *Table 1.3*. All of these projects is located in Quang Tri province.

Table 1.3Tan Hoan Cau JSC Wind power projects

No	Project name	Project capacity (MW)	Status
1	Huong Linh 1	30	Under development
2	Huong Linh 2	30	Operation
3	Huong Linh 3	30	Under development
4	Huong Linh 4	30	Under development
5	Huong Linh 5	30	Under development
6	Huong Hiep 1	30	Under development
7	Huong Hiep 2	30	Under development
8	Huong Hiep 3	30	Under development

1.3 **PROJECT OBJECTIVES AND JUSTIFICATION**

According to the local EIA report of the Project, Vietnam has at least 100,000 MW wind power sources, mainly from the Vietnam's central coastal areas, southern areas, highland areas and islands.

The investment and development of renewable power projects plays an important roles in terms of economic growth, social development, energy security as well as environmental protection. With the issuance of Decision No. 1208/QD-TTg dated 21 July 2011, issued by the Prime Minister *Approving the National Power Development Scheme for the period of 2011 – 2020 with consideration to 2030*, the Government has also shown interest in renewable power sources, in which 1,000MW and 6,200MW of wind power shall be generated up to 2020 and 2030 respectively.

In 2015, under the Government's scheme, Ministry of Industry and Trade announced its decision No. 6185/QD-BCT dated 19 June 2015 *Approving "The Plan for Development of Wind Power in Quang Tri Province to 2020, Vision to 2030"*, in which the capacity of 287 million kWh will be expectedly achieved by 2020 from the wind power projects. In response to the Government's decision, THCJSC has made a decision of investment of "Huong Linh 1 Wind Farm Project" to take advantage of this opportunity.

The Project aims to supply renewable power to the local and surrounding areas. Huong Linh 1 Wind Farm Project might therefore result in the following environmental and social benefits:

- Producing enough power for local households that are connected to the grid;
- Reducing greenhouse gases generation in comparison to conventional hydropower plants or thermal power plants;
- Providing employment opportunities for local residents in Huong Hoa District and also Quang Tri Province;
- Contributing in the economic growth and making Vietnam and Quang Tri Province in particular an attractive target for the investors.

1.4 PURPOSE AND SCOPE OF THE ESIA

ERM Vietnam (ERM) was commissioned by THCJSC to undertake an Environmental and Social Impact Assessment (ESIA) of its Huong Linh 1 Wind Farm. The purpose of the ESIA is to inform THCJSC and their project partners of environmental and social impacts associated with the Project and in particular the extent to which the project aligns with the expectations of the International Finance Corporation (IFC) Performance Standards and associated World Bank Group Environmental, Health and Safety (EHS) Guidelines.

The ESIA will assess these impacts based on the agreed scope of baseline data collection and impact assessment and will results in the preparation of an Environmental and Social Management Plan (ESMP).

Given that the regulatory EIA has been produced for the project, ERM will use the data and information within this documents as the basis of the ESIA. ERM have conducted a socio-economic baseline survey of affected communities to support the ESIA, as well as a noise screening and biodiversity screening study. Biird and bat surveus are being completed in March and July 2018 and the ESIA will be updated following completion of these studies. The ESIA will focus primarily on the specific environmental and social risks that are relevant to the IFC Performance Standards (PS) and associated World Bank Group's EHS Guidelines.

1.5 ESIA STRUCTURE

The structure and contents of the ESIA is as follows;

- Chapter 1: Introduction;
- Chapter 2: Project Description
- Chapter 3: Applicable Standards and Regulatory Framework;
- Chapter 4: Analysis of Alternatives;
- Chapter 5: Impact Assessment Methodology;
- Chapter 6: ESIA Screening and Scoping;
- Chapter 7: Environmental Baseline;
- Chapter 9: Socio-economic Baseline;
- Chapter 10: Stakeholder Engagement
- Chapter 11: Environmental Impact Assessment
- Chapter 12: Social Impact Assessment;
- Chapter 13: Cumulative Impact Assessment; and
- Chapter 14: Environmental and Social Management Plan.

2.1 INTRODUCTION

This chapter provides a detailed description of the Project development assessed within this ESIA.

The Project will have a power capacity of 30 MW and is expected to be operational for a period of 50 years. As of February 2018, THCJSC has;

- i. Been approved for the investment of the Project according to the Decision No. 2800/QD_UBND dated 16 December 2015 issued by the People's Committee of Quang Tri Province;
- ii. Completed the regulatory EIA report as per the Vietnamese regulations; and
- Obtained the approval for its EIA report according to Decision No. 54/QD-UBND, dated 12 January 2016, issued by the People's Committee of Quang Tri Province.

The Project will require the construction and operation of the following key elements, which are depicted in *Figure 1.2* and *Figure 1.3*.

- Installation of 15 wind turbines;
- Installation of internal 22 kV transmission line which will connext to the existing 110 kV transmission line;
- Installation of transformer station 110/22kV; and
- Construction of internal access roads to each WTG location.

2.1.1 Location and Site Setting

The Project will be developed within a 9 ha area of Huong Hoa and Dakrong Districts, at the villages of Cooc, Miet and Hoong. The site is located within a mountainous region and the topography is generally undulating. The site rests within a mountain valley with steep forested hillsides on either side. A number of small streams occur and Rao Quan lake is also located 3.5 km north of the Project area and is being used for water supply for Quang Tri hydro power plant.

The project area contains the small villages of Cooc, Miet and Hoong within which approximately 239 households of Bru-Van Kieu people reside. The project area has been subject to past clearing and ongoing agricultural use, such as raising of livestock. The Bac Huong Hoa nature reserve is located 1.7km southeast of the Project.

The Project located 8km northeast of National Road No. 9. There is an asphalt road connecting National Road No. 9 and Huong Linh Commune, while a series

of inter-hamlet roads and other tracks serving farming purposes occur within the area.

The site setting is depicted in the photos below.





2.1.2 Area of Project Disturbance

The wind farm and all associated infrastructure will occupy approximately 9.4 ha while the other areas for temporary construction works will occupy the area of 17.8ha. The approximate area of the main components is summarized in Table 2.1, along with a brief description of each of the main components.

Table 2.1Approximated Area Required

Project Component	Land Required (Ha)	Remark
Internal road	1.50	
Tranformer (110/22kV) and operating office	1.43	
Foundation of transmission line 110kV	0.26	
Foundation of transmission line 22kV	0.22	
Foundation of wind turbines and construction area	6.00	
Lay-down area (closed area)	0.05	Temporarily occupied by the project
Lay-down area (open area)	0.20	Temporarily occupied by the project
Parking lot and construction equipment	0.20	Temporarily occupied by the project
Worker camp	0.15	Temporarily occupied by the project
Construction contractor office	0.15	Temporarily occupied by the project
Onsite lab	0.02	Temporarily occupied by the project
Safety corridor for transmission line 110kV	10.30	Temporarily occupied by the project
Safety corridor for transmission line 22kV	6.7	Temporarily occupied by the project
Total	27.23	·

Source: Feasibility Study Report of the Project

2.1.3 *Current Project Status and Schedule*

The project is aiming to commence construction in Q2-2018 and be operational by Q4 2019. Project schedule is presented in *Table 2.2*.

Table 2.2Project Schedule

Phase	Time
Preparation	2015 - 2018
Construction	2018 – 2019 (approximately 18 months)
Operation	Commence in Q4 of 2019

2.2 DESCRIPTION OF PROJECT FACILITIES AND COMPONENTS

2.2.1 Main Project Components

A process flow diagram of the Project indicating main components is provided in *Figure 2.2* below. Specifications of each main component are described under the following sub headings.



Wind turbines operate on a simple principle. The energy in the wind turns two or three propeller-like blades around a rotor. The rotor is connected to the main shaft, which spins a generator to create electricity (3 phase, alternating current, 690 V). The transformers will increase the electricity to 22kV, the transformers connect with each other through the medium voltage line 22kV which then connects to the transformers 22/110kV and to the grid of Quang Tri- Dong Ha through the existing 7km line.

The WTG specifications are provided at *Table 2.3*.

Table 2.3Wind turbines

Items	Specification		
Number of blade	3		
Rotor diameter	116m		
Swept area	10,568m ²		
Operational interval	7.6 – 13.4 rpm		
Frequency of generator	50/60Hz		
Hub height	80m		

2.3 PROJECT ACTIVITIES

2.3.1 *Construction Phase*

For the wind farm, construction phase activities will include:

- Site preparation including subcontractor mobilization, construction of site compound and lay down areas. A workforce of approximately 100 people will be required during construction;
- Upgrading and construction of internal roads including laying of cables;
- Site clearance;
- Laying of turbine foundations, turbine delivery and installation;
- Completion of internal electrical connections;
- Turbine testing to verify proper operation of the facility; and
- Commissioning.

It is noted that the construction materials are transported to the Site by trucks via roads as below:

- Stones and gravels are carried from Cam Lo district to the Site via National Road No.9 and Khe Sanh town. The distance is approximately 45km;
- Sand will be mobilized from Ba Long river at Krong Klang town to the Site via National Road No.9. Transport distance is approximately 35km;
- Cement and steel are mobilized from agencies at Khe Sanh town to the Site. Transport distance is approximately 15km;
- Machinery is transported from Chan May port (Hue) to the Site via National Road No.1 and No.9 and Khe Sanh town to the Site. Transport distance is approximately 150km; and
- A concrete batching plant was developed for HL 2 and is located in close proximity to the site.

2.3.2 *Operation Phase*

The list of activities to be carried out in the operation and maintenance phase would be:

- Half yearly and annual maintenance scheduled activities at each WTG location as per the supplier specifications;
- Routine inspection of all WTGs as per supplier specifications;
- Operation and maintenance of ancillary facilities such as yards, stores, Central Monitoring System (CMS) building facilities;
- Inspection and maintenance of transmission lines; and
- Inspection and maintenance of intra-site pathways/ access roads.

The wind turbines will operate at all times provided wind speeds are suitable with the exception of downtime required for maintenance activities. For the most part, day to day facility operations will be automated through the use of computerized networking systems. A team of technical wind farm maintenance specialists would be employed by the Project during the operation phases. The team will also comprise of suitable Operation & Maintenance (O&M) for general maintenance of the wind farm site.

2.4 EMPLOYMENT AND ACCOMMODATION

- No. working day/year: 365 days
- No. of shift/day: 3 shifts/day
- No. of employees during the construction phase: 100 persons
- No. of employees during the operation phase: 30 persons

2.5 WASTE MANAGEMENT AND STORAGE

2.5.1 *Construction Phase*

The solid waste generated by the project will consist of general domestic waste assocated with the workforce, metal scrap, and excess construction materials. The main types of waste that will be generated and sources and show in the below table.

Table 2.4Waste generated, sources and disposal method

No	Waste type	Source	Estimated quantity	Method of disposal		
Non-hazardous waste						
1	Domestic solid waste	Labour activities	~60kg/day	Waste will be segregated onsite and will be disposed of at site through scientific manner		
2	Construction debris (excavated soil)	Construction of WTGs, access roads, substations, storage yards	0.5-1.0 ton/day	Excavated materials to be used for backfilling and levelling and other debris shall be used for road construction		
3	Packing waste containing wood, cardboard and other recyclables	Packing material for WTGs and accessories	~10kg per WTG	Sold to recyclers		
4	Sludge from wastewater septic tanks	Labour camp	~10kg/month	Collected and disposed off through contractors		
5	All non- recyclables	Construction activities and Labour camps	5-10kg/day	Collected and disposed by the contractor at designated landfill sites		
Hazardous waste						
1	Used oil/waste oil and Oil contaminated rags	Diesel generators set, construction machinery	5- 10litres/mont h	Collected and disposed off through approved recyclers in accordance to Circular No. 36/2015/TT-BTNMT of MONRE on the management of hazardous waste.		

2.5.2 *Operation Phase*

- During operation phase, the waste generated from Project will include domestic solid waste from the Monitoring and Control facilities and hazardous waste such as waste oil, lubricants and oil contaminated rags generated during maintenance activities;
- The hazardous waste will be stored onsite at designated covered areas provided with impervious flooring. The storage containers will be clearly marked and identified for their hazards;

- The hazardous wastes will be disposed of in accordance to Circular No. 36/2015/TT-BTNMT of MONRE on the management of hazardous waste;
- Non-recyclable wastes will be collected, segregated onsite and handed over to local collectors for disposal;
- Sewage will be disposed off through septic tanks and soak pits.

2.6 WATER USE SUPPLY AND STORAGE

2.6.1 *Construction Phase*

Water supply for domestic use will be drawn from an onsite well (80m deep), the well location will be considered for latter operation of the Project. The water consumption for 100 workers is estimated at 8 m³/day.

Water for construction activities is sourced from Nghi Stream.

2.6.2 *Operation Phase*

During operations water for domestic and cotune maintenance activities will be drawn from the existing well.

3.1 INTRODUCTION

There are two levels of regulatory provisions applicable to the Project. The first is the Vietnamese assessment and approvals process which must be followed to achieve regulator environmental approval. Secondly, as the proponent seeks to adhere to meeting international standards, the 2012 IFC Performance Standards 1-8 (IFC PS) and the World Bank Group EHS Guidelines are also applicable. The primary means of integrating the IFC PS and EHS expectations into the construction and operational phase of the Project is through the preparation of this ESIA.

The Project has obtained regulatory environmental approvalhowever in applying international standards to the Project there are additional international standards and expectations which the Project will be required to fulfil throughout the construction and operational scope. While some synergies exist between Vietnamese regulatory EIA and ESIA, there are also some key differences which have necessitated the preparation of this ESIA.

The EIA and ESIA processes and their relevance to the Project are described in detail below.

3.2 VIETNAMESE REGULATORY FRAMEWORK

3.2.1 Overview of Vietnamese Legislation

The National Assembly is the highest legislative body in Vietnam and is responsible for enacting framework legislation. The Government uses the legislation as a framework to develop policies, decisions, decrees and directives. Ministries (at the National level) within their area of competence issue guidelines and standards and ensure implementation of the same. The guidelines and standards issued by the Ministries are in line with Government policies and within the legislative framework issued by the National Assembly. At the provincial level, People's Committees take the role of Ministries.

3.2.2 Summary of Applicable Standards

National environmental and social standards and targets in Vietnam are mainly derived from the *Law of Environmental Protection 2014 (LEP)*. The LEP's associated Decrees, Decisions and Circulars prescribe the various environmental and social regulations'. Some relevant standards and targets are also contained in health and safety legislation.

These regulations refer to the official Vietnamese standards and national technical regulations abbreviated as TCVNs (Tieu Chuan Viet Nam) and QCVNs (Quy Chuan Viet Nam). The national standards and technical regulations generally prescribe maximum permissible levels of pollutants, such as emissions or waste streams. Individual provinces can establish their own standards but these must be more stringent that the national standards.

3

Table 3.1Vietnamese Legislation, Standards, Decrees & Circulars Applicable to the
Project

Legislation, Decrees,	Issued by	Issued date	Name/ Description
Circulars & Standards			
Legislation	N.T	2 0.34	T 1 1 1 1 1
Law on Environmental	National	29-Nov-	Framework environmental law
Protection	Assembly	2005	
Law on Water	National	21-Jun-2012	Framework law on the
Resources	Assembly		management and protection of water resource
Law on Biodiversity	National	13-Nov-	Requirement for biodiversity
	Assembly	2008	conservation and sustainable development
Law on Chemical	National	21-Nov-	Framework law on handling, use,
	Assembly	2007	storage, transport, trading manufacturing of chemicals.
Law on inland	National	24-Jun-2004	Requirements for inland waterway
waterway navigation	Assembly	,	navigation activities
The Maritime Code	National	14-Jun-2005	The legal requirements for use of
2005	Assembly	11 Juli 2000	ships and vessels for economic.
2000	risseniory		scientific technological cultural
			sport and social purposes
Law on Cultural	National	29-Jun-2001	Providing the activities of
Protection No	Assembly	2) Juli 2001	protecting and promoting the
28/2001/OH10	rissembly		values of cultural beritages:
Labour Code 2012	National	18-Jun-2012	Framework law on health and
Labour Code 2012	Assombly	10-Jun-2012	safety
Law on Crievance and	Assembly		Requirements for the general
Dopourcomont			griovanco mochanism
1008 (amonded 2005)			grievance mechanism
Land Law 2002 and	National	20 Mart	Energy and low on the new ond
Land Law 2005 and		29-INOV-	Framework law on the powers and
Land Law 2013	Assembly	2013	responsibilities of the State as
			representative of the ownership of
Directives			land
Directive No	The Prime	17 Octobor	Implementation of Kyrota Protocol
$25/2005/CT/TT_{\alpha}$	Ministor	2005	implementation of Kyoto 1 1010col
55/2005/C1/11g	winnster	2005	
Decrees Decrees	Comment	27 NI	Deteiling the invalue entetion of a
Decree No.	Government	27-INOV-	Detailing the implementation of a
201/2013/ND-CP		2013	number of articles of the Law on
	<u> </u>	10.14	Water Resources
Decree No.	Government	10-May-	Providing the articles of the labor
45/2013/ND-CP		2013	code on hours of work, hours of
			rest, occupational safety and
	-		occupational hygiene
Decree No.	Government	18-Jul-2011	Regulation on Strategic
29/2011/ND-CP			Environmental Assessment,
			Environmental Impact
			Assessment, Commitment of
			Environmental Protection which
			took effect on 5th June 2011
Decree No.	Government	8-Apr-2011	Amending and supplementing a
26/2011/ND-CP			number of articles of the
			Government's Decree No.
			108/2008/ ND-CP of October 7,
			2008, detailing and guiding a
			number of articles of the Chemical
			Law
Decree No.	Government	11 - Jun-2010	Guiding and detailing a number of
65/2010/ND-CP			articles of Biodiversity Law

Decree No. 108/2008/ND-CP	Government	28-Jun-2010	Detailing and guiding the implementation of a number of articles of the Chamical Law
Decree No. 21/2008/ND-CP	Government	28-Feb-2008	Amending some articles and supplements Decree No.
Decree No. 69/2009/ND-CP	Government	13-Aug- 2009	80/2006/ND-CP. Additionally providing for land use planning, land prices, land recovery compensation support
Decree No. 84/2007/ND-CP	Government	25-May- 2007	and resettlement Adding provision on issuance of land use right certificate, on land recovery, on exercise of land use rights, on order and procedure for compensation, assistance and resettlement when the state
Decree No.	Government	9-Apr-2007	recovers land, and on resolution of complaints about land. Regulations on hazardous waste
59/2007/ND-CP Decree No.	Government	9-Aug-2006	management Guiding the implementation of
80/2006/ND-CP Decree No. 197/2004/ND-CP	Government	3-Dec-2004	LEP 2005 provides for the compensation, support and resettlement when
Decree 109/2003/ND- CP	Government	23-Aug- 2004	On the conservation and sustainable development of
Decree No. 92/2002/ND-CP	Government		Guiding the implementation of Law on Cultural Protection
Decision			
Decision No.	The Prime	9-Aug-2013	Regulation on collection and
50/2013/QD-TTg	Minister	2010	treatment of expired or used products
Decision No. 07/2010/QD-UBND	Ho Chi Minh City People's Committee	29-Jan-2010	Management of Can Gio biosphere reserve
Decision 82/2008/QD- BNN	Ministry of Agriculture & Rural Development	July 17, 2008	Providing list of endangered rare aquatic species need to be protected, recovered, and developed
Decision No. 15/2008/QD-BTNMT	Ministry of Natural Resources and	31-Dec-2008	Underground water protection
Decision No. 130/2007/QD-TTg	Environment The Prime Minister	2-Aug-2007	Approving a number of financial mechanisms and policies applicable to investment projects
Decision No. 104/2007/QD-BNN	Ministry of Agriculture & Rural	27-Dec-2007	Ecotourism activity at National Park, Natural Reserve
Decision No. 47/2007/QD-TTg	Development The Prime Minister	06-April- 2007	Approval of the plan of organization of the implementation of the Kyoto Protocol under the United Nation Frame work Convention on Climate Change (UNFCCC) for 2007-2010
Decision 3733/2002/QD-BYT	The Ministry of Health	Hanoi, 10- Oct-2002	Providing allowed noise values at workplace

Decision No 60/2002/QD-	Ministry of Science &	7-Aug-2002	Technical Guidance on Burial of Hazardous Wastes;
BKHCNMT Decision No. 1775/QD- TTg	Technology The Prime Minister	21-Nov- 2012	Approval of project of greenhouse gas emission management; management of carbon credit business activities to the world market
Decision 742/QD-TTg	The Prime Minister	Hanoi, 26- May-2010	Approving the planning on Vietnam marine protected area system up to 2020
Circular			
Circular No. 25/2013/TT-BLDTBXH	Ministry of Labour - Invalids and Social Affairs	18-Oct-2013	Guiding the regime of allowances in kind for laborers working in dangerous or hazardous conditions
Circular No. 20/2013/TT-BCT	Ministry of Industry & Trade	5-Aug-2013	Regulations on plan and measures to prevent and respond to incidents in the chemical industry
Circular No. 50/2012/TT-BGTVT	Ministry of Transport	19-Dec-2012	National Management on the treatment of liquid oily waste generated from at Port
Circular No. 26/2011/TT-BTNMT	Ministry of Natural Resources and	18 –Jul – 2011	Guiding SEA, EIA and CoEP following Decree No. 29/2011/ND-CP.
Circular No. 15/ 2011/ TT-BTNMT	Environment Ministry of Natural Resources and Environment	28-Apr-2011	Providing for the formulation, issuance of the Letter of certification, issuance of the Letter of approval of projects under the Clean Mechanism Regime in the frame of the Kyoto Protocol
Circular No. 12/2011/TT-BTNMT	Ministry of Natural Resources and Environment	14-Apr-2011	Regulations on hazardous waste management
Circular 01/2011/TT- BNNPTNT	Ministry of Agriculture & Rural Development	5 – Jan - 2011	Providing list of endangered rare aquatic species need to be protected, recovered, and developed
Circular No. 27/2010/TT-BKHCN	Ministry of Science & Technology	30-Dec-2010	Guiding measure of radiation, nuclear and environmental radioactive monitoring network
Circular No. 26/2010/TT-BKHCN	Ministry of Science & Technology	29-Dec-2010	Guiding Decree No. 111/2009/ND-CP
Circular No. 15/2014/TT-BTNMT	Ministry of Natural Resources and Environment	24-Mar- 2014	Prescribing the formulation and grant of letter of endorsement and letter of approval for projects under the clean development mechanism (CDM) within the framework of the Kyoto Protocol.
Circular 59/2010/TT- BNNPTNT	Ministry of Agriculture & Rural Development	19-Oct-2010	Providing list of wild fauna and flora under management of CITES
Circular No. 28/2010/TT-BCT	Ministry of Industry & Trade	28-Jun-2010	Specifying a number of articles of the Law on Chemical and the Government's Decree No. 108/2008/ND-CP of october 7, 2008, detailing and guiding a number of articles of the law on chemicals

Joint Circular No.	Ministry of	15-Dec-2010	Guiding a number of articles of the
204/2010/TTLT-BTC-	Finance -		Prime Minister's Decision No.
BTNI&MT	Ministry of		130/2007/OD-TTg (dated 2
DINGWI	Niniisu y Oi		100/2007/QD-11g (dated 2
	Natural		August 2007) on a number of
	Resources		financial mechanisms and policies
	and		applicable to investment projects
	Englinement		upplicable to investment projects
	Environment		under the CDM.
Joint Circular No.	Ministry of	4-July-2008	Guiding the implementation of
58/2008/TTLT-BTC-	Finance -		Decision No. 130/2007/OD-TTg
BTNIMT	Ministry of		on financial mechanisms and
DIINNI	Niniisu y Oi		
	Natural		policies applicable to investment
	Resources		projects under the CDM.
	and		
	Environment		
Cincular No	Ministry of	21 Dec 2007	Cuiding come anticles of Decree
Circular No.	Winnstry of	51-Dec-2007	Guiding some articles of Decree
13/2007/TT-BXD	Construction		59/2007/ND-CP
Circular No.	Ministry of	24-Jun-2005	Guiding the implementation of the
02/2005/TT_BTNIMT	Natural	j	government's decree no
02/2003/11-0111011	D		government s decree no.
	Resources		149/2004/ND - CP of July 27,
	and		2004, on the issuance of permits
	Environment		for water resource exploration.
			exploitation and use or for
			discharge of suspiration in the
			discharge of wastewater into water
			sources
Circular No.	Ministry of	23-Aug-	Guiding Decree 109/2003/ND-CP
18/2004/TT-BTNMT	Natural	2004	on conservation and sustainable
10/2001/11 011001	Dessures	2001	descalar and a formation de
	Resources		development of wetlands
	and		
	Environment		
Joint Circular No	Ministry of	18 – Jan -	Regulation on the Environmental
	Caian an l	2001	Distantion for the Calention of
01/2001/11L1-	Science &	2001	Protection for the Selection of
BKHCNMT-BXD	Technology -		Location for the Construction and
	Ministry of		Operation of Solid Waste Buriel
			Operation of Sond Waste Dunal
	Construction		Sites
Standards	Construction		Sites
Standards	Construction	25 0 1 2012	Sites
Standards QCVN	Construction Ministry of	25-Oct-2013	Sites National Technical Regulation on
Standards QCVN 50:2013/BTNMT	Construction Ministry of Natural	25-Oct-2013	National Technical Regulation on Hazardous Thresholds for Sludges
Standards QCVN 50:2013/BTNMT	Construction Ministry of Natural Resources	25-Oct-2013	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process
Standards QCVN 50:2013/BTNMT	Construction Ministry of Natural Resources and	25-Oct-2013	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process
Standards QCVN 50:2013/BTNMT	Construction Ministry of Natural Resources and	25-Oct-2013	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process
Standards QCVN 50:2013/BTNMT	Construction Ministry of Natural Resources and Environment	25-Oct-2013	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process
Standards QCVN 50:2013/BTNMT QCVN	Construction Ministry of Natural Resources and Environment Ministry of	25-Oct-2013 28-Dec-2011	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural	25-Oct-2013 28-Dec-2011	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources	25-Oct-2013 28-Dec-2011	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources	25-Oct-2013 28-Dec-2011	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater
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Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment	25-Oct-2013 28-Dec-2011	National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of	25-Oct-2013 28-Dec-2011 12-Dec-2011	National Technical Regulation on Industrial Wastewater
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural	25-Oct-2013 28-Dec-2011 12-Dec-2011	National Technical Regulation on Industrial Wastewater
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Potential Natural	25-Oct-2013 28-Dec-2011 12-Dec-2011	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Particular According to the particular for
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Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and	25-Oct-2013 28-Dec-2011 12-Dec-2011	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment	25-Oct-2013 28-Dec-2011 12-Dec-2011	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of	25-Oct-2013 28-Dec-2011 12-Dec-2011	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life National Technical Regulation on
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources	25-Oct-2013 28-Dec-2011 12-Dec-2011 16-Dec-2010	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life National Technical Regulation on
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT QCVN 27:2010/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural	25-Oct-2013 28-Dec-2011 12-Dec-2011 16-Dec-2010	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life National Technical Regulation on
Standards QCVN 50:2013/BTNMT QCVN 40:2011/BTNMT QCVN 38:2011/BTNMT QCVN 27:2010/BTNMT	Construction Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources and Environment Ministry of Natural Resources	25-Oct-2013 28-Dec-2011 12-Dec-2011 16-Dec-2010	Sites National Technical Regulation on Hazardous Thresholds for Sludges from Water Treatment Process National Technical Regulation on Industrial Wastewater National Technical Regulation on Surface Water Quality for Protection of Aquatic Life National Technical Regulation on
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	anu Environment		
QCVN 19:2009/BTNMT	Ministry of Natural Resources	16-Nov- 2009	National Technical Regulation on Industrial Emission of Inorganic Substances and Dusts
QCVN 07:2009/BTNMT	Environment Ministry of Natural Resources	16-Nov- 2009	Defining the threshold value of hazardous waste contents
QCVN 06:2009/BTNMT	and Environment Ministry of Natural Resources	7-Oct-2009	National Technical Regulation on Hazardous Substances in Ambient Air
QCVN 05:2013/BTNMT	and Environment Ministry of Natural Resources	25-Oct-2013	National Technical Regulation on Ambient Air Quality
QCVN 02:2009/BYT	and Environment Ministry of Health	17-June-	National Technical Regulation on
QCVN 01:2009/BYT	Ministry of	17-June-	National Technical Regulation on Drinking Water Quality
OCVN	Ministry of	31-Dec-2008	National Technical Regulation on
14:2008/BTNMT	Natural Resources and		Domestic Wastewater Discharge
QCVN 10:2008/BTNMT	Environment Ministry of Natural Resources and	31-Dec-2008	National Technical Regulation on Coastal Water Quality
QCVN 09:2008/BTNMT	Environment Ministry of Natural Resources	31-Dec-2008	National Technical Regulation on Underground Water Quality
QCVN 08:2008/BTNMT	and Environment Ministry of Natural Resources and	31-Dec-2008	National Technical Regulation on Surface Water Quality
TCVN 6707:2009	Environment Ministry of Science and	21-Dec-2009	Providing the requirement for warning sign for HW
TCVN 6706:2009	Technology Ministry of Science and	21-Dec-2009	Providing the requirement on classification of HW
TCVN 6705:2009	Technology Ministry of Science and	21-Dec-2009	Normal solid wastes. Classification
TCVN 5507 : 2002	Technology Ministry of Science and Technology	2002	Hazardous chemicals – Code of practice for safety in production, commerce, use, handling and
TCVN 5126:1990 (NA)	Ministry of Science and Technology	1990	transportation Vibration. Permisible values at workplaces

Law on Environmental Protection

The *Law on Environmental Protection 2005 (LEP 2005)* is the main piece of environmental legislation currently in force. The law assigns national responsibility for environmental strategy, drafting regulations and standards and monitoring to the Ministry of Natural Resources and Environment (MONRE), and the Vietnam Environment Protection Agency (VEPA). Responsibility for implementation of environmental policy at the local level is assigned to the provincial assemblies through their Department of Natural Resources and Environment (DONRE). *Decree No. 80/2006/ND-CP* dated 9th August 2006, issued by the Government guides the implementation of *LEP 2005* and *Decree No. 21/2008/ND-CP* amends some articles and supplements *Decree No. 80/2006/ND-CP*. The LEP is now under revision and is expected to be released by end of 2014. Implementation guidance for the new LEP can be expected to become available in 2015.

National Regulations on Environmental Impact Assessment

The *LEP 2005* states that all enterprises, as prescribed by the Government within the law, shall conduct a/a Strategic Environmental Assessment (SEA), Environmental Impact Assessment (EIA) or Commitment to Environmental Protection (CoEP) and obtain approval prior to the development and operation of a facility. The main EIA regulations currently with regards to the EIA system are given below:

- LEP 2005;
- Decree No. 29/2011/ND-CP Regulation on SEA, EIA, CoEP which took effect on 5th June 2011; and
- *Circular No. 26/2011/TT-BTNMT for guiding SEA, EIA and CoEP* following *Decree No. 29/2011/ND-CP.*

National Regulations on Public Consultation and Information Disclosure

Public Consultation

During EIA preparation, public consultation is required to be conducted as regulated in the Decree No. 29/2011/ND-CP. Public consultation involving all stakeholders is commonly not conducted because the regulation only requires a limited number of stakeholders that must be consulted (i.e. commune level People's Committee and Fatherland Front Committee which are considered to be the representatives of local authority and local affected community, respectively). Large scale public consultation that includes face-to-face meetings with affected community can be requested, upon decision of the commune level People's Committee. However, this practice has rarely happened.

Commonly, the Project Proponent is required to send a consultation request letter along with a written summary of project information, potential environmental and social impacts associated with mitigation measures proposed to relevant stakeholders. Within 15 working days upon receiving request from the Project Proponent, the relevant stakeholders shall provide their responses in writing. The forms of public consultation request and stakeholder's response are provided in Annexes 2.1 and 2.2 of Circular No. 26/2011/TT-BTNMT.

Consultation is not required in the following cases:

- An investment project in a consolidated production, business or service zone whose EIA report has been approved by a competent authority in the phase of building the zone's infrastructure facilities, provided that this project conforms with the sector and trade planning in the approved EIA report of such zone;
- An investment project in a sea area for which the administration responsibility has not yet been assigned to any commune level People's Committee;
- An investment project involving state secrets.

A Project Proponent investing in a consolidated production, business or service line unconformable with the sector and trade planning in the approved EIA report of such a zone shall consult the agency having approved the EIA report in the phase of building the zone's infrastructure facilities (i.e. MoNRE or local DoNRE).

Information Disclosure

As required by the *Decree No. 29/2011/ND-CP*, after the EIA report is approved by competent authority, the Project Proponent shall disclose their Environmental Management Plan (which is part of the EIA report) to local communities at the People's Committees of the communes where public consultations have been conducted.

When the project comes into operation, *Provision 105* of the *LEP 2005* prescribes the responsibility of the Project's owner in disclosing information relating to their on-going environmental management to their labours and local communities. Environmental status and mitigation measures implemented must be disclosed via either:

- Meetings with communities; or
- Written notices and announcements to communities.

However, this requirement is not enforced in practice as it has not been concretised in any by-law document which is the key guidance for local authorities in charge of enforcement.

Regulations on Land Acquisition, Compensation, Support and Resettlement

The *Land Law 2003* is the existing supreme legal regulation prescribing land use rights and land management in Vietnam, including land acquisition, compensation, support and resettlement. A typical land acquisition, compensation and resettlement process complied with Vietnamese regulation has the following main steps.

Figure 3.1 Land Acquisition, Compensation and Resettlement Process



Note: IOL: Inventory of Loss

DMS: Detailed Measurement Survey

CSR Plan: Compensation, Support and Resettlement Plan

There are number of related regulations including laws and by-law regulations have been issued to provide requirements and guidance for applicants to implement the process. Such regulations are discussed in the following sections in national and provincial levels.

It should be noted that the *Land Law 2003* will be replaced by the amended Land Law 2013 approved by the national assembly on 29 November 2013. This amended Law will come into force on the 1st of July 2014. It is expected that most of the existing by-law documents will be soon amended or replaced by new ones following the issuance of the amended *Land Law 2013*. Given the land acquisition, compensation and resettlement process of the Project has not yet been completed at the time of writing and is expected to be extended till the end of 2014, it may subject to some changes due to the effectiveness of the amended *Land Law 2013* by July this year.

National Regulations on Grievance Mechanism

The general grievance mechanism of the country follows the requirements of the *Law on Grievance and Denouncement 1998 (amended 2005)*. For grievances related to land acquisition, the process and requirements are stipulated in the *Decree No. 84/2007/ND-CP*.

In general, affected people can submit their grievances to the commune level People's Committee; if the grievance cannot be solved at the commune level, the grievance will be sent to the district level People's Committee, and then similarly the grievance will be sent to the provincial level if the problem cannot be resolved at the district level. In the event that the complainants are not satisfied with the resolutions of the provincial People's Committee, they can lodge their grievances at the provincial court.

It will take 30 days from the date of receiving the complaint / grievance for solving the complaints relevant to the administrative involving land administration. Where a complainant disagrees with the initial decision on the resolution of the complaint, it has the right to complain to the higher level or at a people's court as described above. This may take 45 days from the date of receipt of such decision to solve the complaints at a higher level.

National Regulations on Public Health and Safety

As regulated in *Decree 29/2011/ND-CP on Providing Strategic Environmental Assessment, Environmental Impact Assessment and Environmental Protection Commitment,* during project development, any activities causing adverse impacts on the environment and public health and safety shall be suspended. Emergency response action shall be prepared and carried out immediately. An immediate notice to the provincial environmental protection agency and related organizations shall also be made to seek guidance and collaboration for response.

Labor Right

The main legislation in Vietnam relating to labour rights, health and safety is the Labour Code which was issued on 18 June 2012 by the Vietnamese National Assembly. Everyone has the right to work without discrimination of sex, nationality, social background, belief or religion. Maltreatment of an employee and forcible labour in any form are forbidden. The government protects workers by its relevant legislations on employment, apprenticeship, labour contract, collective labour accord, salary, work and break time, labour discipline, material liability, specific provision on woman workers, minors and other types of workers (elderly labourer, disabled workers, high professional and technical skill workers, employees working for foreign organisations and individuals in Vietnam and foreigners working in Vietnam and Vietnamese employees working abroad and other types of labour), social insurance, trade union, settlement of labour disputes.

In addition, a number of decrees, circulars, decisions and standards have been issued relating to labour rights, health and safety as discussed in the appropriate sections such as labour safety and labour sanitation. *Decree No.* 45/2013/ND-CP, dated 10 May 2013, provides provisions of the Labor Code on occupational health and safety. The employer has the responsibility to fully provide the employees with technical equipment for labour safety and labour sanitation and to improve their working conditions. The employee must observe the regulation on labour safety, labour sanitation and the labour rules of the business. All organisations and individuals related to labour and production must observe legislation on labour safety, labour sanitation and environmental protection.

3.3 INTERNATIONAL REGULATORY FRAMEWORK

3.3.1 Equator Principles III

The Equator Principles (EPs) are the environmental and social risk management framework voluntarily adopted by 83 member financial institutions (Equator Principle Financial Institutions, EPFIs). They are primarily intended to provide a minimum standard for due diligence to support responsible risk decision-making. The Equator Principles were developed by private-sector banks and launched in June 2003. They were first revised in July 2006 and new revisions, known as EP III, took effect on June 4, 2013.

The EPs established voluntary principles for addressing environmental and social risks and issues in global project finance transactions, including adherence to IFC PS. The EPs are designed to serve as a benchmark for the financial industry to manage social and environmental risks in project financing. They apply to all new project financings with total project capital costs of USD \$10 million or more, and across all industry sectors. The Principles (EPs 1 to 10) are:
- Principle 1: Review and Categorisation;
- Principle 2: Environmental and Social Assessment;
- Principle 3: Applicable Environmental and Social Standards;
- Principle 4: Environmental and Social Management System and Equator Principles Action Plan;
- Principle 5: Stakeholder Engagement;
- Principle 6: Grievance Mechanism;
- Principle 7: Independent Review;
- Principle 8: Covenants;
- Principle 9: Independent Monitoring and Reporting; and

Principle 10: Reporting and Transparency.

The EP III can be found on the Equator Principles website1.

Under Principle 1: Review and Categorisation, the Project is categorized to ensure that the required level of environmental and social due diligence is commensurate with the nature, scale and stage of the Project, and with the level of environmental and social risks and impacts. The categories are:

- Category A Projects with potential significant adverse environmental and social risks and/or impacts that are diverse, irreversible or unprecedented;
- Category B Projects with potential limited adverse environmental and social risks and/or impacts that are few in number, generally site-specific, largely reversible and readily addressed through mitigation measures; and
- Category C Projects with minimal or no adverse environmental and social risks and/or impacts.

Under Principle 2: Environmental and Social Assessment, all Category A and Category B Projects are required to conduct an assessment process to address the relevant environmental and social risks and impacts of the proposed Project. The categorisation of this Project is provided in *Chapter 6.2*.

Principle 3: Applicable Environmental and Social Standards requires that the Project complies with relevant host country laws, regulations and permits that pertain to environmental and social issues. The principle also brings into consideration compliance with the IFC PS on Environmental and Social Sustainability and the World Bank EHS Guidelines.

• Principles 4 through 7 and Principles 9 and 10 apply to all Category A and, as appropriate, Category B Projects.

Principle 8 applies to all Category A and Category B Projects.

¹ <u>http://www.equator-principles.com/resources/equator_principles_III.pdf</u>

7.7.2.1 Equator Principles Requirements Relevant to Stakeholder Engagement and Grievance Mechanism

From the Lender's perspective, the Equator Principles III seek to ensure that the Project is developed in a manner that is socially responsible and reflects sound environmental management practices. Equator Principle III highlights that for a Category A project, a Social and Environment Assessment has to be conducted which should include "consultation and participation of affected parties in the design, review and implementation of the Project" (Exhibit II, Equator Principles III, 2013), and Principle 5, focusing on Stakeholder Engagement states that:

"For all Category A Projects, the EPFI will require the client to demonstrate effective Stakeholder Engagement as an ongoing process in a structured and culturally appropriate manner with Affected Communities and, where relevant, Other Stakeholders. For Projects with potentially significant adverse impacts on Affected Communities, the client will conduct an Informed Consultation and Participation process. The client will tailor its consultation process to: the risks and impacts of the Project; the Project's phase of development; the language preferences of the Affected Communities; their decision-making processes; and the needs of disadvantaged and vulnerable groups. This process should be free from external manipulation, interference, coercion and intimidation.

To facilitate Stakeholder Engagement, the client will, commensurate to the Project's risks and impacts, make the appropriate Assessment Documentation readily available to the Affected Communities, and where relevant Other Stakeholders, in the local language and in a culturally appropriate manner.

The client will take account of, and document, the results of the Stakeholder Engagement process, including any actions agreed resulting from such process. For Projects with environmental or social risks and adverse impacts, disclosure should occur early in the Assessment process, in any event before the Project construction commences, and on an ongoing basis. Source: (Equator Principles, III, 2013).

The Equator Principles also has specific requirements in relation to grievance mechanisms. Equator Principle 6: Grievance Mechanism states that:

"For all Category A Projects, the EPFI will require the client, as part of the ESMS, to establish a grievance mechanism designed to receive and facilitate resolution of concerns and grievances about the Project's environmental and social performance.

The grievance mechanism is required to be scaled to the risks and impacts of the Project and have Affected Communities as its primary user. It will seek to resolve concerns promptly, using an understandable and transparent consultative process that is culturally appropriate, readily accessible, at no cost, and without retribution to the party that originated the issue or concern. The mechanism should not impede access to judicial or administrative remedies. The client will inform the Affected Communities about the mechanism in the course of the Stakeholder Engagement process." Source: (Equator Principles III, 2013).

3.3.2 IFC Performance Standards

In April 2006, the IFC, a member of the World Bank Group, released a set of Performance Standards (PSs) based upon the original World Bank Group Safeguard Policies, which recognized further the specific issues associated with private sector projects. EP Three: Applicable Social and Environmental Standards requires that projects in non-OECD countries be undertaken in accordance with IFC Performance Standards, General EHS Guidelines and Industry Specific Guidelines. The IFC PSs have been broadened to include issues such as greenhouse gases, human rights, community health, and safety and security. A revised set of Performance Standards came into force on January 1, 2012. The complete list of PS's is provided in Figure 3.2.

Figure 3.2 IFC Performance Standards



The IFC PS can be found on the IFC website¹.

PS1: Social and Environmental Assessment and Management Systems are the key driver behind the development of this ESIA and associated management framework. In particular, the following key steps, as outlined within PS1, have been adhered to as basic principles within the ESIA preparation:

- Project definition;
- Initial screening and risk assessment of the project;

http://www.ifc.org/wps/wcm/connect/Topics_ Ext_Content/IFC_External_Corporate_Site/IFC+Sustainability/Sustainability+Framework/ Sustainability+Framework+-+2012/Performance+Standards+and+Guidance+Notes+2012/

- Scoping of the assessment process based upon the outcomes of the initial screening and risk assessment;
- Stakeholder identification;
- Gathering of social and environmental baseline data;
- Impact identification and analysis;
- Generation of mitigation or management measures; and
- Development of management action plans.
- This ESIA has been prepared to be consistent with the expectations of the Performance Standards.

In August 2016 the World Bank's Board of Executive Directors approved a new Environmental and Social Framework (ESF) that expands protections for people and the environment. The new framework includes areas such as transparency, non-discrimination, social inclusion, public participation, and accountability. It also introduces comprehensive labour and working condition protection; an over-arching non-discrimination principle; community health and safety measures that address road safety, emergency response and disaster mitigation; and a responsibility to include stakeholder engagement throughout the project cycle. The framework is expected to come into effect in early 2018.

7.7.2.1 IFC Performance Standards on Stakeholder Engagement and Grievance Mechanism

The IFC Performance Standards (2012) that have been considered in developing this SEP include Performance Standards 1, 2 and 4 in respect of their guidance regarding participation. Development and implementation of a Grievance Mechanism is also a requirement of IFC Performance Standards 1, 2 and 5.

Public Consultation, Disclosure and Participation

The IFC PS1 provides an outline of public consultation, disclosure and participation, including requirements that:

- The range of stakeholders should be identified;
- Project information should be disclosed to affected communities and other stakeholders to understand the risks, impacts, and opportunities of the project;
- When affected communities are subject to identified risks and adverse impacts from a project, a process of Informed Consultation and Participation should be undertaken in a manner that provides the affected communities with opportunities to express their views on project risks, impacts and mitigation measures, and allows the client to consider and respond to them; and
- Project disclosure, informed consultation and participation processes should be documented.

Grievance Redress

The IFC PS1 requires the Project to establish a Grievance Mechanism to receive and facilitate resolution of affected communities' concerns and grievances regarding the Project's environmental and social performance. The Grievance Mechanism should be disclosed and clearly explained to the affected communities in the course of the stakeholder engagement process.

3.3.3 World Bank Group Environmental, Health and Safety (EHS) Guidelines

Supplementing the IFC PS's are the General EHS Guidelines that were released in April 2007. The EHS Guidelines are technical reference documents with general and industry-specific examples of Good International Industry Practice (GIIP), as defined in IFC's Performance Standard 3: Resource Efficiency and Pollution Prevention.

The EHS Guidelines contain performance levels and guidance measures that are generally considered to be achievable by new facilities using existing technology at a reasonable cost. Application of the EHS Guidelines to existing facilities may involve the establishment of site-specific targets with an appropriate timetable for achieving them. The following World Bank Group EHS Guidelines are applicable to the Project:

Environmental, Health, and Safety (EHS) Guidelines.

These Guidelines contain standards relating to:

- Environment: air, energy, waste, hazardous materials management, noise and contaminated land;
- Ambient Air Quality;
- Occupational Health & Safety;
- Community Health & Safety; and
- Construction & Decommissioning.

The General EHS Guidelines are designed to be used together with the relevant Industry Sector EHS Guidelines which provide guidance to users on EHS issues in specific industry sectors.

4 ANALYSIS OF ALTERNATIVES

4.1 NO PROJECT SCENARIO

Vietnam has large reserves of primary energy resources, such as coal, oil, natural gas, and water for hydropower generation. It also has a high potential for renewable energy resources, such as biomass, solar, and wind. In 2015, the share of total national primary energy by fuel type was coal (35%), crude oil and petroleum products (28%), gas (14%), and hydropower generation (7%). *Figure* 4.1 shows the progress of primary energy supply mix from 2000 to 2015.



Figure 4.1 Progress of primary energy supply between 2000-2015

Vietnam's power demand has grown and will continue to grow rapidly, reflecting the country's economic development. As estimated, the noncommercial biomass energy has gradually been replaced by other commercial energy sources. The shift to fossil energy has been a key reason for the increase in greenhouse gas (GHG) emissions. In the past decade, Vietnam has had the highest GHG emissions in the ASEAN region. The total GHG emissions and GHG emissions per capita have increased nearly 3 times in a 10 year period, while the carbon intensity per GDP increased by 48%.

Figure 4.2 shows the predicted power generation make-up of Vietnam by fuel type to 2035. While this shows a heavy reliance on coal fired power generation, it also shows the growth in supply by renewables such as hydropower to remain relatively stable over that period.

Source: Vietnam Energy Outlook Report, 2017

Figure 4.2 Primary energy supply in the proposed scenario



Source: Vietnam Energy Outlook Report, 2017

The revised National Power Development Plan in the period 2011-2020 with the vision to 2030 and the Renewable Energy (RE) Development Strategy together set relatively concrete directions for the development of the power sector in the coming years. Regarding the primary energy mix per fuel type, coal still covers the major part but tends to be stable in the following years with a proportion of 37.3% in 2025 and 38.4% in 2035. This is a result of applying low carbon policies to promote RE development. Hydro power experiences a significant reduction while gasoline and oil products cover over 20-22% and natural gas accounts for about 11-13% of the total primary energy.

as illustrated at *Figure 4.3*, the share of RE in the total primary energy supply could reach 28% in 2030, and then increase to 30.1% in 2035.



Figure 4.3 Growth of RE power capacity in the BaU scenario

Source: Vietnam Energy Outlook Report, 2017

The rapid expansion of Vietnam's energy sector is accompanied by significant environmental impacts. Without investments in efficient and clean thermal technologies, these will continue. The project forms part of Vietnam's strategy to diversify the energy mix and promote renewable energy. Should the Project not proceed, power supply would continue to be met by other sources, and as noted there is clearly a current and future reliance on fossil fuel generated power, particularly coal.

4.2 ALTERNATIVE SITE LOCATIONS

The project site is dictated by the master planning process enacted by the Vietnam central government. During the final sighting of the WTG locations it is understood that a range of possible locations within the current project area were considered. The final sighting was guided by site access considerations, availability of land owned and acquired by the project as well as he modelled wind resource at each location.

4.3 ALTERNATIVE METHODS OF POWER GENERATION

Renewable energy projects and in particular wind projects have a limited and largely reversible impact on the environment. These technologies support economic growth without the social and environmental impacts of most other traditional power plants.

Concerns regarding supply fluctuations due to the intermittent nature of wind power generation can be accommodated by peaking power plants with quick demand response, such as nearby hydro power projects

System	Advantage	Disadvantage
Thermal Power	Large-scale production potential	High fossil fuel consumption
	Moderate gestation period Wider	Large quantities of water
	distribution potential	required for cooling
		High volume of emission
		from operation
		Accumulation of fly ash (in
		case of coal powered
		installations)
		Upstream impact from
		mining and oil exploration
		GHG emissions estimated as
		228gCeq/kWh
Hydropower	GHG emission estimated as low as	Site specific, dependent on
	1.1gCeq/kWh for run of river projects	reservoir/ river
	Do not create any waste by-products	Long gestation period
	during conversion process	Alteration of river flow
	Some hydropower facilities can quickly	regime
	go from zero power to maximum	Adverse social and ecological
	output. Because hydropower plant can	impacts due to inundation
	generate power to the grid	and downstream effects
	immediately, they provide essential	
	back-up power during major electricity	
	outages or disruptions	
Solar power	Pollution levels are insignificant	Large land requirement
	Inexpensive power generation	Site-specific, dependent on
	Inexhaustible solar resource	solar insolation
	GHG emissions as low as	Expensive installation
* 1	8.2gCeq/kWh for the production chain	
Wind power	Pollution levels are insignificant	Large land requirement

Table 4.1Comparison of Power Generation Methods

System	Advantage	Disadvantage
	Inexpensive power generation Inexhaustible wind resource GHG emissions as low as 2.5gCeq/kWh for the production chain	Site-specific, dependent on wind pattern Expensive installation
Nuclear power	GHG emissions as low as 2.5gCeq/kWh Low fuel cost The production of electric energy is continuous. A nuclear power plant generates electricity for almost 90% of annual time. It reduces the price volatility compared to other fuels Do not emit smoke particles or gases	Availability of fuel source Hazards associated with radioactive material High cost of project Disposal waste is expensive, as wastes are radioactive in nature Long gestation period Risk of fallout and meltdown scenarios and its impacts on the local population and environment

This section of the ESIA study presents the methodology that will be used to conduct the IA. The IA methodology follows the overall IA approach illustrated in Figure 5.1. The IA is undertaken following a systematic process that predicts and evaluates the impacts the Project could have on aspects of the physical, biological, social/ socio-economic and cultural environment, and identifies measures that the Project will take to avoid, reduce, mitigate, offset or compensate for adverse impacts; and to enhance positive impacts where practicable. The stages of the IA process are described below.



Figure 5.1 Impact Assessment Approach

The adoption of a generic impact assessment methodology may not accommodate the identification or categorisation of impacts particular to a project of this type and location. The impact assessment methodology developed within this chapter has been developed with reference to internationally recognized best practice. It takes into account issues specifically associated with development of power and associated infrastructure to present impact identification and evaluation mechanism which is specific to the development type, thereby allowing for much more focused and refined assessment.

5.1 SCREENING

The first stage in any impact assessment is screening. The primary objective of screening is to identify what IA requirements apply to the Project. Scoping is then conducted to identify and develop the resulting terms of reference to provide the data needed to conduct an informed impact assessment. The results of the screening exercise are reported in *Chapter 6* of this ESIA Report.

5.2 SCOPING

Scoping is undertaken to identify the potential Area of Influence for the Project (and thus the appropriate Study Area), to identify potential interactions between the Project and resources/receptors in the Area of Influence and the impacts that could result from these interactions, enabling these potential impacts to be evaluated in terms of their likely significance.

In order to have a an informed and Project specific impact assessment, it is important to select resources/receptors based on the understanding and evaluation of environmental, social and health conditions specific to the Project and proposed activities, with consideration of the potential Area of Influence. This stage is intended to ensure that the IA identifies and focuses on those issues that are most important for design, decision-making and stakeholder interest. The findings of the scoping exercise are reported in *Chapter 6*.

5.3 **PROJECT DESCRIPTION**

In order to set out the scope of the Project features and activities, with particular reference to the aspects which can impact on the environment, a Project Description is prepared. Details of the Project facilities' design characteristics, as well as planned and unplanned Project activities, are provided in *Chapter 2*.

5.4 BASELINE CONDITIONS

To provide a context within which the impacts of the Project can be assessed, a description of physical, biological, social / socio-economic and cultural conditions that would be expected to prevail in the absence of the Project is required. The Baseline includes information on all resources/receptors in the Project Area of Influence, i.e. as having the potential to be affected by the Project. The baseline characterisation is reported in *Chapter 7 - 9* of this ESIA Report.

5.5 STAKEHOLDER ENGAGEMENT

The Project recognizes that achieving effective stakeholder engagement involves building and maintaining constructive relationships over time. Therefore the Project has committed to an ongoing consultation and engagement process. The process focuses on a broad range of activities, including information sharing, consultation to negotiation and partnership building.

A Stakeholder Engagement Plan (SEP) is designed with the aim of providing a platform for consultation and disclosure with Project stakeholders throughout all phases of the development. The SEP sets out the approach which the Project will adopt in order to implement an effective engagement program with

stakeholders over the life of the Project. Good relations between the Project and its surrounding communities and relevant stakeholders will be an essential condition for the Project to acquire social license to operate. It is also an important means of receiving community feedback on project related concerns and also disseminating project related information to the community. An SEP has been prepared for the Project and is attached at *Annex A* of this report.

5.6 IMPACT ASSESSMENT

Impact identification and assessment starts with scoping and continues

through the remainder of the IA Process (Figure 5.2). The principle steps are:

- Impact prediction: to determine what could potentially happen to resources/receptors as a consequence of the Project and its associated activities.
- Impact evaluation: to evaluate the significance of the predicted impacts by considering their magnitude and likelihood of occurrence, and the sensitivity, value and/or importance of the affected resource/receptor.
- Mitigation and enhancement: to identify appropriate and justified measures to mitigate negative impacts and enhance positive impacts.

Residual impact evaluation: to evaluate the significance of impacts assuming effective implementation of mitigation and enhancement measures.



Figure 5.2 ESIA Impact Evaluation Process

5.6.1 Impact Prediction

Prediction of impacts is essentially an objective exercise to determine what is likely to happen to the environment as a consequence of the Project and its associated activities. From the potentially significant interactions identified in Scoping, the impacts to the various resources/receptors are elaborated and evaluated. The diverse range of potential impacts considered in the IA process typically results in a wide range of prediction methods being used, including quantitative, semi-quantitative and qualitative techniques.

5.6.2 *Impact Evaluation*

The purpose of the impact assessment is to identify and evaluate the significance of potential impacts on identified receptors and resources; to develop and describe mitigation measures that will be taken to minimize any potential adverse effects and enhance potential benefits; and to report the significance of the residual impacts that remain following mitigation.

Impact Magnitude

The term 'magnitude' covers all the dimensions of the predicted impact

including:

- The Type of impact: a description indicating the relationship of the impact to the Project (in terms of cause and effect) e.g. direct, indirect, induced;
- The Extent of the impact: the "reach" of the impact (for example confined to a small area around the Project Footprint, projected for several kilometres) e.g. Local, Regional, International; and

The Duration of the impact: the time period over which a resource / receptor is affected e.g. Temporary, Short-term, Long-term, Permanent.

The scale of the impact, the likelihood and the frequency of the impact will also be used to assess the magnitude of the impact.

An assessment of the overall magnitude of an impact is provided by taking into account all the dimensions of the impact described above to determine whether an impact is of negligible, small, medium or large magnitude.

Receptor sensitivity

The significance of the impacts resulting from an impact of a given magnitude will depend on the sensitivity (terms and definitions of vulnerability and importance may also be used with defining sensitivity) of resources and receptors to that impact, i.e. the extent to which the receptor will undergo a change – negative or positive – as a result of the Project.

The quality or importance of a resource will be judged taking into account, for example, national or international designation, its importance to the local or wider community, its ecosystem function or its economic value. The assessment of the sensitivity of human receptors, for example a fishing community or wider social group, will consider their likely response to the change and their ability to adapt to and manage the effects of the impact.

Evaluation of significance

The assessment of impacts aims at providing information to decision makers and other stakeholders on the importance of each impact, to facilitate decisionmaking on the Project, and to facilitate the identification and design of impact reduction or mitigation measures. The evaluation of impacts presented in the ESIA is based on the judgement of the ESIA team, informed by legal standards, national and regional government policy, current industry good practice and the views of stakeholders. Where specific standards are either not available or provide insufficient information on their own to allow grading of significance, the evaluation of significance has taken into account the magnitude of the impact and the quality, importance or sensitivity of the affected resource or receptor.

Magnitude and receptor quality/importance/sensitivity are looked at in combination to evaluate whether an impact is, or is not, significant and if so its degree of significance (defined in terms of Negligible, Minor, Moderate or Major). Impacts classed as negligible include those that are slight or transitory, and those that are within the range of natural environmental and social change. This principle is illustrated schematically in Figure 5.3.

Figure 5.3 Impact Significance Matrix



Source: ERM, 2015

5.6.3 *Mitigation and Enhancement*

One of the key objectives of an ESIA is to identify and define environmentally acceptable, technically feasible and cost-effective mitigation measures. Mitigation measures are developed to reduce the significant negative impacts identified during the ESIA process to a point where they have no adverse effects, and to create or enhance positive impacts such as environmental and social benefits. In this context the term "mitigation measures" includes operational controls as well as management actions.

Where a significant impact is identified, a hierarchy of options for mitigation is explored in *Figure 5.4*



5.6.4 Residual Impact Evaluation

Reporting the significance of a residual impact in the ESIA is based on:

• The predicted magnitude of an impact, taking into consideration all the mitigation measures; and

The quality/importance/sensitivity of the receptor.

Constraints arising from applicable regulations and standards are taken into account in the evaluation of residual impacts and their acceptability.

5.6.5 Management, Monitoring and Audit

The final stage in the IA Process is definition of the basic management and monitoring measures that are needed to identify whether:

- Impacts or their associated Project components remain in conformance with applicable standards; and
- Mitigation measures are effectively addressing impacts and compensatory measures and offsets are reducing effects to the extent predicted.

An Environmental and Social Management framework is then compiled which summarizes all actions which the proponent and its EPC will commit to executing with respect to environmental/ social/ community health performance for the Project. The framework includes the mitigation measures, compensatory measures and offsets and management and monitoring activities together with details of who is responsible for implementation, how these measures are evaluated for performance, timing and reporting responsibilities. ESIA screening and scoping forms the basis of identifying important environmental and social impacts to be assessed in the ESIA and ideally, avoids detailed assessment of impacts which are deemed unlikely to be of significance or which can be easily addressed through implementation of appropriate management or mitigation measures.

The ESIA is prepared to target only the important environmental and social risks and to specifically target areas which fall out of the scope of the regulatory EIA process, or those impacts which we do not think are likely to be significant in the context of this project. In relation to this Project, this primarily applies to the following:

- Absence of biodiversity and noise assessment within the regulatory EIA;
- Absence of assessment of wind farm specific concerns such as shadow flicker and blade throw;
- Absence of a social impact assessment within the regulatory EIA;
- ESIA consideration of cumulative impacts, associated facilities and nonroutine events, which are not assessed in the EIA; and
- Consideration of impacts to indigenous peoples and cultural heritage which is also not considered within the EIA.

Based on the level of Project description information and available desktop information, ERM has a reasonable level of confidence regarding the important environmental and social interactions that have been identified and presented within this Chapter.

6.1 **SCOPE OF THE ASSESSMENT**

The ESIA covers the following project elements which have been described in detail and Chapter 2;

- Wind turbine transportation and construction;
- Site excavations for wind turbine foundation establishment, turbine site access and infield power evaluation;
- Wind turbine operation, maintenance and decommissioning; and
- Supporting facilities such as the exiting batching plant and office facilities.

6.2 **SCREENING RESULTS**

The requirements for whether an ESIA is required under IFC PS depend upon the nature and complexity of the project and prediction of impacts that are likely to occur. As discussed in *Chapter 3*, these are embodied within Equator Principle Number One – Review and Categorisation. As discussed previously the categories are Category A, Category B and Category C. Due to the scale of the Project and potential environmental impacts; it would likely be classified as

a **Category A Project**. This is primarily determined on the basis of the following baseline information and the potential impacts that the project may result in;

- Known bird and bat sensitivities surrounding the project area;
- The proximity of the HL 1 turbines and existing HL2 turbines to receptors such as households;
- The know presence of Indigenous peoples within the project area, known as the *Van Kieu*;

Whilst no physical displacement had occurred, land acquisition may have resulted in economic displacement of local community members.

6.3 SCOPING RESULTS

Scoping was undertaken for the potential Area of Influence for the Project (and thus the appropriate Study Area), to identify potential interactions between the Project and resources/receptors in the Area of Influence and the impacts that could result from these interactions, and to prioritize these impacts in terms of their likely significance.

The area of influence for the project is defined as the villages of Cooc, Miet and Hoong which are located around the project area. A discreet management unit has been defined for the biodiversity assessment.

This is based on the likely extent of impacts such as from noise and a 2km buffer has been placed around the footprint of HL 1 and HL2. Receptors such as birds may warrant a larger AoI, given the sites proximity to nearby areas of conservation significance. The biodiversity assessment provides an assessment of likely impacts to bird species within the area.

6.3.1 Interaction Matrix

Potential impacts were identified through a systematic process whereby the features and activities (both planned and unplanned) associated with the construction, operation and decommissioning of the Project have been considered with respect to their potential to interact with resources/receptors. Potential impacts have each been classified in one of three categories:

- No interaction: where the Project is unlikely to interact with the resource/receptor;
- Interaction reasonably possible but which is unlikely to result in significant impacts; and
- Interaction reasonably possible and which has the potential to result in significant impacts.

As a tool for conducting scoping, the various Project features and activities that could reasonably act as a source of impact were identified, and these have been listed down the vertical axis of a Potential Interactions Matrix. The resources/receptors relevant to the Baseline environment have been listed across the horizontal axis of the matrix.

Each resulting cell on the Potential Interactions Matrix thus represents a potential interaction between a Project activity and an environmental, social or

health resource/receptor. Those cells that remain unchecked are 'scoped out' of further consideration in the IA Process. *Chapter 8* presents the appraisal of potential environmental and social impact evaluation.

6.3.2 Impact Screening

Environmental and social issues identification is conducted to ensure that all potential impacts from the proposed project and associated activities are identified as part of the impact assessment process. The completed screening of impacts is presented in *Table 5.1*.

ERM use the ESIA process to address the impacts which we have been screened as being particularly relevant to the Project, or which require particular scrutiny under the IFC framework.

The following information is provided for each of the Project activities which have been identified as potentially resulting in environmental or social impacts:

- Sources of impact: The potential causes concern, or the environmental and social receptors considered likely to be affected;
- Overview of potential impacts: Discussion of the types of impacts that could occur from construction or operation of the Project based on available information and existing environmental and social baseline data; and
- Proposed assessment approach: An outline of what will be taken into account as part of the assessment and if, for example modelling or specific data collection activities would occur.

The Project and receptor interactions that are likely to lead to significant impacts will form the focus of a detailed impact assessment. Based on ERM's current understanding of the Project these are likely to include:

- Land acquisition activities impacting the land users and their livelihoods;
- Impacts to social and cultural structure, particularly in relation to potential impacts to Indigenous Peoples occurring within the Project Area;
- Potential positive and negative impacts associated with access to employment and economic benefits to the local community;
- Biodiversity impacts as a result of turbine installation and operation; and
- Noise and other operational impacts such as blade throw and shadow flicker on local communities

Table 5.1 Preliminary Interactions Matrix

Activity/Aspect	Resource/Receptor	Initial Assessment	Proposed Assessment	Applicable Standard
Construction				
Workforce Mobilisation/presence	Social: - Economy and Livelihood (+/-) - Social/Cultural Structure - Resource use - Health: - Human health safety and security	The Project has the potential to have a positive impact on the community through generation of new employment and training opportunities. Improved disposable income also has the potential to improve employee lifestyle and create flow-on economic benefits in the community. While the construction period is relatively short (18 months) the presence of additional workers(approximately 100) in the community may also create negative impacts such as through causing or accentuating the following: • Social/cultural tension from the introduction of workers from outside the area with different cultural values/characteristics • Crime or sense of unsafety as a result of non-locals entering the community (even a perceived risk has the potential to disturb the	Undertake social field visit that includes consultation with affected communities and visual assessment of villages and existing environment. This will help to identify potential impacts, community concerns and build understanding on the areas of potential investment for the Project. Review of community social (demographic and economic structure) and health through primary and secondary sources. This information will be used to inform the Social Impact Assessment.	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS2: Labour and Working Conditions PS4: Community Health, Safety, and Security PS7: Indigenous Peoples
Land Preparation and Civil Environment:		Community) The site has been subject to	Impacts to air quality and	PS1: Assessment and Management of
Works	- Soil; - Surface water; - Air - Vegetation; - Terrestrial Fauna; - Noise and vibration	disturbance associated with dry land agriculture and community activities. Based on the site visit it appears unlikely the important biodiversity habitats or areas of primary forest would be affected by clearing for land preparation works.	noise and vibration as a result of plant and equipment will be confined to the 18 month construction period. Community members live in close proximity to	Environmental and Social Risks and Impacts PS4: Community Health, Safety, and Security; PS7: Indigenous Peoples PS8: Cultural Heritage

		Exhaust emissions from plant and equipment involved in site preparation as well as dust generation may temporarily impact air quality in the immediate area. Surface runoff also has the potential to affect surface water quality as a result of sediment runoff.	the construction areas and impacts are possible. Surface water impacts would be expected to be temporary only and construction management measures would be capable of managing this.	
	Social - Cultural Heritage	No known cultural sites are located within the areas subject to disturbance, however a chance find procedure will be implemented as part of the ESMP.	Cultural heritage values are documented within the social baseline, particularly as these relate to the Van Kieu peoples. The ESIA will provide an overview of cultural resources and values known from the area and factor this into the project's management framework.	
	Health: - Human health safety and security - Environmental Quality	Based on publicly available Health data, Respiratory illness is the most common community disease in the area. Settlement areas are located close to the site and impacts as a result of dust will be considered.	Existing community health condition, particularly disease status will be considered as part of the assessment.	
Installation of WTG and substation, including foundation excavation and establishment of WTG foundations and underground transmission infrastructure.	Environment: - Air - Noise and vibration - Soils	Site construction has the potential to produce noise and air quality impacts. The construction period is 18 months and residents live in relatively close proximity to these areas, as a result impacts are possible. Large volumes of soil will also be excavated and erosion and runoff will	Assessment to be based on existing baseline assessments on Project area and surrounding environment. For noise and air quality, the ESIIA will be based on the EIA information	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security

	occur if construction areas are not properly managed.	and will provide a quantitative assessment of the predicted impacts
	It is expected that some basic construction management measures will be capable of reducing some impacts, while construction would be temporary only.	from construction. Mitigation measures will then be developed for implementation. For soil and runoff impacts, management measures are outlined in the ESMP and no specific assessment has been conducted.
Social: - Economy and livelihood -/+; Health: - Human health safety and security	There is the potential for negative impacts associated with general disturbance to the local community and impacts to environmental quality, however positive impacts such as employment opportunities and training. Given the proximity of the community to the construction areas, they may be placed at risk and appropriate safety measures should be implemented during construction .	Impacts will be considered, taking into account baseline community health conditions and the proposed construction time period.

Workforce Presence	Social: - Economy and livelihood - Social/cultural structure - Resource use	The influx of workers during construction has the potential to result in disturbance within the local community, particularly in the form of jealousy or cultural misunderstandings should a large foreign workforce be housed at the site. It is likely that a large proportion of the locally engaged workforce will stay in their current residences or other accommodation available within the local area. The presence of a workforce of up to 100 people is also likely to place pressure on local waste disposal facilities, roads and also public services.	The social baseline will be used to understand community experience with worker influx and to also understand their expectations with respect to access to employment opportunities.	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS2: Labour and Working Conditions PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security PS7: Indigenous Peoples
	Health: - Human health safety and security	The influx of workers has the potential to increase the risk of communicable disease and other health concerns. Construction will occur for 18 months and the workforce is likely to stay in the nearby accommodation.	Qualitative assessment to be conducted based on the social baseline results and experience from other projects.	_
Wastes, emissions and discharges generation, handling and disposal	Environment: - Air - Soil - Surface Water - Groundwater	Construction will generate a variety of waste products (including hazardous wastes), which will require storage and disposal. If not properly managed, these can lead to contamination and unnecessary impacts to surrounding communities. The location of waste disposal sites will need to be confirmed as part of the follow-up construction management. It is expected that	Assessment of impacts to be developed based on likely waste and emission types and volumes and also management measures which would be expected to be implemented by the Project.	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security

	Social: - Environmental Quality Health: - Human health safety and security	 impacts and risks to the community could be appropriately managed, through implementation of sound onsite waste management practices. Residents live in close proximity to the construction locations. There is however the potential for environmental quality to be affected if wastes are not properly managed and disposed of. This may also pose a risk to community health. It is expected that this could be readily managed through adoption of sound waste management and storage practices. 	Assessment of impacts to be developed based on the likely waste and emission types, volumes, and disposal location, also management measures which would be expected to be implemented by the Project.	_
Equipment transport and vehicle use	Environment: - Air - noise and vibration	Deliveries of equipment and materials will utilize existing community roads. The exact number of vehicle and truck movements is uncertain, however it is expected that construction would place additional strain on the local access roads. The additional vehicle movements would also contribute to existing dust and vehicle emissions within the local area.	The assessment will consist of a qualitative appraisal of expected impacts, based on projected vehicle movements and existing site conditions. Some basic management strategies would then be identified to help reduce	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security
	Health: - Community safety and security	Local communities are likely to be exposed to noise and air quality impacts as a result of traffic within the local area. The assessment will consider the potential for the project to significantly contribute to the existing impacts and also the potential for additional traffic congestion to occur as a result of construction traffic.	potential impacts.	
Operation of associated facilities such as the concrete batching plant.				
Construction Water Use	Environment: - Surface Water	It has been confirmed that construction water will be supplied	No Assessment Proposed	No Assessment proposed

Social: from a well and nearby stream. - Public Project construction is limited to n 18 infrastructure and/ or month period, while an offsite transportation concrete batching plant will be used - General community disturbance	
- Public Project construction is limited to n 18 infrastructure and/ or month period, while an offsite transportation concrete batching plant will be used - General community disturbance Operations	
infrastructure and/ or transportation month period, while an offsite - General concrete batching plant will be used - General to supply construction concrete. community disturbance Operations	
transportation concrete batching plant will be used - General community disturbance Operations	
- General to supply construction concrete. community disturbance Operations	
Operations	
Operations	
Workforce Presence Social: While only approximately 20 direct Impact from operational PS1: Assessment and Management of	of
Economy and Livelihood employment opportunities are workforce presence will Environmental and Social Risks and Impa	d Impacts
(+/-) expected to be generated during be assessed and will take PS2: Labour and Working Conditions	ons
Social/Cultural Structure operations, the Project has the into consideration Project PS3: Resource Efficiency and Pollution	tion
potential to have a positive impact on plans for CSR and Prevention	
the community through generation of recruitment programs. PS4: Community Health, Safety, and	ıd
new employment and training Security	
opportunities. Improved disposable	
income also has the potential to	
improve employee lifestyles create	
flow-on economic benefits in the	
community such as through	
generating greater demand for local	
businesses/economic activity.	
WTG Operation and Environment: Significant impacts as a result of Detailed assessments PS1: Assessment and Management of	of
Inspection and Maintenance - Terrestrial fauna: impacts to bird and bats and also have been understand Environmental and Social Risks and Impa	d Impacts
- Noise increases in ambient noise conditions likely impacts to birds PS3: Resource Efficiency and Pollution	tion
are possible, particularly given the and bats as a result of Prevention	
proximity of the turbines to strike, and also noise PS6: Biodiversity Conservation and	1
household impacts to the Sustainable Management of Living Nature	Natural
community. Resources	itutului
Health Wind farms are associated with Standalone assessments PS1: Assessment and Management of	of
- Environmental community and health impacts such have been conducted for Environmental and Social Risks and Impa	d Impacts
Quality as noise, visual impacts and shadow noise, shadow flicker and PS3: Resource Efficiency and Pollution	tion
- Community Health. flicker. Given the proximity of the visual Where possible Prevention	
Safety and Security community and households to the mitigation measures have	
turbines, these impacts require further been proposed	
assessment.	
Wastes, emissions and Environment: Operational waste volumes are Waste inventories and PS1: Assessment and Management of	of
discharges generation Air unlikely to be significant, however if disposal methods will be Environmental and Social Risks and Impa	d Impacts
handling and disposal - Soil not handled properly, there is the outlined in ESIA. PS3: Resource Efficiency and Pollution	tion
- Surface Water Prevention	

	- Groundwater Health - Environmental quality	potential for contamination or breaches of local regulations to occur. No direct emissions of wastes from the site to the surrounding environment are expected.	It is expected that industry standard waste and discharge disposal procedures will be capable of effectively managing impacts and no specific assessment has been undertaken.	PS4: Community Health, Safety, and Security PS6: Biodiversity Conservation and Sustainable Management of Living Natural Resources
Non-Routine Events				
Spillage of fuel, oil, chemicals and hazardous materials	Environment - Surface water - Groundwater Health - Community health, safety and security; - Environmental Quality	The project has a range of potential spill sources during construction and operations. It is expected that smaller, land based spills could be readily contained and clean-up with appropriate equipment. It is expected that the project will implement and maintain industry practice emergency response provisions and that these would be capable of readily addressing and responding to most events.	Given the nature of the project, such risks are likely to be adequately managed through the adoption of industry standard construction and operational management measures	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security
Vehicle, accident	Health Community safety and security	Increased road traffic will occur as a result of the project and may potentially increase the risk of accident	Qualitative assessment to be conducted based on an understanding of likely control and mitigation measures which would be expected to be implemented by the Project.	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security

Blade throw	Health - Community health, safety and security;	Blade throw can occur when the blades disconnect from the WTG hub or fracture. This has occurred in the last on projects and poses a risk given the proximity of households to the WTGs	An assessment has been conducted and mitigation measures proposed.	PS1: Assessment and Management of Environmental and Social Risks and Impacts PS3: Resource Efficiency and Pollution Prevention PS4: Community Health, Safety, and Security

7 ENVIRONMENTAL BASELINE

7.1 INTRODUCTION

This section provides an understanding of climate baseline conditions such as rainfall, temperature and wind. The baseline condiction are taken from records from the Khe Sanh meteorological station for the period of 2008-2013. The Khe Sanh meteorological station is located approximately 25 km from the Project area.

7.1.1 Climate

Sunlight

Based on the information presented at *Table 7.1*. The highest sun radiation occurs in May with average 205.9 hours, and the lowest one happens in January, with average 81.2 hours. Sun radiation is fairly consistent throughout the year, with only limited variation between the highest and lowest months.

Table 7.1Monthly sun hours

Init: hour							
Month	2008	2009	2010	2011	2012	2013	
Total annual	1436.5	1780.8	1853.8	1381	1749	1616.9	_
January	113.4	80.8	111.9	32.5	53.9	94.7	
February	8.5	174.9	167.7	130.4	112.2	153.5	
March	135.2	173	160.8	69.5	140	182.7	
April	183.6	140.4	167.5	140.3	205.6	176.8	
May	150.8	189.3	206.1	248.6	217.7	223.2	
June	144.3	152.6	228.1	161.3	112.1	181	
July	187.7	147.4	222.4	178.5	160.2	148.3	
August	168.1	158.1	112.1	142	115.4	101.9	
September	110.2	132.5	178.3	57.2	133.9	99	
October	100.1	146.8	94	74.2	196.8	121.8	
November	74.4	131.1	70	123.2	160.5	72.2	
December	60.2	153.9	134.9	23.3	140.7	61.8	

Source: Khe Sanh meteorological station, Quang Tri Hydro meteorological center

Rainfall

There is a distinct wet and rainy season within the project area (Table 7.2).

During rainy season, rainfall makes up 75% to 85% of total yearly evaporation. Additionally, tropical typhoons usually generate large-scale heavy rain and it may lead to serious flooding. The highest evaporation making account of 25% to 30% of total rainfall of rainy season, is reached in October.

Dry season has low rainfall making up 20% to 25% of total yearly evaporation. The lowest rainfall occurs in January. Dry season is strongly influenced by north-east monsoon, drizzle and chilly weather.

Table 7.2Monthly evaporation



Source: Khe Sanh meteorological station, Quang Tri Hydro meteorological center

Temperature

Table 7.3 shows that ambient air temperature is relatively low in the winter (December to May), and high in the summer (June to November). It reaches the peak in June when the influence of south-west monsoon increases. The highest temperature recorded during five years (2008 to 2013) is 27.5°C in June, 2010. Annual lowest temperature occurs in January and February in a range from 15 to 19°C. The lowest temperature recorded during five years (2008 to 2013) is 13.4°C, occurring in February, 2008. It is noted that diurnal temperature variation in this area is considerably high, at approximately 7-10°C.

Table 7.3Monthly Average temperature

Unit: Degrees Celcius								
Month	2008	2009	2010	2011	2012	2013	_	
Average yearly	22.1	23.0	23.6	21.7	23.1	23.0	_	
temperature								
January	17.7	16.3	19.3	15.0	17.4	17.9		
February	13.4	22.1	22.3	17.9	18.5	21.4		
March	20.4	22.8	22.6	16.7	21.2	23.5		
April	24.6	23.9	24.9	22.6	25.0	24.6		
May	24.6	24.8	27.3	25.9	26.2	26.5		
June	25.5	26.2	27.5	26.1	25.6	25.8		
July	25.7	25.4	26.7	25.7	24.9	25.3		
August	25.2	25.2	24.8	25.1	25.1	25.3		
September	24.6	24.9	25.2	24.1	24.8	24.5		
October	23.8	23.5	22.5	22.6	23.8	22.8		
November	20.9	20.8	20.7	21.7	23.5	21.5		
December	18.2	19.8	19.3	16.8	21.0	16.4		

Source: Khe Sanh meteorological station, Quang Tri Hydro meteorological center

Wind

Within study area, there are two main windy seasons in the year. The southwest monsoon occurs during summer between the months of May and

October and causes high humidity and heavy rain. The northeast monsoon occurs during winter between the months of November and April.

Average monthly wind speeds for the project area, based on the projects feasibility study is presented at *Table 7.4*.

Month	Wind speed at 60m high	Wind speed at 50m high	
January	6.41	6.35	
February	5.06	5	
March	5.3	5.2	
April	6.13	6.04	
May	4.7	4.68	
June	11.26	11.29	
July	9.85	9.93	
August	8.5	8.2	
September	7.15	6.93	
October	5.55	5.3	
November	7.41	7.12	
December	6.63	6.55	
Annual average	6.93	6.88	

Table 7.4Wind speed at project area

Source: Feasibility Study of Project

7.2 AIR QUALITY

A baseline of air quality and noise was collected over a single day in 2015 to support the regulatory EIA. Three samples were taken in project area for analysing five parameters of ambient air, based on *QCVN 05:2013/BTNMT – National Technical Regulation on Ambient Air quality*, and *QCVN 26:2010/BTNMT – National Technical Regulation on Noise*. These are presented at *Table 7.5*.

The results show that at the sampling time, all the analysed parameters fell below thresholds' values, and ambient air at project area is generally in good condition.

Table 7.5Ambient Air and Noise Results

No	Parameter	Unit	Sample KK1	Sample KK2	Sample KK3	QCVN 05:2013/BT NMT	QCVN 26:2010/BT MNT
1	Temperature	°C	32.8	34.1	34.5	-	-
2	Humidity	%	68	66	65	-	-
3	Wind speed	m/s	1.8	3.2	3.4	-	-
4	TSP	µg/m3	201	142	150	300	-
5	Noise	dbA	66.7	63.1	62.2		70
6	SO ₂	µg/m3	27	22	26	50	-
7	NO ₂	µg/m3	28	24	22	200	-
8	СО	µg/m3	2,331	1,566	2,056	30,000	-

Source: Quang Tri Environmental Monitoring and Technical Center

7.3 Noise

A key element in assessing environmental noise impacts is an understanding of the existing ambient and background noise levels in the vicinity of the closest and/or potentially most affected receptors situated within the potential area of influence of a project.

A noise screening study is provided at *Annex B* and provides a detailed analysis of baseline noise conditions

7.3.1 Potentially Sensitive Receptors

The potentially sensitive noise receptors where noise compliance has been assessed are tabulated in Table 7.6 below. These locations were provided for use in the assessment and include two dwellings, a healthcare centre, two commercial properties (village offices), a school and a kindergarten.

Table 7.6 Potentially Sensitive Noise Receptor Locations

Noise ID	Description	GPS Co-ord (X and Y)	linates
R1	Residential (Dwelling) Receptor	689858	1848969
R2	Residential (Dwelling) Receptor	688592	1849071
R3	Health Care Centre (Other) Receptor	687744	1849091
R4	HL People's Committee (Commercial) Receptor	688911	1848427
R5	HL High School (School) Receptor	687668	1849047
R6	Kindergarten (School) Receptor	687512	1848858
R7	HL Operation House (Commercial) Receptor	689198	1848252

Guidance Note

These locations do not represent all receptors located in the vicinity of the HL1 (or HL2) project but have been provided for the purposes of this noise assessment; they are considered to be representative of locations that will experience the highest impacts associated with the ongoing operation of both HL1 and HL2 projects.

Furthermore, where additional receptors are identified (beyond those presented in Figure 7.1 and Table 7.6) the predicted noise levels at the nearest assessed receptor (R1 to R7) provides an indication of potential wind farm emissions and impacts that could be experienced at other receptors not identified in this assessment.

7.3.2 Existing Noise Levels

Existing ambient and background noise levels were not measured via a detailed baseline monitoring campaign for this assessment but an understanding of the existing acoustics environment is summarised below.

Given the topography surrounding the HL1 project (steep forested hillsides occurring on each side) and the relatively remote village area in and around the footprint of HL1 and HL2, it would be expected that existing ambient and background noise levels would be low and representative of a generally rural environment.

However, given the community infrastructure and local roads in the area, and the potential for small commercial or agricultural activities to occur, existing ambient and background noise levels above that representative of a rural environment may be experienced. This evaluation and understanding of the existing noise environment excludes emissions from the now operational HL2 wind farm.

Noise sampling occurred between 6 AM and 9 PM on Thursday, 13 August 2015. Noise samples were recorded at three locations described as Air Sampling 1, Air Sampling 1, and Air Sampling 3 as identified in Figure 7.1 below. The recorded noise levels were:

- 66.7 dBA at "Air Sampling 1".
- 63.1 dBA at "Air Sampling 2".
- 62.2 dBA at "Air Sampling 3".

This information is presented here to provide a basic understand of existing noise levels but has not been adopted to inform this assessment as the measurement methodology is unknown, and therefore the quality of the data cannot be relied upon. It does however indicate that average or maximum noise levels up to approximately 65 dBA may be experienced by receptors within and near to the HL1 project.



7.4 BIODIVERSITY

7.5 RELEVANT STANDARDS AND GUIDELINES

The relevant standards applicable to this project is the International Finance Corporation (IFC) Performance Standards (PS) (in particular, *IFC PS6: Biodiversity Conservation and Sustainable Management of Living Natural Resources*) The relevant applicable guidelines for this project are the *World Bank Group Environmental, Health, and Safety Guidelines for Wind Energy* (August 2015). The application of Critical Habitat criterion as outlined in IFC PS6 and associated Guidance Note is applicable to the species identified within this assessment that are likely occur at the Project site.

7.6 DESKTOP ASSESSMENT SUMMARY

An assessment of the biodiversity values was undertaken through a desktop assessment of the biodiversity values of the Project Area and Area of Interest. The desktop assessment focused on existing studies of the study area and online information.

The following existing studies were reviewed as part of the assessment:

- NGO webpages and databases including those belonging to the World Wildlife Fund (WWF); Alliance for Zero Extinction (AZE); BirdLife International; Wildlife Conservation Society (WCS) and International Union for the Conservation of Nature (IUCN);
- Integrated Biodiversity Assessment Tool (iBAT); and
- Species descriptions from the IUCN Red List of Threatened Species.

7.6.1 Vietnam National Biodiversity Strategy to 2020, Vision to 2030¹

The main objectives of the Vietnam National Biodiversity Action Plan (NBSAP) are to: improve the quality and increase the area of protected ecosystems; to improve the quality and populations of endangered, rare and precious species; and to compile an inventory, to store, and to conserve native, endangered, rare and precious genetic resources to ensure that they are not impaired or eroded.

One key outcome from the Vietnam NBS is to improve the management of protected areas within the country and to preserve and protect endangered species. Vietnam has developed a comprehensive protected area network (under the Forestry Law 2007) as well as legislated for the protection of wildlife (under the Wildlife and Aquatic Law (2007).

¹ Data retrieved from: <u>https://www.cbd.int/doc/world/vn/vn-nbsap-v3-en.pdf on 8 March</u> 2017

There have been changes in the extent of protected areas with Vietnam, in terms of number and extent of area covered. Between 1990 and 2006, forest coverage, including natural forest and plantation forest, had risen to 38.2%, representing an increase of more 10% over this period. A system of 128 protected areas has been established and developed in all ecoregions, covering an area of 2.5 million hectares (equal to about 7.6% of the national territory). In addition, a system of 45 interior protected wetlands was approved late in 2008. Plans for another system consisting of 15 marine protected areas have been designed and submitted for Government approval. In addition to the national protected areas system, 2 Natural World Heritage Sites, 4 ASEAN Natural Heritage Parks, 2 Ramsar Wetlands and 6 Biosphere Reserves have been internationally recognized. In situ conservation takes many different forms, ranging from species and population conservation to landscape, ecosystem and ecoregion conservation. Vietnam also accessioned the Convention on International Trade in Endangered Species of Wild Fauna and Flora in 1994.

Quang Tri - Quang Nam Biodiversity Conservation Initiative

The Quang Tri - Quang Nam Biodiversity Conservation Initiative (BCI) proposed developing six biodiversity corridors with a total area of 130,000 hectares, including a system within the Vu Gia River's upstream area, Thu Bon River, Quang Nam and Phong Dien Nature Reserve, a part of A Luoi, upstream of Ta Trach River, Thua Thien-Hue, North Huong Hoa Nature Reserve, Dak Rong Nature Reserve and Northern Huong Hoa. The corridor system is currently being further developed by the project named the Greater Mekong Sub-region Biodiversity Conservation Corridors Projects (Vietnam component) - Phase 2 (2011-2019).

7.6.2 Global EcoRegions

WWF defines an ecoregion as a "large unit of land or water containing a geographically distinct assemblage of species, natural communities, and environmental conditions¹.

The boundaries of an ecoregion are not fixed and sharp, but rather encompass an area within which important ecological and evolutionary processes most strongly interact.

The Global Ecoregions are the results of regional analyses of biodiversity across the continents and oceans of the world, completed in collaboration with hundreds of regional experts worldwide and by conducting extensive literature reviews. These ecoregions were chosen from outstanding examples of each terrestrial, freshwater, and marine major habitat type. EcoRegions are based on the following parameters: species richness; endemism; higher

¹ Retrieved from

http://wwf.panda.org/about_our_earth/ecoregions/about/what_is_an_ecoregion/ 16 January 2017

taxonomic uniqueness (e.g., unique genera or families, relict species or communities, primitive lineages); extraordinary ecological or evolutionary phenomena (e.g., extraordinary adaptive radiations, intact large vertebrate assemblages, presence of migrations of large vertebrates); and global rarity of the major habitat type.

The EcoRegion relevant to the Project Area and Area of Interest is described below.

Northern Vietnam Lowland Rain Forests (IM0141)

The Northern Vietnam Lowland Rain Forests [IM0141] ecoregion¹ extends from the freshwater swamp forests of the Red River Valley south along the north-central coast of Vietnam to the region south of Tam Ky. Geological formations are varied, but there are extensive limestone substrates.

The high rainfall and short dry season characterizing the coastal habitats of this ecoregion produce conditions that once supported diverse wet evergreen forests. Such forest habitats have largely been cleared and exist only in isolated patches today. This ecoregion is best preserved in Cuc Phuong and Pu Mat National Parks. At Cuc Phuong, 1,800 vascular plant species have been described for a small area with limited topographic diversity. Overall, the flora of these wet evergreen forests shows a stronger affinity to that of northern Vietnam and southern China than to that of southern Vietnam. Although the Dipterocarpaceae is an ecologically significant element of the lower-elevation wet evergreen forests, the species richness in this family is lower than that of similar habitats in the southern Annamite Range.

Primary wet evergreen forest consists of a dense, three-tiered canopy reaching 25-35 m and occasionally 45 m height in undisturbed sites, with large emergent trees extending above this level to give a rough upper surface to the canopy. The upper canopy is dominated by a species of Hopea, *Castanopsis hystrix*, and *Madhuca pasquieri*. The fan palm *Livistona saribus* is a common subcanopy species in small gaps and reaches 20 m in height. Wet evergreen forest stands disturbed by logging show a characteristic presence of Knema erratica, a fast-growing colonizer, and an increased dominance of Livistona saribus in the upper canopy.

Most of this ecoregion's biodiversity has been lost because of the extensive habitat loss. Nevertheless, it still harbors several mammals and birds of conservation significance, including the Owston's banded civet (*Hemigalus owstoni*), white-cheeked gibbon (*Hylobates leucogenys*), red-shanked douc langur (*Pygathrix nemaeus*), and Francois's leaf monkey (*Semnopithecus francoisi*). The ecoregion overlaps with a Level II TCU. There are more than 300 bird species in this ecoregion, including one endemic species. The Annamese Lowlands (143) EBA overlaps with this ecoregion.

¹ Retrieved from: <u>https://www.worldwildlife.org/ecoregions/im01416</u> March 2017

More than 90 percent of the natural habitat in this ecoregion has been converted, and the remaining habitat is scattered as small fragments. The nine protected areas in the ecoregion cover less than 900 km² (4 percent) of the ecoregion. And many of these small protected areas (average size 99 km²) are degraded.

7.6.3 Candidate Species of Conservation Significance

The following species of conservation significance exist within the Northern Vietnam Lowland Rain Forests EcoRegion¹. Endemic Species are listed in *Table 7.7.* Species classified as Critically Endangered, Data Deficient, Endangered or Vulnerable on the IUCN Red List are shown in *Table 7.8.*

Table 7.7 Endemic Species with the Northern Vietnam Lowland Rain Forests EcoRegion

S/N	Scientific Name	Class Name	Common Name	Red List
				Category
1.	Leiolepis guentherpetersi	Reptilia	Leiolepis guentherpetersi	N/A
2.	Annan merlini	Aves	Annam Partridge	N/A
3.	Paracoelops megalotis	Mammalia	Vietnam Leaf-nosed Bat	DD
Note	s:			
CR · Critically Endangered; EN · Endangered; VII · Vulnerable; NT: Near Threatened; DD · Data				

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

Table 7.8Critically Endangered, Endangered Species within the Northern Vietnam
Lowland Rain Forests EcoRegion

S/N	Scientific Name	Class Name	Common Name	Red List
				Category
1.	Gyps bengalensis	Aves	White-rumped Vulture	CR
2.	Gyps indicus	Aves	Long-billed Vulture	CR
3.	Sarcogyps calvus	Aves	Red-headed Vulture	CR
4.	Tringa guttifer	Aves	Nordmann's Greenshank	EN
5.	Lophura edwardsi	Aves	Edwards' Pheasant	EN
6.	Platalea minor	Aves	Black-faced Spoonbill	EN
7.	Pseudoryx nghetinhensis	Mammalia		CR
8.	Nomascus leucogenys	Mammalia	White-cheeked Gibbon	CR
9.	Trachypithecus delacouri	Mammalia		CR
10.	Manis javanica	Mammalia	Malayan Pangolin	EN
11.	Manis pentadactyla	Mammalia	Chinese Pangolin	EN
12.	Elephas maximus	Mammalia	Asiatic Elephant	EN
13.	Nomascus siki	Mammalia		EN
14.	Prionailurus viverrinus	Mammalia	Fishing Cat	EN
15.	Cuon alpinus	Mammalia	Dhole	EN
16.	Pygathrix nemaeus	Mammalia	Douc Langur	EN
17.	Trachypithecus francoisi	Mammalia	François's Leaf Monkey	EN
18.	Trachypithecus phayrei	Mammalia	Phayre's Leaf Monkey	EN
19.	Bos javanicus	Mammalia	Banteng	EN

¹ Data Retrieved from: <u>http://www.worldwildlife.org/ecoregions/im0136</u> 16 January 2017
S/N	Scientific Name	Class Name	Common Name	Red List
				Category
20.	Trachypithecus germaini	Mammalia		EN
21.	Trachypithecus hatinhensis	Mammalia		EN
22.	Panthera tigris	Mammalia	Tiger	EN
23.	Mauremys mutica	Reptilia		EN

Notes:

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

7.6.4 Key Biodiversity Areas and Protected Areas

Key Biodiversity Areas (KBA) are places of international importance for the conservation of biodiversity through protected areas and other governance mechanisms¹. KBAs are typically sites where there is a regular occurrence of significant numbers of one or more globally threatened species, restricted-range species and/or congregatory species. KBAs include Important Bird Areas (IBA), Alliance for Zero Extinction (AZE), Important Plant Areas (IPA) and Important Sites for Freshwater Biodiversity.

Under the provisions of IFC PS6, a Protected Area and Internationally Recognized area require specific requirements if development proceeds within the boundary (see requirements under KBAs outlined above). Consultation with protected area managers and the community will be required.

The locations of KBAs and Protected Areas within 25km of the Project Area are shown in *Figure 7.2*.

The KBAs relevant to the Project Area and Area of Interest are described in below.

Annamese Lowlands Endemic Bird Area

The Annamese lowlands cover the lowlands and foothills of north-central Vietnam (in southern Ninh Binh, Thanh Hoa, Nghe Anh, Ha Tinh, Quang Binh, Quang Tri and Thu Thien Hue provinces) and part of adjacent central Laos.

All the coastal plain forest in this EBA has already been cleared, and the only suitable habitat remaining for the lowland species is in small valleys and on the lower slopes of the hills. Seven of the restricted-range bird species are classified as threatened, including all five of those which are confined to this EBA. The Endemic Bird Area species triggers are shown in *Table 7.9* below.

Table 7.9The Endemic Bird Area Spries Triggers

S/N	Species	IUCN Category
1.	Lophura imperialis	NR
2.	Lophura hatinhensis	NR
3.	Lophura edwardsi	NR

¹ Retrieved from: <u>http://www.biodiversitya-z.org/content/key-biodiversity-areas-kba</u> 16 January 2017

S/N	Species	IUCN Category
4.	Arborophila merlini	NR
5.	Crested Argus (Rheinardia ocellata)	NT
6.	Sooty Babbler (Stachyris herberti)	LC
7.	Grey-faced Tit-babbler (Mixornis kelleyi)	LC
8.	Rimator danjoui	NR
9.	White-cheeked Laughingthrush (Garrulax vassali)	LC
Note	s:	
CD		

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

Phong Dien Nature Reserve and Important Bird Area

This IBA comprises Phong Dien Nature Reserve situated in the Annamese lowlands. The topography of the IBA is dominated by a ridge of low mountains, extending south-east from the Annamite Mountains. Throughout most of the IBA, the forest has been extensively degraded, fragmented and reduced in extent through a combination of logging, shifting cultivation, wartime spraying of defoliants, napalm and forest fires. However, the forest within the IBA forms part of one of the largest remaining areas of lowland evergreen forest in the Annamese lowlands.

The avifauna of Phong Dien IBA is characteristic of the Annamese Lowlands Endemic Bird Area (EBA), and the IBA supports six of the nine species that define this EBA. The species of greatest conservation importance at Phong Dien is Edwards's Pheasant *Lophura edwardsi*. Until its rediscovery in 1996, this species was believed to be extinct in the wild. Edwards's Pheasant has a very restricted range in central Vietnam but reports from hunters suggest that this species is still relatively common in the IBA. Detailed information is lacking on the status of other restricted-range species found at the IBA, such as Annam Partridge *Arborophila merlini* and Short-tailed Scimitar Babbler *Jabouilleia danjoui*, although a field survey in 1998 confirmed that Crested Argus *Rheinardia ocellata* is still common.

A summary of the Phong Diwn Nature Resrve IBA is shown in *Table 7.10* below.

Phong Dien Important Bird Area (IBA) ¹						
Location:	16º 27' North, 107º 12' East					
IBA Criteria met:	A1, A2 (2003)					
Area:	41,548 ha					
Year of assessment:	2008					
Threat score (pressure):	Medium					
Condition score (state):	Near favourable					
Action score (response):	Medium					
Distance to Project Area:	<25km South East					

Table 7.10Summary of the Phong Dien Important Bird Area

¹ Retrieved from: BirdLife International (2017) Important Bird Areas factsheet: Phong Dien. Downloaded from <u>http://datazone.birdlife.org/site/factsheet/phong-dien-iba-vietnam</u>

Bac Huong Hoa Nature Reserve

Bac Huong Hoa Nature Reserve¹ encompasses an area of lowland and midmontane evergreen forest in central Vietnam, adjacent to the international border with Laos. The original vegetation cover of Nature Reserve is evergreen forest. Below 600 m the land supports tropical lowland evergreen forest and above 600 m the forest is classified as subtropical mid-montane evergreen forest. Almost 85% of the nature reserve still retains natural forest cover, of various degrees of quality. The project area is adjacent to an area of forest that is contiguous with the Nature Reserve. The habitat for these species therefore likely extends to forested areas surrounding the Project area.

Surveys in 2008 recorded a number of species of conservation concern within the nature reserve. A total of 47 mammal species (not including bats) have been recorded of which 21 species are considered globally threatened, Near Threatened or Data Deficient. Of the 207 species of birds that have been recorded in the Nature Reserve, one species is considered threatened at a global level and nine species are considered Near Threatened at a global level.

The data obtained for the Nature Reserve is from 2008 and is the most recent data available for the area. This information has been used in the Critical Habitat assessment, however these species may not be present currently within the Nature Reserve. Additional surveys would be recommended to confirm presence.

A summary of the species of conservation concern (listed as CR or EN on the IUCN Red list or Vietnam Red Book) is outlined in *Table 7.11* below.

S/N	Group	Common Name	Scientific Name	VRDB	IUCN
1.	Plants	-	Aquilaria crassna	EN	CR
2.	Plants	-	Cinnamomum balansae	VU	EN
3.	Plants	-	Cinnamomum parthenoxylon	CR	DD
4.	Plants	-	Dipterocarpus grandiflorus	VU	EN
5.	Plants	-	Dipterocarpus hasseltii		EN
6.	Plants	-	Dipterocarpus kerrii		EN
7.	Plants	-	Erythrophleum fordii		EN
8.	Plants	-	Anoectochilus cetaceus	EN	
9.	Plants	-	Dendrobium amabile	EN	
10.	Plants	-	Asarum balansae	EN	
11.	Plants	-	Madhuca pasquieri	EN	
12.	Mammals	Red-shanked Douc Langur	Pygathrix nemaeus	EN	EN
13.	Mammals	Hatinh Langur	Trachypithecus hatinhensis	EN	EN
14.	Mammals	Northern White-cheeked	Nomascus leucogenis	EN	CR
15.	Mammals	Gibbon			
16.	Mammals	Annamite Striped Rabbit	Nesolagus timminsi	EN	DD

Table 7.11Species of Conservation Concern in Bac Huong Hoa Nature Reserve (2008)

¹Retrieved from: BirdLife International Vietnam Program (2008) The Biodiversity of Bac Huong Hoa Nature Reserve, Quang Tri Province, Vietnam. Downloaded from <u>https://lethoaituanfpd.files.wordpress.com/2012/02/bhhbiodiv.pdf</u>

S/N	Group	Common Name	Scientific Name	VRDB	IUCN
17.	Mammals	Sunda Pangolin	Manis javanica	CR	NT
18.	Mammals	Clouded Leopard	Neofelis nebulosa	EN	VU
19.	Mammals	Leopard	Panthera pardus	CR	
20.	Mammals	Binturong	Arctictis binturong	EN	
21.	Mammals	Dhole	Cuon alpinus	EN	EN
22.	Mammals	Large-antlered Muntjac	Muntiacus vuquangensis	VU	CR
23.	Mammals	Sun Bear	Helarctos malayanus	EN	DD
24.	Mammals	Asian Black Bear	Ursus thibetanus	EN	VU
25.	Mammals	Saola	Pseudoryx nghetinhensis	EN	CR
26.	Mammals	Chinese Serow	Capricornis sumatraensis	EN	EN
27.	Birds	Edwards's Pheasant	Lophura edwardsi	EN	EN
28.	Herp.	Water monitor	Varanus salvator	EN	
29.	Herp.	Burmese Python	Python molurus	CR	NT
30.	Herp.	Common Rat Snake	Pytas mucosus	EN	
31.	Herp.	Banded Krait	Bungarus fasciatus	EN	
32.	Herp.	Indochinese Cobra	Naja naja	EN	
33.	Herp.	King Cobra	Ophiophagus hannah	CR	
34.	Herp.	Indochinese Box Turtle	Cuora galbinifrons	EN	CR
35.	Herp.	Chinese three-striped	Cuora trifasciata		
	_	Box Turtle		CR	CR
36.	Herp.	Keeled Box Turtle	Pyxhidea mohotti		EN
37.	Herp.	Four-eyed Turtle	Sacalia quadriocellata		EN

Notes:

. CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

Herp. : Herpetofauna

A summary of the features of the Bac Huong Hoa Nature Reserve is contained in Table 7.12.

Summary of the Bac Huong Hoa Nature Reserve *Table* 7.12

Bac Huong Hoa Nature Reserve	
Location:	16043'22" to 16059'55" N and 106033'00" to
	106047'03''E.
IBA Criteria met:	-
Area:	23,486ha
Year of assessment:	2012
Threat score (pressure):	Not reported
Condition score (state):	Not reported
Action score (response):	Not reported
Distance to Project Area:	<5km North



Figure 7.2 Key Biodiversity Areas and Protected Areas within 25km of the Project Area

7.6.5 Invasive Species

Invasive species are non-native species to a particular ecosystem and whose introduction and spread causes, or are likely to cause, socio-cultural, economic or environmental harm or harm to human health. These species become naturalized in their introduced range, and often reproduce in large numbers spread over a large area. This can result in competition and damage to native species¹⁰.

Invasive species have the capacity to exacerbate their role in ecosystem degradation through combination threats by habitat change, climate change, over-exploitation of ecosystem resources and pollution. These further enhance their threat to biodiversity and the human condition¹¹.

According to the Global Invasive Species Database (GISD)¹² and WWF, a total of 119 species have been identified as invasive species in Vietnam.

7.6.6 Summary of Bird and Volant Mammal (Bat) Screening Assessment

ERM has conducted a screening assessment against to determine whether there are potential bird and volant mammal (bat) species that may be at risk due to the project, in particular direct impacts due to strike of turbine blades to birds and bats (including barotrauma); as well as indirect impacts to these species due to habitat loss (See *Annex C*).

Specifically, ERM has undertaken the assessment to identify:

- Are any of the species likely to be Critical Habitat candidate species as identified under IFC PS 6.
- What species may be at risk due to potential strike (and barotrauma in relation to bats) due to the rotation of turbine blades during the operation of the windfarm?

The results of the assessment identified 215 species of birds and 42 bat species that may be at risk of flying through the Rotor Swept Zone (RSZ) of the project. These species are listed in *Annex C*.

¹⁰ Food and Agriculture Organisation of the United Nations (2016) Invasive Species: Impacts on Forests and Forestry. Retrieved from <u>http://www.fao.org/forestry/aliens/en/</u>

¹¹ Emerton L and Howard G (2008) A Toolkit for the Economic Analysis of Invasive Species. Global Invasive Species Programme, Nairobi. Retrieved from <u>http://www.issg.org/pdf/publications/GISP/Guidelines_Toolkits_BestPractice/Emerton&Howard_2008_EN.pdf</u>

¹² Global Invasive Species Database (2016). Retrieved from <u>http://www.iucngisd.org/gisd/</u>

The data from the screening assessment has identified that:

- Seven (7) bird species and 4 bat species may trigger Critical Habitat under Criterion 1, Tier 1 or 2 (Critically Endangered or Endangered species);
- Ninety eight (98) bird species and 19 bat species may trigger Critical Habitat under Criterion 3, Tier 2 (migratory species); and
- One hundred and nine (109) bird species and 27 bat species are <u>not</u> considered as Critical Habitat triggers but may pose a risk of flight within the RSZ.

The Critical Habitat candidate species identified in the screening assessment for Criterion 1, 2 and 3 are further assessed below.

7.7 CRITICAL HABITAT SCREENING ASSESSMENT

The objectives for the project require than assessment is made of the presence or absence of terrestrial and aquatic biodiversity values, including their location, status and condition. The assessment is to include an evaluation of Critical Habitat values, as defined by *IFC PS6 paragraph 16*. Critical habitats are defined by IFC PS6 as:

"Areas with high biodiversity value, including (i) habitat of significant importance to Critically Endangered and/or Endangered11 species; (ii) habitat of significant importance to endemic and/or restricted-range species; (iii) habitat supporting globally significant concentrations of migratory species and/or congregatory species; (iv) highly threatened and/or unique ecosystems; and/or (v) areas associated with key evolutionary processes."

7.7.1 Discrete Management Unit

As part of the process in undertaking the Critical Habitat assessment it is a requirement that the spatial boundaries relevant to the assessment are clearly determined and defined (IFC, 2012). IFC PS6 recommends defining a Discrete Management Unit (DMU) which delineates the area of habitat to be considered for the assessment within which the biological communities and/or management issues have more in common with each other than they do with those in adjacent areas (IFC, 2012). A DMU may or may not have an actual management boundary (e.g. legally protected areas, World Heritage sites, KBAs, IBAs, community reserves) but could also be defined by some other sensible ecologically defined boundary (IFC, 2012).

The DMU for the Project Area includes contiguous forest areas adjacent to the project area and includes the Bac Huong Hoa Nature Reserve which is located 5km north of the Project area. A review of photographs taken at the site and satellite imagery indicates that the forest area surrounding the Project area is

degraded but is contiguous with the Nature Reserve. This forested area is located to the south, east and north of the project area. A newly constructed road transverses the DMU directly to the east of the project area. The Project area itself appears to be sparsely vegetated. As defined by PS6, it is considered that the area of forest is a defined as the DMU is a distinct ecological boundary for the species likely to be present within the vicinity of the Project area. The DMU chosen for this assessment is outlined in *Figure 7.3*.



Figure 7.3 Discrete Management Unit

7.7.2 Critical Habitat Triggers

Critical Habitat may not be limited to pristine or highly biodiverse areas but rather may include both modified habitat and natural habitats across the broader landscape that supports the biodiversity values that trigger the Critical Habitat criterion. Critical Habitats can therefore be a subset of both modified habitat and natural habitat.

Assessment for Critical Habitat is undertaken as a screening process against the criteria defined within IFC PS 6 Guidance Note. This involved GIS analysis and desk based data collection including a review of previous biodiversity studies. Critical Habitat criteria are defined in PS6 Guidance Note 6 (GN6), Paragraphs GN69 to 97. *Table 7.13* provides detail of the qualifying requirements for Critical Habitat criteria 1 to 3 (i.e. thresholds), while details of the likely qualifying interests for Criterion 4 and 5 will be defined based on research and expert opinion.

It should be noted that ERM has undertaken an assessment of the potential for Critical Habitat values to occur within the Project Area as well as the DMU. The species assessed include the Critical Habitat candidate species identified within the Bac Huong Hoa Nature Reserve (*Table 7.14*) and species identified during the bird and volant bat screening assessment.

Criteria	Tier 1 ⁽¹⁾	Tier 2 ⁽¹⁾
Criterion 1:	a) Habitat required to	c) Habitat that supports the regular
Critically	sustain ≥ 10 % of the	occurrence of a single individual of a CR
Endangered (CR) /	global population of a CR	species and/or habitat containing
Endangered (EN)	or EN species / sub	regionally- important concentrations of
species:	/species and where there	Red-listed EN species where that habitat
	known regular	could be considered as a discrete
	occurrences of the species	management unit for the
	and where habitat could	species/subspecies.
	be considered a discrete	d) Habitat of significant importance to
	management unit for the	CR/EN species that are wide-ranging
	species.	and/or whose population distribution is
	b) Habitat with known,	not well understood and where the loss of
	regular occurrences of CR	such a habitat could potentially impact the
	or EN species where that	long-term survivability of the species.
	habitat is one of 10 or	e) As appropriate, habitat containing
	fewer discrete	nationally/regionally important
	management sites globally	concentrations of an EN, CR or equivalent
	for that species.	national/regional listing.
Criterion 2:	a) Habitat known to	b) Habitat known to sustain ≥1 % but
Habitat of	sustain \geq 95 % of the	< 95 % of the global population of an
significant	global population of an	endemic or restricted-range species where

Table 7.13 Criteria Habitat Criteria (IFC PS6 Guidance Note 2012)

Criteria	Tier 1 ⁽¹⁾	Tier 2 ⁽¹⁾				
importance to	endemic or restricted-	that habitat could be considered a discrete				
endemic and/or	range species where that	management unit for that species, where				
restricted-range	habitat could be	data are available and/or based on expert				
species;	considered a discrete	judgment.				
Criterion 3: Habitat supporting globally significant	management unit for that species. (a) Habitat known to sustain, on a cyclical or otherwise regular basis, ≥	(b) Habitat known to sustain, on a cyclical or otherwise regular basis, ≥ 1 % but < 95 % of the global population of a migratory				
concentrations of migratory species	95 % of the global population of a migratory	or congregatory species at any point of the species' lifecycle and where that habitat				
and/or	or congregatory species at	could be considered a discrete				
congregatory	any point of the species'	management unit for that species, where				
species;	lifecycle where that habitat	data are available and/or based on expert				
	could be considered a	judgment.				
	discrete management unit	(c) For birds, habitat that meets BirdLife				
	for that species.	International's Criterion A4 for				
		congregations and/or Ramsar Criteria 5 or				
		b for identifying wetlands of international				
		(d) For species with large but clumped				
		distributions, a provisional threshold is set				
		at ≥ 5 % of the global population for both				
		terrestrial and marine species.				
		(e) Source sites that contribute ≥ 1 % of the				
		global population of recruits.				
threatened and /or	Criterion 4 has no tiered syst	em although recent publication (Keith et al,				
unique ecosystems:	following	is criterion must include one of the				
and/or	a) The ecosystem is at risk of significantly decreasing in area or quality; b) Has a small spatial extent: and /or					
	c) Contains unique assembla	ges of species including assemblages or				
	concentrations of biome-rest	ricted species.				
	Highly threatened or unique factors which may include lo and threat	ecosystems are defined by a combination of ong-term trend, rarity, ecological condition,				
Criterion 5: Areas	The criterion is defined by:					
associated with key evolutionary	a) the physical features of a landscape that might be associated with					
processes	b) Sub-populations of species	s that are phylogenetically or				
	morphogenetically distinct and may be of special conservation concern given their distinct evolutionary history. The latter includes evolutionarily significant units and evolutionarily distinct and globally endangered species.					

Note: ⁽¹⁾ *No Tier system is in place for Criterion 4 and Criterion 5.*

With regard to Criterion 2, it should be noted that an endemic and restricted range species is defined by the IFC as one which possesses an extent of

occurrence of 50,000 km² (C. Savy pers. comms). Plant species may qualify as endemic if has \geq 95% of its global range inside the country or region of analysis. The five criteria are 'triggers' in that if an area of habitat meets any one of the criteria, it will be considered Critical Habitat irrespective of failing to meet any other criterion¹³. Therefore, Critical Habitat can be determined through a single criterion or where a habitat holds biodiversity meeting all five criteria. This approach is generally more cautious but is used more widely in conservation¹⁴. Critical Habitat criteria therefore have two distinctive characteristics. First, components of biodiversity are essentially assigned to only two levels of conservation significance, those that trigger Critical Habitat and those that do not (Tier considerations being secondary to this primary Critical Habitat determination). Second, each criterion is applied separately and not in combination, meaning that the assessment is not cumulative.

Critical Habitat Candidate Species (Criteria 1-2)

For Criterion 1 to 3, this exercise considers if habitats from which candidate species are found in could qualify as Critical Habitat under IFC PS6. Threatened species refer to species evaluated as CR or EN on IUCN status or have been conferred national protection status, are endemic or restricted range species, and are migratory or congregatory species (ADB, 2012).

ERM has identified seven (7) birds and four (4) bats from the bird and volant mammal screening assessment and an additional 36 species of terrestrial fauna identified to occur within the Bac Huong Hoa Nature Reserve, which is within the DMU of the Project area. It should be noted that the data used in the terrestrial Critical Habitat assessment for the Nature Reserve is from 2008 and may not represent the species currently present within the DMU.

The evaluations were carried out in consideration of the threats facing these identified species and their habitat requirements for Criterion 1 and 2. The Critical Habitat candidates and assessment against thresholds are summarized in *Table 7.14* and *Table 7.15*.

¹³ The Biodiversity Consultancy (TBC) (2013) Getting through PS6: Critical Habitat and its requirements. Case Studies from Guinea and Mongolia. Whitmore, T.C. (1984) Tropical Rain Forests of the Far East. Oxford University Press. Second Edition.

¹⁴ McDonald-Madden, E. Gordon, A. Wintle, B. Walker, S. Grantham, H. Carvalho, S. Bottrill, M. Joseph, L. Ponce, R. Stewart, R. & Possingham, H. P. (2009). "True" Conservation Progress. Science 323: 43-44.

S/N	Scientific Name	Common Name	Potential Critical Habitat	Species information	CH Rationale
Birds	;				
1.	Cutia legalleni	Vietnamese Cutia	CH2	The species occurs as two races within a small range in south-east Asia. <i>C. hoae</i> occurs on the Kon Tum Plateau in the eastern part of south Laos and central Annam in Vietnam, whilst <i>C. legalleni</i> is confined to the Da Lat Plateau in South Annam, Vietnam. The extent of occurrence is 98,300 km ² .	The species does not meet the restricted range for Criterion 2 of <50,000km ² .
2.	Emberiza aureola	Yellow-breasted Bunting	CH1	The species is migratory and winters in a relatively small region in South and South-East Asia, which includes eastern Nepal, north-eastern India, Bangladesh, Myanmar, southern China, Cambodia, Laos, Vietnam and Thailand. The wintering habitat consists of cultivated areas, rice fields and grasslands, preferring scrubby dry-water rice fields for foraging and reed beds for roosting.	The species is potentially critical habitat for Criterion 1, Tier 1 or 2 depending on presence within the Project Area.
3.	Garrulax vassali	White-cheeked Laughingthrush	CH2	The species is distributed in Southern Laos and Southern Vietnam and Southern Cambodia. It has an extent of occurrence of 119,000km ² .	The species does not meet the restricted range for Criterion 2 of <50,000km ² .
4.	Gyps tenuirostris	Slender-billed Vulture	CH1	Unlikely to be present at the Project site as current extent of occurrence is limited to Cambodia and Myanmar in SE Asia.	Not assessed as unlikely to be present.
5.	Pycnonotus hualon	Bare-faced Bulbul	CH2	Unlikely to be present at the Project site as current extent of occurrence is limited to Phou Hinpoun and Hin Namno National Protected Areas in Lao PDR.	Not assessed as unlikely to be present.
6.	Sarcogyps calvus	Red-headed Vulture	CH1	The population close to the project area is in Cambodia and is restricted to the northern and eastern plains; with a minimum of only 47 individuals in 2010. Vagrants may sometimes stray into Vietnam.	The species is highly unlikely to visit the project area given the distance from the extant population in Cambodia to the Project area. Critical Habitat for Criterion 1 Tiers 1 and 2 would not be triggered.

Table 7.14Critical Habitat Screening Assessment - Bird and Volant Mammal Species

S/N	Scientific Name	Common Name	Potential Critical	Species information	CH Rationale
			Habitat		
7.	Stachyris herberti	Sooty Babbler	CH2	The distribution of the species indicates that it is	The species is potentially critical habitat for
				found in the Central area of Laos and the Annam	Criterion 2, Tier 1 or 2. Restricted range
				range in Central Vietnam. The extent of occurrence	species that may inhabit the project area,
				for the species is 23,700 km ² .	being potentially <50,000km ² .
Bats					
1.	Hipposideros scutinares	Shieldnosed Leafnosed Bat	CH2	This species is currently known from a geographically restricted area, on the border between central Lao PDR and the Cha Noi Cave, Phong Nha-Ké Bàng National Park in Vietnam. It is likely to have a population size of less than 10,000 individuals.	The current known population of the species in Vietnam is approximately 200km North of the project area. It is unlikely to be present at the Project area.
2.	Murina beelzebub	Beelzebub's Tubenosed Bat	CH2	The species is known from the Bac Huong Hoa Nature Reserve in Central Vietnam. It has a restricted range although this has not been defined	The species is potentially critical habitat for Criterion 2, Tier 1 or 2. Restricted range species that may inhabit the project area, being potentially <50,000km ² .
4.	Myotis annamiticus	Annamite Myotis	CH2	This species is documented only from , Quang Binh province, Minh Hoa district, 35 km south Minh Hoa (Qui Dat), Yen Hop valley near Yen Hop; but probably this bat inhabits similar valleys in middle elevation in other parts of Central Viet Nam.	The species is considered as potentially critical habitat for Criterion 2, Tier 1 or 2. Restricted range species that may inhabit the project area. Although the extent of occurrence is unknown, it is likely to be less than 50,000km ² .

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
1.	Plants	Aquilaria crassna	Eagle Wood	EN	CR	CH1	The species is a medium-sized evergreen tree growing to a height of 15-20m and a diameter at breast height of 40-50cm. The species is found throughout SE Asia and has become rare due to exploitation for their resinous and fragrant heartwood. The species has been recorded only in Ha Tinh, Tay	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR species.
2.	Plants	Cinnamomum balansae	-	VU	EN	CH1	The species is an evergreen tree that can grow up to 45 metres tall. The species is distributed throughout Indo-China, especially Vietnam. The tree is harvested from the wild for its high quality essential oil and timber. Very little habitat remains. The species suffers poor regeneration. Known from H Ty and Ninh Bnh in northern Viet Nam.	The distribution of the species is unclear. It is uncertain whether the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b). The species does appear to be widespread throughout its range so it is unlikely. It is also uncertain as to whether the population is Nationally significant in Vietnam (Criterion 1, Tier 2e). Further assessment is required.
3.	Plants	Cinnamomum parthenoxylon	-	CR	DD	CH1	This species is a tall evergreen tree that can eventually grow up to 45 metres. The tree is commonly harvested from the wild as a source of	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR

Table 7.15 Critical Habitat Screening Assessment - Bac Huong Hoa Nature Reserve (within Project DMU)

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT Tan Hoan Cau March 18

essential oils and flavourings. The species has a wide distribution including: southern China, Indian species.

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							subcontinent, Myanmar, Thailand, Cambodia, Laos, Vietnam, Malaysia and Indonesia. In Vietnam, although the species occurs commonly in areas of evergreen rainforest in the north, exploitation of the roots for their commercial essence has caused severe population declines.	
4.	Plants	Dipterocarpus grandiflorus	-	VU	EN	CH1	The species is a medium sized to large resinous, evergreen tree growing up to 43 metres tall. The species has a large distribution: Southeast Asia - Myanmar, Thailand, Cambodia, Laos, Vietnam, Malaysia, Indonesia and the Philippines.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
5.	Plants	Dipterocarpus hasseltii	-	-	EN	CH1	The species is a tree growing up to 45 metres tall. The species has a large distribution: Vietnam, Thailand, Malaysia, Indonesia, Philippines. Commercially used as a timber source and its primary threat is over harvesting.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
6.	Plants	Dipterocarpus kerrii	-	-	EN	CH1	The species is a tree growing up to 45 metres tall. The species has a large distribution: Myanmar, Vietnam, Thailand, Malaysia, Indonesia, Philippines. Commercially used as a	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							timber source and its primary threat is over harvesting.	unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
7.	Plants	Erythrophleum fordii	-	-	EN	CH1	The species is a tree usually growing around 10 metres tall. The distribution of the species is limited to southern China and Vietnam. The tree is intensively logged from the wild and has been reduced to single trees in China. The extent of the remaining population in Vietnam is unknown.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
8.	Plants	Anoectochilus cetaceus	-	EN	-	CH1	Listed as native to Java in Indonesia. Potentially misidentified species.	Not assessed
9.	Plants	Dendrobium amabile	-	EN	-	CH1	This orchid species is found in Southern China and Vietnam. It is found at elevations above 1200m asl. No further information about the species is readily available.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution of the species is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
10. 11.	Plants Plants	Asarum balansae Madhuca pasquieri	-	EN EN	- VU	CH1 CH1	No information available The species has a wide distribution: South-west Guangdong, southern Guangxi, Malipo and Pingbian in Yunnan and northern provinces of Viet Nam. Populations have been heavily exploited throughout the range.	Further assessment required It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is

S/N	Group	Scientific Name	Common Name	DB	Z	Potential Critical	Species information	CH Rationale
				VRI	IUC	Habitat		
								Nationally significant in Vietnam (Criterion 1, Tier 2e).
12.	Mammals	Pygathrix nemaeus	Red-shanked Douc Langur	EN	EN	CH1	This species range occurs in central Laos and northern central Vietnam. The species occurs in undisturbed primary and secondary evergreen, semi-evergreen broadleaf forests and limestone forests. There are at least 5 known localities in Vietnam where this species has been found. Main threats to this species are hunting, the international pet trade and habitat loss from conversion to agriculture and plantations.	If the species is present within the DMU, it is likely that the habitat supports a regionally important concentration of the species and hence would constitute critical habitat (Criterion 1, Tier 2e).
13.	Mammals	Trachypithecus hatinhensis	Hatinh Langur	EN	EN	CH1; CH2	This species appears to be restricted to limestone areas in parts of Vietnam and Laos. The species is typically found in forested habitats associated with karst/limestone environments. There is no reliable population estimate for this species. Main threats to this species are hunting for the wildlife trade, bushmeat and traditional medicine. The species occupies a range of 19,000 km ² .	Potential Critical Habitat for restricted range species (Criterion 2, Tier 1 or 2). The species meets the restricted range for Criterion 2 of <50,000km ² .
14.	Mammals	Nomascus leucogenys	Northern White-cheeked Gibbon	CR	CR	CH1	This species is found in tall primary and heavily degraded evergreen and semi-evergreen forest. In north eastern Viet Nam and northern Lao PDR. In Viet Nam, it occurs west and south of the Black River; it has been extirpated from several areas from	Potential Critical Habitat for Criterion 1, Tier 2c, Habitat that supports the regular occurrence of a single individual of a CR species. The species meets the restricted range for Criterion 2 of <50,000km ² .

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							which it was previously recorded and is now only known from a few localities in the north-west and north- central parts. In Viet Nam, the forest habitat for this species is particularly fragmented. The species has suffered from deforestation through agricultural encroachment into mountainous areas and fuel-wood and timber extraction.	
15.	Mammals	Nesolagus timminsi	Annamite Striped Rabbit	EN	DD	CH1	The species occurs in the northern Annamites, almost certainly in the central Annamites in Vietnam and Lao PDR. This species occurs in wet evergreen forests that experience little or no dry season and generally occur on the seaward facing slopes of the Annamite mountains. Records suggest that it is still well distributed in suitable habitats however is becoming rare across some parts of its range. Threats include hunting, poaching and habitat destruction.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
16.	Mammals	Manis javanica	Sunda Pangolin	CR	NT	CH1	The species is rare in central and southern Vietnam. The species exhibits habitat plasticity and can be found in primary and secondary forests, plantations, gardens and near human settlements. Main threats to this species are overexploitation for the international wildlife trade. There	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR species.

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							is a very large hunting pressure in Vietnam on this species.	
17.	Mammals	Neofelis nebulosa	Clouded Leopard	EN	VU	CH1	The species is found from the Himalayan foothills in Nepal through mainland Southeast Asia into China. The species is most strongly associated with primary tropical forest which is rapidly disappearing across its range.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
18.	Mammals	Panthera pardus delacouri	Leopard	CR		CH1	The species is distributed in Southeast Asia, where small populations remain only in Myanmar, Thailand, Malaysia, Cambodia, and southern China. It has been recorded as extinct in Vietnam.	Not assessed as considered extinct in Vietnam.
19.	Mammals	Arctictis binturong	Binturong	EN	VU	CH1	The species is widespread in South and South-east Asia occurring from eastern Nepal, Bangladesh, north-east India and southern China through mainland and island South-east Asia, south-east to Java.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
20.	Mammals	Cuon alpinus	Dhole	EN	EN	CH1	There are few recent confirmed records of Dholes in Vietnam. The last confirmed records were in Pu Mat National Park in 1998-99 and Yok Don National Park in 2003. It is believed that the Dhole is likely	Not assessed as considered extinct in Vietnam.

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							extirpated from Vietnam although individuals may occasionally enter from Cambodia or Lao.	
21.	Mammals	Muntiacus vuquangensis	Large-antlered Muntjac	VU	CR	CH1	The species occurs in Cambodia, Laos and Vietnam. Evidence for its presence comes mostly from the Annamite Mountain range. The species does not generally live above 900 m asl. The species faces substantial population losses from very high hunting pressure. Key threats are hunting for bushmeat and antlers, habitat loss and degradation.	Potential Critical Habitat for Criterion 1, Tier 2c, Habitat that supports the regular occurrence of a single individual of a CR species.
22.	Mammals	Helarctos malayanus	Sun Bear	EN	DD	CH1	The species occurs patchily through their range (across much of Southeast Asia, from Borneo and Sumatra north to at least Yunnan Province, China). Sun Bears are a forest-dependent species, favouring interior mature and/or primary forest. Threats include habitat destruction and poaching for use of bear parts in medicine.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
23.	Mammals	Ursus thibetanus	Asian Black Bear	EN	VU	CH1	The species distribution includes Assam in India, Laos, Myanmar (Burma) Nepal, Thailand (north of the Kra Isthmus) and central Vietnam. The species prefers mountain and hill forested areas of range up to around 3,000 metres. Threats include habitat destruction and poaching for use of bear parts in medicine.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
24.	Mammals	Pseudoryx nghetinhensis	Saola	EN	CR	CH1; CH2	This species is suspected to occur in less than 10, potentially non- contiguous forest blocks within Laos and Vietnam, with a restricted range of 10,000 km ² . The total Saola population is believed to be less than 750. The species is highly associated with wet evergreen forest (little to no dry season). This habitat type occupies a restricted geographic range mainly on the eastern Vietnamese slopes of the Annamite	Potential Critical Habitat for Criterion 1, Tier 2c, Habitat that supports the regular occurrence of a single individual of a CR species. Potential Critical Habitat for restricted range species (Criterion 2, Tier 1 or 2). The species meets the restricted range for Criterion 2 of <50,000km ² .
25.	Mammals	Capricornis milneedwardsii maritimus	Chinese Serow	EN	EN	CH1	Mountains. The species is native to Cambodia, Laos, Myanmar, Thailand and Viet Nam. Populations in the northern highlands of Vietnam are likely to be heavily depleted in number and fragmented, but are likely more numerous along the Annamite mountains. The species occurs in rugged limestone mountains and cliffs. In Vietnam, it is usually found above 1500m in steep montane scrub, evergreen hill forests, and grassland slopes	If the species is present within the DMU, it is likely that the habitat supports a regionally important concentration of the species and hence would constitute critical habitat (Criterion 1, Tier 2e).
26.	Birds	Lophura edwardsi	Edwards's Pheasant	EN	EN	CH1; CH2	The species occurs over 18,000 km ² and has been recorded from 6 to 10 locations in central Vietnam. Populations appear very small, fragmented and are suspected to be declining. It inhabits damp mountain	Potential Critical Habitat for restricted range species (Criterion 2, Tier 1 or 2). The species meets the restricted range for Criterion 2 of <50,000km ² .

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT TAN HOAN CAU MARCH 18

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							forests up to an estimated 600 m, favouring thick underbrush and lianas. The population is only estimated at 50 - 249 mature individuals.	
27.	Herp	Varanus salvator	Water monitor	EN	LC	CH1	This species has a wide distribution, can be found in various habitats, and adapts to habitats disturbed by humans. It is also abundant in parts of its range, despite large levels of harvesting. Populations in Vietnam have suffered from over exploitation.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
28.	Herp	Python molurus	Burmese Python	CR	NT	CH1	The species is widely distributed species found throughout Southeast Asia, with evidence of extensive and widespread population declines. This species has declined across its native range through harvesting for the skin, traditional medicine and pet trade.	Potential Critical Habitat for Criterion 1, Tier 2c, Habitat that supports the regular occurrence of a single individual of a CR species.
29.	Herp	Pytas mucosus	Common Rat Snake	EN	LC	CH1	The species is common in parts of South and Southeast Asia and is widely distributed.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
30.	Herp	Bungarus fasciatus	Banded Krait	EN	LC	CH1	The species occurs from India north of 17° latitude across southern China to Vietnam, and southward to	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
							Sundaland. The species is traded for medicinal purposes in Vietnam, including consumption in snake wine.	(Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
31.	Herp	Naja naja	Indochinese Cobra	EN	LC	CH1	The species is found in Southeast Asia, including Thailand, Cambodia, Vietnam, and Laos. It is targeted in Vietnam for medicine.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is also widespread so it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).
32.	Herp	Ophiophagus hannah	King Cobra	CR	VU	CH1	This species has a wide distribution range, however, it is not common in any area in which it occurs. This species is found in a variety of habitats, primarily in pristine forests, but it can also be found in degraded forest, mangrove swamps and even agricultural areas	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR species.
33.	Herp	Cuora galbinifrons	Indochinese Box Turtle	EN	CR	CH1	The species occurs in Hainan and Guangxi in PR China, in north eastern Lao PDR, and in northern Viet Nam at least as far south as Nghe An province. The species has been subject to intensive exploitation primarily for consumption and secondarily for the pet and aquaculture trades.	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR species.

S/N	Group	Scientific Name	Common Name	VRDB	IUCN	Potential Critical Habitat	Species information	CH Rationale
34.	Herp	Cuora trifasciata	Chinese three- striped Box Turtle	CR	CR	CH1	The species occurs in China; Lao PDR and Viet Nam. The species has been subject to intensive exploitation primarily for consumption and secondarily for the pet and aquaculture trades.	Potential Critical Habitat for Criterion 1, Tier 2c, being habitat that supports the regular occurrence of a single individual of a CR species.
35.	Herp	Pyxhidea mohotti	Keeled Box Turtle		EN	CH1	No information available	Further assessment required
36.	Herp	Sacalia quadriocellata	Four-eyed Turtle		EN	CH1	There are modest to small populations in Lao and Viet Nam, where it is not under great threat, but the main population in China is certainly Endangered. The species has been subject to intensive exploitation primarily for consumption and secondarily for the pet and aquaculture trades.	It is unlikely that the population within the DMU would constitute 1 of 10 DMUs for the species (Criterion 1, Tier 1b) given its large distribution. Distribution in Vietnam is unknown however it is unlikely that the population is Nationally significant in Vietnam (Criterion 1, Tier 2e).

Notes:

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern Herp. : Herpetofauna

Critical Habitat Candidate Species (Criteria 3)

ERM has not completed the assessment for critical habitat for migratory birds at this stage. The ERM screening assessment identified 98 species of migratory birds that may trigger Critical Habitat.

It is considered that habitat present within the DMU is unlikely to support >95% (Tier 1) or ≥ 1 % but < 95 % (Tier 2) of the global population of migratory species (Criterion 3) given the small extent of the Project area. Critical Habitat is unlikely to be triggered by migratory species. Further assessment will be undertaken once surveys for bird species have been completed (scheduled for March and August 2018).

Threatened and/or Unique Ecosystems (Criterion 4)

Highly threatened and unique ecosystems as defined by the IFC are those that are a) under significant threat; b) small in size; and/or c) have unique species assemblages. An assessment of the presence of habitats within the Project DMU which meet these criteria and relevant discussions are provided below.

Ecosystems at Risk of Significantly Decreasing In Area or Quality

The FAO had reported Vietnam as possessing 14.3 million ha of natural forests in 1943 (43% of the total land area). From 1980 to 1990, the report observed that Vietnam had lost an average of 100,000 ha of forests per year¹⁵. Forest quality had also decreased, with a rapid increase in areas of poor and regenerating forest. Tree cover loss has continued to progress steadily since 2001, approaching 1,775,945 ha lost in 2015¹⁶. This trend has seen a reversal since 1995 with the implementation of forest rehabilitation and plantation programs. In 2015, World Bank data shows that percentage of forested area in Vietnam is approximately 48%. However there is no indication if these forests are plantations or regenerated natural stands of habitat.

In order to inform if the evergreen forest ecosystem type at the Project DMU qualifies as Critical Habitat under Criterion 4, its risk status was defined based on guidelines surrounding the development of an Ecosystems Red List under

 ¹⁵ Vietnam Forestry Outlook Study (2009) Forest Science Institute of Vietnam. Asia Pacfic Forestry Sector Outlook Study II. Working Paper Series. Working Paper no. APFSOS II/WP/2009/09. Retrieved from http://www.fao.org/docrep/014/am254e/am254e00.pdf
 ¹⁶ Global Forest Watch (2016) Vietnam Country Data. Retrieved from http://www.globalforestwatch.org/country/VNM

the IUCN ${}^{\scriptscriptstyle (17,18)}\!.$ The assessment was undertaken in the context of the DMU and relies largely on Global Forest Watch data.

Based on the information above, habitats in the DMU are not decreasingly rapidly in area. However it must be noted that any decline in tree cover is likely to be localised and occurring in unprotected areas around human settlement. The rapid biodiversity survey had observed that majority of vegetation around the project area was in a highly degraded state, with several converted to plantation forests/agricultural use, and logged.

Hence, forest ecosystems at the DMU do not qualify as Critical Habitat under Criterion 4.

Ecosystems with a Small Spatial Extent

The key ecosystems within the Project DMU comprise the lowland evergreen forest and montane forest ecosystems. These ecosystems are likely to be the most intact within Bach Ma National Park, which in turn can be used to represent the smallest minimum extent of evergreen forest ecosystems within the Project DMU. These ecosystems are likely to be found throughout the Northern Vietnam Lowland Rainforest ecoregion and the Northern Annamites Rainforest ecoregion.

The Northern Vietnam Lowland Rainforest ecoregion comprises nine (9) Protected Areas covering 90,000 ha, approximately 4% of the 2,250,000 ha of the ecoregion. The Northern Annamites Rainforest ecoregion 4,700,000 ha also contains 9 Protected Areas covering 1,260,000 ha (26%) of the ecoregion. The total size of protected lowland evergreen and montane evergreen forests stands at 1,350,000 ha.

These ecosystems are not considered to have a small spatial extent and hence it habitats in the Project DMU are unlikely to trigger Critical Habitat under this Criterion.

Ecosystems Containing Unique Assemblages of Species Including Assemblages or Concentrations of Biome-Restricted Species

Based on expert opinion and review of available data there is no evidence to support the DMU as having unique assemblage of species. Insufficient evidence currently exists to evaluate the Project area as containing a unique assemblage of species or biome restricted species. The species present are representative of the species that are normally associated with this habitat type

¹⁷ IUCN (2016) An introduction to the IUCN Red List of Ecosystems: The categories and criteria for assessing risks to ecosystems. Gland, Switzerland: IUCN. Vi + 14 pp.

¹⁸ Bland LC, Keith DA, Miller RM, Murray NJ and Rodriguez JP (ed) (2016) Guidelines for the application of IUCN Red List of Ecosystems Categories and Criteria. Version 1.0 Gland, Switzerland: IUCN. Ix + 94 pp.

in SE Asia. Therefore, the ecosystems within the DMU are not evaluated as Critical Habitat under this Criterion.

Criterion 5) Key Evolutionary Process

Criterion 5 recognises the attributes of a region that can influence evolutionary processes and give rise to regional configuration of species and ecological properties. Examples can include isolated areas where populations are phylogenetically distinct, areas of high endemism, environment gradients or ecotones and biological corridors.

Based on expert opinion, the biodiversity values are widely spread and do not exhibit characteristics that represent phylogenetically distinct species or gradients.

8.1 NATURAL HABITAT AND MODIFIED HABITAT ASSESSMENT

IFC PS6 requires that an assessment be made of the extent of modified and/or natural habitat (as per *IFC PS 6 paragraphs 11* and *13*) within the Project area.

To identify and map Natural and Modified Habitats, ERM has used the IFC PS6 Guidance Note to define the habitat types within the Project Area and Area of Interest. For the purposes of this study the definitions provided by the IFC (2012a) are used as outlined below.

"Modified habitats are areas that may contain a large proportion of plant and/or animal species of non-native origin, and/or where human activity has substantially modified an area's primary ecological functions and species components."

"Natural habitats are areas composed of viable assemblages of plant and/or animal species of largely native origin, and/or where human activity has not essentially modified an area's primary functions and species composition."

8.1.1 Vegetation Classification

Remote sensing was undertaken of the project area to determine the area of Natural Habitat and Modified Habitat. The assessment determined vegetation density based on the Normalised Differential Vegetation Index (NDVI) of November 2017 LandSat 8 data for the Project area and DMU. A portion of the DMU was not available as the north western portion was covered with cloud.

A supervised classification of the imagery was undertaken to identify areas of high, medium and low density. Based on this classification, the areas of high, medium and low vegetation class was able to be derived. Shadows were corrected based on the adjacent vegetation cover. *Table 7.16* outlines the characteristics of the satellite imagery in relation to the remote sensing assessment for each vegetation class. The results of the assessment are shown in Figure 7.4 for the Project Area and DMU and *Figure 7.5* for the Project Area.

Field verification of the Project area in December 2017 indicated that the project area consists mainly of Modified Habitats. The project site consists of agricultural land, bare ground and infrastructure.

Vegetation Class	Satellite Image	Infrared Image	Classified Image
Non Vegetation			
Low Density Vegetation			
Medium Density Vegetation			
High Density Vegetation	3 a 114		

Table 7.16Classification Assessment of Vegetation Types

8.1.2 Natural Habitat and Modified Habitat Classification

Based on the classification of vegetation density and distribution, the density of vegetation was used to classify whether the site was considered to be "natural" or modified".

High density vegetation is considered to be likely primary or secondary forest. The vegetation class exhibits a diversity of canopy sizes and has a NDVI that corresponds to dense growing vegetation. High density vegetation is therefore likely to be Natural habitat.

Medium density vegetation is considered to be regrowth forest, agriculture (such as plantations) or scrub vegetation. The vegetation class type exhibits a less dense NDVI and corresponds to smaller canopy sizes. Medium density vegetation is therefore likely to be Modified habitat.

Low density vegetation is considered to be cleared land, rice paddies, agricultural fields, urban areas or roads. The vegetation class type represents a low NDVI and corresponds to bare ground. Low density vegetation is considered to be Modified Habitat.

Table 7.17 outlines the area of Natural Habitat and Modified Habitat within the Footprint, Project area and DMU.

Table 7.17Area of Natural Habitat and Modified Habitat within the Project Area and
DMU

Habitat Type	Footprint	Footprint %	Project	Project	DMU	DMU %
			Area	Area %		
Natural Habitat	0.5	1.1%	416.9	29.4%	43,506.8	88.5%
Modified	43.1	98.9%	1001.4	70.6%	5649.5	11.5%
Habitat						
Total	43.6	100%	1418.3	100%	49,156.3	100%



Figure 7.4 Results of NDVI Assessment of Project Area and DMU



Figure 7.5 Results of NDVI Assessment for Project Area

8.2 HYDROLOGY AND DRAINAGE

The project area consists of a system of numerous small streams. No major creeks or river systems are located within the Project Area. This system provides water to Khe Nghi river and finally joins the Ba Long river which are 2km downstream from the confluence of Dakrong river and Rao Quan river. Water from Khe Nghi is mainly used for agriculture such as wet rice cultivation.

The Dakrong river and Rao Quan river are the two main freshwater sources in Huong Linh and Dakrong district. Dakrong river rises at Truong Son mountain at the south of Dakrong district, has 85km length, and Rao Quan river has its source at Rao Quan lake and flows in a northwest – southwest direction. Both rivers show steep gradient or slope characteristics, which are considered as suitable for hydropower.

8.3 GROUNDWATER

One surface sample named NM was taken on 13 August, 2015 for the local EIA at a well belonging to household of Mr. Ho Pa Buan, Cooc village, Huong Linh commune. This sample was analysed for 11 parameters in accordance with *QCVN 09:2008/BTNMT- National technical regulation on ground water quality.* As shown in the below table, none of analysed parameters exceed the thresholds.

No	Parameter	Unit	Result of Sample NM	QCVN 09:2008/BTNMT
1	pН	mg/l	6.23	5.5-8.5
2	Total hardness	mgCaCO ₃ /1	38.8	500
3	TS	mg/l	139	1,500
4	N-NH4 ⁺	mg/l	Not detected	0.1
5	N-NO3-	mg/l	1.40	15
6	SO4-	mg/l	21.5	400
7	Fe	mg/l	0.04	5
8	Ecoli	MPN/100ml	Not detected	-
11	Coliform	MPN/100ml	Not detected	2

Table 7.18Analysis results for groundwater

8.4 SURFACE WATER

One surface sample was taken on 13 August, 2015 at a location upstream of the Khe Nghi river, approximately 1,5 km of the project area. This sample was analysed for 11 parameters according to *QCVN 08:2008/BTNMT- National technical regulation on surface water quality*. As shown in the laboratory results at Table 7.19, all the parameters meet the criteria for irrigation drainage purpose, and water sampled also meets the standards for domestic purpose. The water body is generally clean and has no evidence pollution at the time of sampling.

No	Parameter	Unit	Result of Sample NM	A1 (*)	A2(*)	B1(*)	B2(*)
1	pН	mg/l	6.57	6-8.5	6-8.5	5.5-9	5.5-9
2	DO	mg/l	6.03	>=6	>=5	>=4	>=2
3	TSS	mg/l	8.6	20	30	50	100
4	BOD ₅	mg/l	2.5	4	6	15	25
5	COD	mg/l	5.3	10	15	30	50
6	Cl-	mg/l	5.65	250	400	600	-
7	N-NH4 ⁺	mg/l	Not detected	0.1	0.2	0.5	1
8	N-NO3-	mg/l	0.09	2	5	10	15
9	P-PO ₄ -	mg/l	0.05	0.1	0.2	0.3	0.5
10	Fe	mg/l	0.86	0.5	1	1.5	2
11	Coliform	MPN/100ml	93	2,500	5,00	7,500	10,000

(*) Reference values stated in *QCVN 08:2008/BTNMT- National technical regulation on surface water quality,* for various using purposes: A1-able to use for domestic purpose, A2-treatment needed before using for domestic purpose, B1- able to use for irrigation drainage purpose, B2-low quality, waterway transport purpose only.

9 SOCIO- ECONOMIC BASELINE

9.1 INTRODUCTION

The following sections present the description of social conditions within the Project area. Some of the information presented in this study has been obtained from the social baseline survey and field observations by the ESIA team in the Project affected communities of Cooc village, Miet village and Hoong village, Huong Linh commune, Huong Hoa district, during the social survey and engagement conducted on 24-26th January 2018. The findings presented in this chapter will be used as a baseline to assess the potential impacts of the Project on social aspects and also identify and propose appropriate management and mitigation measures.

9.2 OBJECTIVES

The objectives of the socio-economic survey are to:

- Gain an understanding of the baseline socio-economic conditions of the Project area;
- Obtain perceptions and concerns of affected communities regarding the project development;
- Provide a basis for social impact assessment for the ESIA; and
- Develop a detailed Stakeholder Engagement chapter, as provided within this ESIA documentation, taking into account the concerns and suggestions of local people collected in the socio-economic survey.

9.3 SCOPE OF BASELINE STUDY

Within the scope of the baseline for the ESIA report, it was proposed and agreed with the Project before the survey that the engagement plan should focus on the directly affected villages only (i.e. Cooc village, Miet village and Hoong village). Local authority engagement, Key Informant Interviews, Focus Group Discussion and Household Interviews were selected as the engagement tools for collection of baseline data and information for informing this chapter. Data presented in this chapter includes:

- demographic conditions;
- economics and livelihoods;
- community health;
- social and cultural institutional arrangements; and

• community perceptions.

Figure 9.1 below shows the general village positions and the Project facility locations. Approach and methodology for data collection is discussed in the following section.

Secondary data were gathered from the project and government's (provincial, district and commune) reports and documents, brochures, related published statistical data, and relevant governmental decisions and planning. Analysis of newspaper articles and research reports was also conducted.
Figure 9.1 The surveyed location



Source: ERM, 2018

9.4 METHODOLOGY AND APPROACH

9.4.1 Data Collection

The socio-economic baseline work has been conducted in such a manner that ensures data can be gathered at both regional and local levels, which is sufficiently detailed to detect significant changes in the initially assessed baseline levels, and the perceptions of stakeholders towards the Project attained. The methodology is discussed in terms of (A) Consultation with local authorities and secondary socio-economic data collection; and (B) Primary socio-economic baseline data collection.

A. Consultation with local authorities and secondary socio-economic data collection

A consultation with local authority was conducted with the Chairman of People's Committee of Huong Linh commune on 25th January 2018, see the Annex D(1) of the meeting minutes. Through this consultation ERM collected the current information on the socio-economic conditions of the area (i.e. through published socio-economic reports in 2016 and 2017), conditions of public infrastructure and key concerns/perceptions of the local authority about the Project development. In addition, the authority shared their experience regarding community development and Huong Linh 2 Wind Power Project and provided suggestions to the Project.

Secondary socio-economic data was also conducted for Huong Hoa district and Quang Tri province. At the provincial level, information about Quang Tri province was collected from secondary data from the internet, governmental documents and provincial statistical sources. In addition, the People Committee of Huong Hoa District and People Committee of Huong Linh commune provided hard copies of socio-economic reports of 2017 at the district and commune levels.

B. Primary Socio-Economic Baseline Data Collection

During the site visit from the 24th to 26th January 2018, ERM and sub-contractors conducted a total of 24 household interviews in the three directly affected villages, including 10 households in the Cooc Village, 10 households in the Miet Village and four households in Hoong Village. It is noted that the interviewed households of each village included both the directly affected households (i.e. households having land acquired by the Project) and randomly chosen households in the villages and most of the surveyed households (91.6% or 22 out of 24 households) were Van Kieu Indigenous People.

Furthermore, three Key Informant Interviews (KIIs) with village heads and one Focus Group Discussions (FGD) with affected Van Kieu Indigenous People in Cooc, Miet and Hoong villages. The surveyed area is illustrated in *Figure 9.1*

It is noted that the purpose of this consultation focused on understanding the current socio-economic conditions and concerns/problems of the affected people, especially those are economically displaced by the land acquisition of the Huong Linh 1 Wind Power Project.

Key Informant Interviews (KIIs) with Village Heads

The KIIs were conducted with three village heads that are knowledgeable about the current conditions of the communities to obtain the socio-economic data of the commune and villages. (See *Annex D* for the Templates for KIIs). The interviews were organized in the form of semi-structured interviews with open questions and discussion. The interviews were held individually and qualitative information on perceptions and concerns about the Project activities, especially the positive and negative impacts were collected. The feedbacks of the interviewees will also be considered for the social impact assessment of the Project.

Table 9.1Attendant List of the KII

No	Full Name of the Attendants	Position/Job	Organisation	
Cooc V	/illage (24th Jan 2018)			
1	Ho Van Truong	Village Head	Cooc Village	
Miet V	/illage (25th Jan 2018)	-	_	
2	Le Xuan Son	Village Head	Miet Village	
Hoong	y Village (26th Jan 2018)	-	_	
3	Ho Xuan Van	Village Head	Hoong Village	

Figure 9.2 KII with the Head of Miet Village



Note: This is just a representative photo; photos of KIIs are provided in Annex E-Photo log

Focus group discussions

ERM completed one FGD of the affected Van Kieu Indigenous People (Van Kieu ethic group) at Hoong village. The FGD covered a diversity of participants including elder, youth, male and female representatives. Moreover, the participants all belong to the Van Kieu Indigenous People. Through conducting the FGD, ERM has obtained an understanding of the current socio-economic conditions of the Van Kieu People, their livelihoods, custom, culture and their dependence on the natural resources as well as their accessibility to public services and opinions or concerns about the project.

The FGD questions is provided in *Annex F* while the list of interviewers in the socal baseline survey is provided at *Annex G*.

Figure 9.3 A Focus Group Discussion with Vulnerable Groups at Hoong Village



Household interviews

The questionnaire of the household interview was designed to collect the following data and information:

- Family status and demographics;
- Vulnerable status (i.e. who by virtue of gender, ethnicity, age, physical or mental disability, economic disadvantage, or social status that may be more adversely affected by the Project development);
- Livelihoods and employment (i.e. their livelihoods/employment before and after the land acquisition);
- Household income and expenditure.
- Housing and land (i.e. land use and land tenure)
- Education background (i.e. education level of members in the surveyed households);
- Health status and health care practice;
- Access to and availability to public facilities (i.e. electricity, water supply, etc.);
- Awareness on the development of the Project and its engagement activities; and

• Concerns on/recognition of impacts of other projects surrounding their area.

The interviewed members were adults and one of senior persons of the household (i.e. husband/wife/oldest brother/sister).

The number of households of each village involved in the interview is provided in *Table 9.2*. The final Household questionnaire as agreed and approved by the Project and the list of the interviewed households are provided in *Annex H* and *Annex G*, respectively.

Table 9.2Number of Households Involved in the Interview of ERM

Cooc Village	Miet Village	Hoong Village	Total	-
10	10	4	24	

9.4.2 Data Analysis

The data collected via the paper-based questionnaires were coded and entered into Microsoft Excel worksheets for analyses. Before the analysis process, however, multiple cleaning processes were conducted to further identify potential errors. Some of the answers were cross-checked to make sure the data was consistent. The final databases for the surveys then were analysed for the different frequency and percentage tables.

9.4.3 Field Observation

Field observations were carried out during the ERM survey, at the village and commune level covering the following aspects:

- Health facilities;
- Education facilities;
- Religion facilities;
- Community security system;
- Commune and Village government facilities;
- Public transportation services and infrastructures;
- Community daily activities; and
- Community use of natural resources and livelihood.

9.5 SOCIO-ECONOMIC BASELINE AT REGIONAL LEVEL

9.5.1 Overview of Administrative System of Vietnam

The state system of governance of Vietnam has four levels: national, provincial, district and commune as illustrated in *Figure 9.4*.



Within the scope of this ESIA, the organization of the institutional governance from provincial/city level to commune level will also be taken into account. These consist of:

- The People's Council at provincial, district and commune levels; a body of state power at the local level, representing the rights of the people and is elected by the local people; and
- The People's Committee at provincial, district and commune levels; the executive body of the People's Councils and State administrative agencies at the local level. The People's Committee at the provincial/city and district level includes departments for different fields such as agriculture and rural development, natural resources and environment, and transport etc.

The number of staff for each part may vary from commune to commune depending on the size and area of the commune.

9.5.2 Quang Tri Province

Quang Tri, a coastal province of the Central Vietnam, is surrounded by:

- Le Thuy district, Quang Binh province to the North;
- Phong Dien and A Luoi districts, Thua Thien Hue province to the South;
- Savanakhet and Salavan, Laos to the West; and
- East Sea to the East.

The topography of Quang Tri province includes varied landscapes including mountains, hills, lowland, sand-dunes, coastal regions and islands. Quang Tri province has an area of 4.737 km², 10 administrative units including Dong Ha City, Quang Tri Town, and 08 districts of Vinh Linh, Gio Linh, Trieu Phong, Cam Lo, Hai Lang, Dakrong, Huong Hoa and Con Co island district. Dong Ha city is the political, economic, and cultural center of the province.



Figure 9.5 Map of Quang Tri Province

Source: Retrieved www.investinvietnam.vn, Feb 2018

Regarding land use data in 2014 (i.e. according to the Quang Tri Statistical Office 2017), agricultural land area is 387,286 ha, accounting for 81.75% of the total area of natural land. Unused land of the province is 46,096 ha, accounting for 9.73% (8.2% is unused mountainous land and 1.44% is unused flat land).

According to Quang Tri Statistical Office (2017), the whole province has a population of 623,528 people and population density of 132 persons/km². The highest population density is in Dong Ha (1,238 persons/km²), 32 persons/km² in Dakrong (lowest) and 72 persons/km² in Huong Hoa (second lowest)). The female proportion accounts for 50.92% of the total population, and rural residents are 438,664 people, accounting for 70.35%. More than 95% of the district's population live in rural areas whereas in Huong Hoa district, 83.1% of the population are rural residents (see *Figure 9.6*). The natural increase rate of the population is 11.1‰ (i.e. 14.41‰ for urban areas and 10.76‰ for rural areas) and the total fertility rate is 2.81 (i.e. 2.78 for urban areas and 2.82 for rural areas).



Source: ERM created the figure based on Quang Tri Statistical Office, 2017

It is estimated in the Quang Tri Province's 2017 Socio-Economic Development Report by Quang Tri Province People's Committee dated 20th November 2017, that the province's gross regional domestic product (GRDP) in 2017 (at constant 2010 prices) reached 17,585.27 billion VND, making a growth of 7% compared with year 2016 (16,408.046 billion VND). The key sectors are agriculture, forestry and fishery increased by 2.5% (3,584.15 billion VND), industry and construction by 11% (4,314.32 billion VND), and services by 8% (8,825.74 billion VND). The province's GRDP per capita rose from 1,567 USD (33,993 thousand VND) in 2015 to 1,660 USD (36,395 thousand VND) in 2016 (Quang Tri Statistical Office 2017) and up to 38,000 thousand VND in 2017 (Provincial Socio-economic Development Report 2017), which is below the GDP per capital of the whole country (2,214.4 USD in 2016)¹.

Quang Tri has three main ethnic groups: Kinh, Van Kieu, and Pa Co. The proportion of ethnic minorities accounts for about 9% of the total population. Each ethnic group has a long history and rich and unique cultural traditions, especially folk culture. Ethnic minorities such as Van Kieu and Pa Co live mainly in mountainous districts located to the west of the province, including Huong Hoa and Dakrong districts.

Quang Tri with disadvantaged communities

According to Decision 582/QĐ-TTg dated 28/4/2017 by the Prime Minister, the province has 213 villages categorized "with special difficulties" (see Table 9.3).

¹ worldbank.org

Locations	Number of communes	Number of villages categorized "with special difficulties"
Zone I	6	-
Zone II	15	29
Zone III	26	184
Total	47	213

Table 9.3Number of villages "with special difficulties" in Quang Tri1

Source: Decision 582/QD-TTg dated 28/4/2017 by the Prime Minister

In Huong Hoa district, there are 13 communes categorized as zone III commune (see *Figure 9.7*), as zone II communes, and only one commune categorized as zone I commune. Huong Linh commune is categorized as a Zone III commune "with special difficulties" which is the most vulnerable communes in terms of socio-economic development (see further *Section 9.6* for the discussion on the socio-economic conditions of the commune).

Figure 9.7 Number of villages with special difficulties in Huong Hoa District by commune



¹ Communes of ethnic minority and mountainous areas are defined in 03 zones. Zone III communes are the most vulnerable communes in terms of socio-economic development; Zone II communes has difficult but temporarily stable socio-economic conditions; Zone I communes are the remaining. Zone III communes have at least four out of five criteria as follows: (i) Number of extremely difficult villages is 35% and above (compulsory criteria); (ii) The rate of poor and near poor households is 45% and above; in which the rate of poor households is 20% and above; (iii) Satisfying at least three out of five following conditions: Communal or inter-commune roads are not concreted; At least one village is not connected to the national electricity grid; Lack of primary classrooms or village classrooms as regulated by the Ministry of Education and Training; Communal health station does not satisfy requirements of the Ministry of Health; Communal culture house does not satisfy requirements of the Ministry of Culture, Sports, and Tourism; (iv) Having at least two out of three following conditions: From 30% of households do not access clean water; The rate of untrained laborer is over 60%; Over 50% of specialized cadres and communal civil servants do not satisfy qualification requirements as regulated; and (v) Having at least two out of three following conditions: 20% of households lack production areas as regulated; Lack of qualified agriculture, forestry, fishery extension officer; Below 10% of households work in the nonagriculture field.

9.5.3 Huong Hoa District

Located to the west of the province, Huong Hoa district is one of two mountainous, border districts of Quang Tri province. The district borders:

- Laos PDR to the South and West (bordered with 156 km of three districts of Laos PDR);
- Quang Binh province to the North; and
- Do Linh, Vinh Linh and Dakrong Districts to the East.

It comprises of 22 administrative units, including 20 communes (i.e. 13 communes with special difficulties, 11 communes bordering Laos PDR) and 02 towns (Khe Sanh and Lao Bao), as illustrated in *Figure 9.8*. According to Huong Hoa District Statistical Office (2017), the natural area of the district is 1152.36 km². The population by the end of 2016 was 84,485 people. Two main ethnic minority groups in Huong Hoa district are Pa Ko and Van Kieu.

The topography of the district is quite diversified. Mountains and rivers and streams originating from high mountains are interwoven, forming a disjointed terrain.

There are two main types of land including sandy soil and basaltic soil that are favourable for the development of agriculture and forestry. Forest and mineral resources are rich and potential for long-term exploitation. Abundant water resources from the rivers of Se Pang Hieng, Se Pon, Rao Quan and pond systems, hundreds of streams, small springs, and underground water meet local people's needs of domestic use and production. Especially, the construction of Quang Tri Hydropower - Irrigation Project on the Rao Quan River with the investment value of over 2,000 billion VND has completed and been connected to the national electricity grid with a capacity of 64MW. In addition, the Rao Quan downstream hydropower project and La La hydropower project are under construction, which is expected to facilitate the development of electricity grid in the district in particular and in the province in general, and provide water for agriculture production of local people in the district.



Source: huonghoa.quangtri.gov.vn

With favourable geographical location and natural conditions and potentials from the border and the Lao Bao special commercial-economic zone that is a focal trading point located on the Trans-Asia route and the Central Vietnam, Huong Hoa has been one of the localities with a significant position in the province's economic development strategy.

9.6 SOCIO-ECONOMIC BASELINE AT DISTRICT AND COMMUNE LEVEL (HUONG LINH COMMUNE, HUONG HOA DISTRICT)

9.6.1 Demographic Profiles

Population

According to Huong Hoa District Statistical Office (2017), the total population of the district is 84,485, of which 73.2% (61,810) reside in rural areas. The population density of the district is 73 persons/km², much lower than the provincial average rate (132 persons/km²). Similar to Huong Lap and Huong

Son commune, Huong Linh commune has the lowest population density with 18.5, persons/km² (see Figure 9.9). The total population of Huong Linh commune is 2,123 people of which, 52% are females and 23% are of working age (i.e. people aged from 18 – 60 years old) (see Figure 9.10).





Source: ERM based on Huong Hoa Statistical Office, 2017

Figure 9.10 Population by gender and labour age by commune



Source: ERM based on Huong Hoa Statistical Office, 2017

It is recognised that on average, the family size of the household in Huong Hoa district and Huong Linh commune is approximately 4-5 persons/households. Depending on the ethnic group, the family size will be different and it is indicated in Table 9.4.

Table 9.4Household size of Huong Hoa District and Huong Linh Commune by ethnic
group

Areas	Kinh	Van Kieu	Pa Co	Others	Whole population
Huong Hoa District	3.89	4.79	4.80	5.08	4.28
Huong Linh Commune	6.50	4.52	0.00	4.00	4.55

Source: ERM created, based on Huong Hoa Statistical Office, 2017

Ethnic Communities

The district consists of three main ethnic groups: Kinh, Pa Co and Van Kieu. While the Kinh represents the largest proportion in communes of more than 4,000 in population, as reported by *Huong Hoa Statistical Office* 2017. Kinh people are an ethnic group originating from present-day northern Vietnam. They are the majority ethnic group of Vietnam, comprising 86.2% of the population at the 2009 census, and are officially known as Kinh to distinguish from other ethnic groups in Vietnam. It is interesting to note that the Van Kieu ethnic minority resides in all communes of the district. As discussed further at *Section 0*, the Van Kieu are a recognised Indigenous Peoples. They make of more than 95% of the population in the communes of Huong Linh (97.4%), as prescribed in Figure 9.11.





Source: ERM created, based on Huong Hoa Statistical Office, 2017

Van Kieu (Bru-Van Kieu) People

Van Kieu are one of three indigenous ethnic minorities residing in the mountainous areas of Quang Tri and Thua Thien Hue provinces. The other two indigenous minorities are the Co Tu and Ta Oi people¹. According to the 2009 Vietnam Population and Housing Census, the Van Kieu in Viet Nam has a population of 74,506 people, residing in 39 out of 63 provinces. The Van Kieu people reside largely in Quang Tri Province, 55,079 people, accounting for 74% of the total population of Van Kieu in Vietnam.

In the past, the Van Kieu people had settled in the Central Laos. Later, due to historical changes, they had to migrate to other places, including to northwest

 $^{^1\,}https://www.thuathienhue.gov.vn/vi-vn/Thong-tin-du-dia-chi/tid/Dan-cu/newsid/6DABF5AE-88A1-4947-8179-AD8FAED258CC/cid/547476B3-0EF9-495D-BB0A-45FFFC7CEDF2$

to Thailand, some to the east to settle down in the West of Quang Tri province where they set up their villages around the mountain called Vien Kieu, which popularly pronounced as Van Kieu. As such they are called Van Kieu or Bru-Van Kieu.

Figure 9.12 Van Kieu People



Source: Socio-economic survey conducted by ERM, 2018

As introduced in the Thua Thien Hue portal website (retrieved from *thuathienhue.gov.vn* in 2018), the traditional society of the Van Kieu people was established cohesively into *vil* (village). Each *vil* may consist of many *Mu* (collection of households that have the same bloodline of the father side), who have the same ancestor. Relationships among families in the same *Mu*, and *vil* are very close and attached. They often help each other and share the same responsibilities.

The village patriarch is the hereditary leader of Van Kieu community, maintaining the most powerful role in community unity, traditional functions, community property use and dispute settlement. He is "the court", as metaphorically expressed by an interviewee, particularly in boundary identification of newly reclaimed land between villagers. Even though the village leader, frequently younger and over fixed term elections, apparently has a more pro-active role in modern administrative system related to the village issues and resources (Bayrak 2015), the village patriarch is respectful and trusted for his ethnic-concerned advice and decisions. In Huong Linh commune, despite the fact that Cooc and Hoong are two villages with two separate village heads, they have the same village patriarch because they have the same ancestor and share one temple of ancestor. The 95-year-old village patriarch of Hoong village told the tale of Hoong-Cooc establishment, recognizing their one ancestor migrated from Laos approximately ten generations ago (see Figure 9.13). Meanwhile, residents from Miet village, also mainly Van Kieu Indigenous People, were resettled in the village in 2006 as a result of the Rao Quan Hydropower project and have modernized housing and to some extent lifestyle.

Figure 9.13 The 95-year-old village patriarch of Hoong and Cooc village



Source: Socio-economic survey conducted by ERM, 2018

Van Kieu's house construction

Field observation reaffirms that Van Kieu people prefer residing in villages relatively isolated on the hills or in the middle of the mountains. In the village's structure, the village house should be centered by resident's houses. Even in the resettlement areas, houses are built on top/ middle of the mountain following stilt house types (see *Figure 9.14*).

Figure 9.14 Van Kieu people's houses often built in the top/middle of the mountain



Source: Socio-economic survey conducted by ERM, 2018

Van Kieu's ceremonies and festivals

Van Kieu people mainly live on farming with two paddy crops in a "good weather" year. They worship the God of rice (*dang sro*) and organize ceremonies on the occasions of new crop, seed sowing, threshing, or post harvesting. The new rice ceremony is the biggest event of all. Every three years the villages have a "major" village worshipping ceremony, illustrated in Figure 9.15.

Figure 9.15 Preparing a new rice ceremony



Source: Dang Duc – Tran Thanh (dantri.com.vn)

Traditional sickness treatment

Medical blowing is a Van Kieu's traditional treatment of sickness of such as red eyes, snake bites, abdominal pain, headache, boils, dysentery, broken bones, and bleeding wound and is based on the belief that people get sickness when their soul leaves their body. Hoang Cam and Nguyen Truong Giang (2013) describe this process: When having sickness, they must ask a fortune teller to diagnose the sickness cause and then invite a master of ritual to host the soul calling ceremony. In the soul calling ceremony, the master carries out a "blowing" ritual to blow out sickness and then call soul. S/he puts a red candle with flame into his mouth and blow the flame to the back or the pain area of the sick people. When blowing, s/he rubs on the pain area by using a secret kind of leaves (see Figure 9.16).

Figure 9.16 Sickness treatment by blowing rituals



Source: Hoang Cam and Nguyen Truong Giang, 2013

During the consultation with villagers, there were many stories told to affirm the mysterious effects of blowing methods although many villagers acknowledged the importance of modern healthcare and the role of the commune health station. "Blowing" as argued by Hoang Cam and Nguyen Truong Giang (2013) can be viewed as a valued combination of local spiritual elements and indigenous knowledge on medical herbs and treatment, within specific natural, cultural, and social context of the ethnic minority group.

Clarification of Indigenous People Status

Based on the above review ethnographic literature, and consultations an Indigenous Peoples evaluation based on IFC PS 7 is provided in the table below. This provides a review against the criteria against which Indigenous Peoples can be defined.

PS7 Considerations	ERM evaluation
Self-identification as	Van Kieu people have their own language, scripts and unique culture
members of a distinct	although they have integrated well to the larger Kinh community. Van
indigenous cultural group	Kieu ethnic group has particular ethnic features and their identity is
and recognition of this	normally recognised by other ethnic groups.
identity by others;	
Collective attachment to	Van Kieu ethnic group is one of three indigenous ethnic minorities
geographically distinct	residing in the mountainous areas of Quang Tri and Thua Thien Hue
habitats or ancestral	provinces. In the past, the Bru people had settled in the Central Laos.
territories in the project	Later, due to historical changes, they had to migrate to other places,

area and to the natural resources in these habitats and territories;	including some to the east to settle down in the West of Quang Tri province where they set up their villages around the mountain called Vien Kieu, which popularly pronounced as Van Kieu. According to the patriarch of Hoong and Cooc villages, the Van Kieu people have inhabited and attached to the mountainous area of Quang Tri province for approximately 10 generations.
Customary cultural, economic, social, or political institutions that are separate from those of the mainstream society or culture; or	Van Kieu people have distinct cultural practices such as community organization, including the patriarch system, house style, ceremony and festival, belief (Sacred Forest) and blowing rituals as described in sections above.
A distinct language or dialect, often different from the official language or languages of the country or region in which they reside.	Van Kieu people have their own language and scripts which is different from the official language of Vietnam. Though they are also proficient in official language, they often interact with each other in their language.
Is there a national definition of indigenous people (outlined in local / national legislation)? Has the country ratified	Yes, Vietnam has defined the term 'ethnic minorities' and has bestowed constitutional rights to protect their interest. It has created Institutions such as Council on Ethnic Minorities to advise the National Assembly on Ethnic Minority Issues.
international treaty or instruments with obligations towards Indigenous Peoples?	Vietnam had voted in favour of the UN Declaration on Rights of Indigenous Peoples but is yet to ratify the ILO Convention 169.
Overal conclusion	Van Kieu people are recognized as 'ethnic minorities' and their traditional habitats the mountainous areas of Quang Tri province are recognized by Vietnam government as well as other ethnic groups. They also have distinct cultural identity and their livelihood is mostly dependent on upland agriculture which is affected by Huong Linh 1 Wind Power Project. Hence, Van Kieu in this specific context may be considered as Indigenous Peoples.

The Project is reported to have direct impact on approximately 15 households of Van Kieu people living in the Project area. If any other adverse impact on these households is identified, the mitigation measures should be tailored to their specific circumstances so that their ethnic identity and cultural rights are appropriately protected. The participation and engagement process carried out as required under IFC PS1 should identify them as a distinct stakeholder group and engage with them in a culturally appropriate manner.

Poor households

Based on the data by Huong Hoa District Statistical Office (2017), 31% of district's households is categorized as poor. This percentage is more than 70 in Huong Lap, Pa Tang, Huong Loc, Thanh, A Xing and Huong Viet. The number of poor and near poor households of the whole commune, as stated in Huong Linh Commune's 2017 Socio-Economic Development Report, continued to decrease by the end of the year 2017:

- 264 poor households, 53.66% of the whole commune; and
- 61 near poor households, 12.4% of the whole commune.





Source: ERM based on Huong Hoa Statistical Office, 2017

Religion

The main religions in Quang Tri province and Huong Hoa district are Buddhism, Catholicism and Protestantism. Before 1975, Catholicism was booming in the province with more than 100 churches and 20,000 Catholics, many of whom migrated to the South (Hoang Duc Thang 2014). La Vang is the site of the Minor Basilica of Our Lady of La Vang (Đuc Me La Vang). Quang Tri province is also a land of Buddhism, with 205 pagodas and temples and among highest numbers of monks and nuns of the country. As a religious minority, Protestants in Quang Tri province has two main centers in Gio Linh, Trieu Phong districts and Khe Sanh town, Huong Hoa district, making an increasing religious population of Van Kieu and other ethnic minorities.

Figure 9.18 Establishment of Ka Tang Village Protestant Congregation under Khe Sanh Church



Huong Linh Commune's 2017 Socio-Economic Development Report indicated that: the whole commune has 03 certified practice sites of Protestantism. They included 01 minister and 03 site heads. There was 01 cadre of Pa Kong village Women's Union following Protestantism, 01 pupil sent to be nourished in Son Ca Monastery in Hue City and 02 students sent to study in Da Nang. During the summer time from 22 to 24 June 2017, 39 pupils from the commune graded 1 to 6 participated in Bible courses at Tan Lien church. One religious practice site had its signboard installed with proper size and aesthetics.

9.6.2 *Land use*

Within 115,236 ha of land of the district, as reported by Huong Hoa District Statistical Office (2017), the arable land accounts for 26.69%, including 952 ha of rice cultivation (0.83%). Forestry land has the highest proportion (53.26%), comprising 16,136 ha of production forest land (14%), 22,645 ha of specific use forest land (19.65%), and 22,588 ha of protection forest land (19.60%). Only a very modest land area (0.1%) of the district are developed for aquaculture. More than 15% of the district land are unused, which is mainly hilly and mountainous land; and 4% of non-agriculture land including residential land and land for development of infrastructure, industry, public offices, etc. (see Figure 9.19).

Land use in Huong Linh Commune appears to be similar, with perhaps a higher proportion of forest land.



Figure 9.19 Current status of land use of Huong Hoa District

Source: ERM based on data from Huong Hoa Statistical Office, 2017

9.6.3 *Economy*

Economic structure

Based on Huong Hoa District's 2017 Socio-Economic Development Report, the economy of Huong Hoa is largely trade-service oriented concentrated in Khe Sanh and Lao Bao towns (see Figure 9.20). It has small industrial sector, but integrated with construction, making it increasing proportion in the district's economic structure. However, it is worth-noting that it has a significant agricultural base, especially in Zone III communes including Huong Linh. In our interview with the Chairman of Huong Linh Commune People's Committee, the contribution of agriculture to the commune's economy is estimated at 90% and the remaining proportion 10% is from the forest-related sector.

Figure 9.20 District's economic structure in 2016 and 2017



Source: ERM based on Huong Hoa Statistical Office, 2017

Cultivation

Table 9.22 indicates that main crops of the district include cassava, rice, corn, sweet potato and peanut, according to *Huong Hoa Statistic Office*, 2017. Cassava is widely developed in several communes, including Huong Linh (230 ha, 3,795 tons in 2016), with the average yield of 16.5 tons/ha. Huong

Linh (227 ha, 812.5 tons in 2016) is seen to be the "rice basket" of the district, with the average yield of 3 tons/ha. Apart from its two main crops of rice and cassava, according to the 2016 data, Huong Linh commune produced 22.3 tons of corn and 51.9 tons of vegetable.



Figure 9.21 Planted area of main crops (ha) by commune

Source: ERM based on Huong Hoa Statistical Office, 2017



Source: ERM based on Huong Hoa Statistical Office, 2017

It is important to note that there is a slight decrease, as reported in *Huong Linh Commune's* 2017 *Socio-Economic Development Report*, in both rice and cassava productivity in Huong Linh commune in 2017:

- Total annual cultivation area: 404,55 ha
- Total annual paddy rice cultivation area: 190 ha
- Average rice productivity: 2,55 tons/ha
- Total cassava planting area: 214,55 ha
- Raw cassava productivity: 14,5 tons/ha

Figure 9.22 Yield of main crops (ton/ha) by commune demonstrates areas of main industrial crops of the district including coffee, pepper and rubber. The largest area of 200 ha in Huong Phung is used for coffee planting, equal to the total amount of coffee land of five next largest communes (Huong Tan, Tan Hop, Khe Sanh, Tan Lien, Tan Lap) or more than the total land for pepper of the district. The average yield of coffee of the district range from 1.1 to 1.3 ton/ha while that of pepper is 0.72 ton/ha. The main rubber plantation of the district is located in A Doi with 465 ha, the prominent source of rubber of the district (296 tons in 2016). Huong Linh has 132 ha of coffee (with yield of 1.1 tons/ha) and 0.5 ha of pepper (producing 0.4 ton in 2016).

Figure 9.23 Planted area (ha) of industrial crops by commune



Source: ERM based on Huong Hoa Statistical Office, 2017

Animal husbandry

As illustrated in *Figure 9.24*, the district has a total of 25,558 pigs, 9,629 cows and 3,296 buffalos. It is interesting to note that pig farming is concentrated in Kinh-prominent communes, led by Tan Lien (4,057), Tan Long (3,836) and Tan Lap (2,728).

Huong Linh commune has the largest herds of buffalos (664) and cow (841) in the district. Huong Linh Commune's 2017 Socio-Economic Development Report indicated that the commune's cattle increased to 2,185 plus a total poultry flock of 4.500.



Source: ERM based on data from Huong Hoa Statistical Office, 2017

Aquaculture

Aquaculture as encouraged as an alternative livelihood for the mountainous communities is till developing. Aquaculture here is mainly characterised by household's small size freshwater fishponds. Khe Sanh pioneered with 15 ha of aquaculture. Most of Van Kieu prominent communes has less than 3 ha of aquaculture, including Huong Linh commune (2 ha) (Figure 9.25).

Figure 9.25 Areas (ha) of aquaculture by commune



Source: ERM based on Huong Hoa Statistical Office, 2017

Forest planting

Noticeably, forest planting is another important source of income particularly for local communities in mountainous areas. In Quang Tri province, it is estimated that between 6,000 ha and 10,000 ha of planted forests, mainly *Acacia auriculiformis* can be exploited. Forest planting is promoted through forest land allocation programs by the State with the support from non-governmental initiatives. It should also be noted that forest planting has been through ecosystem service initiative such as Greater Mekong Sub-region Biodiversity Conservation Corridors Project - Vietnam component (BCC Project) in three provinces: Quang Tri, Quang Nam and Thua Thien Hue.

In 2017, as highlighted in Huong Linh Commune's 2017 Socio-Economic Development Report, the commune newly planted 79 ha of forest (24 ha by local people and 55 ha under the project). Under the commune's 2017 production development project, 120,950 acacia seedlings (279,969,500 VND) was provided to 50 poor households (2,419 seedlings/household).

9.6.4 Education

Figure 9.26 shows the number of school classes in Huong Hoa District. While the number of schools from kindergarten to primary and high-school maintains unchanged in the last few years, the number of classes within the school has increased as the number of students has been growing (see Figure 9.27).

In reality, kindergarten/ primary school of one commune can comprise of several "satellite schools" established at the village level to reduce the distance from the remoted houses of local people to school to encourage pupils to go to schools (i.e. most of pupils walk to schools).

Figure 9.26 Number of schools of all levels in Huong Hoa Districts



Source: ERM, based on Huong Hoa Statistical Office, 2017



Figure 9.27 Number of classes of all levels in Huong Hoa District

In the school year of 2016-2017, the district recorded 6,926 preschool education children, 10,137 primary school pupils, 6,758 lower secondary school pupils and 2,498 upper secondary school pupils.

Based on the Huong Linh Commune's 2017 Socio-Economic Development Report, in the school year of 2016-2017, Huong Linh Commune had 186 preschool education children, in which 39 children were at the nursery level (enrolment ratio: 34%), 147 children at kindergarten level (enrolment ratio: 96.3%), and 53 aged 5 years (enrolment ratio: 100%). There were 334 primary pupils in 20 classes and 218 lower secondary school pupils in 7 classes. The graduation rate of primary and lower secondary education of the commune in the school year of 2016-2017 was 96.72% and 100% respectively.

9.6.5 Health service

Table 9.5 shows the improvement of the healthcare sector of the district, especially the commune-level medical services over the past decade. By 2015, all commune-level medical service units in the district have doctors and midwives. 99.48% of under-one-year children were fully vaccinated (data of 2016). However, the under-five malnutrition rate of the district was high, 24.8% (i.e. in terms of height for age, data of 2015) and 17.87 (i.e. in terms of weight for age, data of 2016).

Source: ERM, based on Huong Hoa Statistical Office, 2017

	2005	2010	2015	2016
Health establishments (establishment)				
Hospital	1	1	1	1
Maternity house	1	1	1	0
Commune-level medical service units	22	22	23	22
Other medical service units	0	1	8	9
Patient beds (bed)				
• Hospital	70	75	75	75
Maternity house	3	3	2	0
Commune-level medical service units	66	66	135	135
Other medical service units	0	0	0	0
Medical staff (person)				
Doctors	24	39	51	52
 Assistant physicians 	58	60	25	34
Nurses	36	51	53	53
Midwives	40	40	38	37
Pharmaceutical staff				
Pharmacists and higher	1	0	3	3
Pharmacists of middle degree	2	17	17	17
Assistant pharmacists	3	3	0	0

Table 9.5 Number of health establishments, patient beds and health staff in Huong Hoadistrict

Source: ERM based on Huong Hoa Statistical Office, 2017

Referring to the Huong Linh Commune's 2017 Socio-Economic Development Report, the under-five malnutrition rate of the commune was much higher, 42.8% (i.e. in terms of height for age) and 29.87% (i.e. in terms of weight for age, data of 2016). 80.3% of children under one-year-old were fully vaccinated. In 2017, 50/54 infants were born at the commune health station (clinics) and the rest (4) were born at home. 17/40 mothers having a third child and more, accounting for 32% of total women having children. The rate of natural population growth was 1.04%/year (data of 2017).

In 2017, the commune health station (clinics) with 7 staff (one doctor, 2 assistant physicians, 2 nurses and 2 midwifes) received 1,505 cases for health checks and treatment including 1,478 patients with external treatment, 27 patients with internal treatment, and 11 referred patients. The station also organized 70 awareness raising initiatives for malaria prevention for local people.

Besides that, international efforts contributed to healthcare services in the district and Huong Linh commune. World Vision International developed Nutrition Clubs for years in villages in the communes to introduce localized meals and best practices to address childhood under nutrition (see Figure 9.28).

Figure 9.28 A regulation of a World Vision developed Nutrition Club at Hoong Village

NOI QUY, QUY CHE HO CLERYCK THÔN 1) NROM gone co ca' BM co con ' Studi, ca' BM mai sul this lossing dank sach the 2) Sink foat dink thy cu'a CLB was regay 20 have thang, car BM phải tham gia đầu đặn hang tháng s đạy đủ . 5) Cân thể <5° vào ngày 10 hang tháng, BM địo tử ởi đãu đặn hàng tháng để dễ cho công việc TD cân nặng của thể 4) TDTA 3 thong I lon, trich tu tien là cua nhom ASCA di mua TP, các BM cling góp: Rau, gao, cui. 5) BCNCLB göm: Truiding thân, PN thân, YTTB Nhóm chiu sự tiêu hơnh cuả BCNCLB. 6) Các BM của CLB tham gia các hài thi do Tham y tế xã phải hợp với BQLDA xã, CTPT. tổ chức A) BM não vi phạm quy chế: 3 tháng liên tục không tham gia sinh hoạt CL3 thi BCNCLB hợp tả cho ra khải nham, cắt Caí sự hộ thộ cuố chi ch, không hoặn lại cốn cuố nham TK & TD. 8) Khan thường: a) Gray Alter who BOLDA to the the CLB b) Ca nhân: Chom 3 BM có gudng điển khinh tịch cục như: nuôi cơn that SDD với nhưng BN có con 25t SDD, tang Cân đều hong that nhung BM tham gia sink hoat CLB stew star, tic

Source: ERM, 2018

9.6.6 Infrastructure and Public Facilities

Road and Transport

The Project area is located 8 km to the northeast from the National Road 9 (the intersection area with the sealed road to Huong Linh commune). Within the Project area, there is a paved road connecting from the National Road 9 (west direction) to Huong Linh commune and a system of concrete roads and 6m wide inter-village road. In addition, there are some small tracks for local transportation. In general, the local transportation system has basically been completed to satisfy criteria of new rural development.

The traffic road system from Ho Chi Minh road (West direction) to the commune was sealed. Inter-village roads were concreted including Miet-Cooc inter-village concrete road, Hoong-Cooc inter-village road, and a road to the Hoong village production area. The commune coordinated with Huong Hoa Development Program to successfully build the irrigation system in Cooc village and other irrigation works in Xa Bai village.

It is reported in Huong Linh Commune's 2017 Socio-Economic Development Report that under the National Target Program for New Rural Development and Sustainable Poverty Reduction Support Program, Hoong and Cooc intervillage road phase 1 was completed via the new rural development fund and put into use. The commune is starting up the construction of the Hoong and Cooc inter-village road, package 2.

Electricity

The national power grid covers the whole commune and thus, all households are able to connect to electricity. However, based on the communication with village heads and interviewees during the survey, a few households (i.e. limited to 1-2 households per village) are not connected to electricity due to poor economic condition. However, the project area (where an 110kV transformer sub-station is planned to be installed) has a 22kV electricity transmission line going through. Upon the project start up, electricity source is connected with this electricity supply system.

Water supply

There is no clean water supply system available in the project area. Local people use water from wells (self-dwelling or supported by NGOs such as World Vision) and springs for their domestic activities.

Domestic Waste Management

A solid waste collection system is not available in Huong Linh commune. As such, solid waste has not been collected properly. It is processed by burning or discharging in the surrounding area. As noted during the formal interviews with Huong Linh commune PC and village heads, domestic wastes are generally collected and treated by each household by burning or disposal at a small spot within their adjacent land.

9.6.7 *Cultural Practices and Heritage*

Approximately 1km from the operation house of the Project, there is a sacred forest of Van Kieu People (Figure 9.29). Sacred forests or "ghost" forests are the holy cemetery of Van Kieu's family lines. Like the stilt house of the living of Van Kieu Indigenous People, sacred forests are the home of the dead. Van Kieu people maintain a belief that sacred forests must be a quiet and "green" place for the dead (see Figure 9.29). Outsiders must obtain permission of the head of the family line in advance if they wish to enter this area.



Source: Socio-economic survey conducted by ERM, 2018

9.7 HOUSEHOLD INTERVIEW

9.7.1 Demographic Profiles of the Affected Households

Population

Total of 24 households in the impacted area were surveyed, including 10 from Cooc village, 10 from Miet village and 04 from Hoong village. It is noted that the surveyed households included both 10 directly affected households (i.e. having land acquired by Huong Linh 1 Wind Power Plant) and other 14 local households in the villages. According to the Project management, total land acquired is 8.4 Ha and mainly forestation and cropping land. The majority of the surveyed households (i.e. 22 out of 24 surveyed households or 91.6%) are Van Kieu Indigenous People. Given the total number of households of the 3 villages is 239, (as reported by the village heads), this surveyed households at 10% could to some extent provide a representative picture of the local population.

It should be noted that the people whose names are still recorded in the household registration book and are not living with the family are not counted in this survey statistics. For example, the females who have already got married and are currently living with their husband's family, or those who are working in other cities/provinces and did not contribute to the income or spending of the household. However, those who are students, living in the other areas and involves in the expenditure of the households, are counted.

Table 9.6 Population of the Surveyed Households by Gender and Age

Age		Gender			Tota	1
	Male	9	Fema	le		
	Number	%	Number	%	Number	%

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Below 18	27	42.2%	27	43.5%	54	42.9%
From 18 to 60	33	51.6%	32	51.6%	65	51.6%
Above 60	4	6.3%	3	4.8%	7	5.6%
Total	64	100%	62	100%	126	100%

Source: Socio-economic survey conducted by ERM, 2018

In total, there are 126 people are living in the 24 households with roughly equal gender proportion (i.e. 64 males versus 62 females). In which, 53 people are from Cooc village, 56 from Miet village and 17 from Hoong village. Amongst them, there are 10 households who have had their land acquired due to the Huong Linh 1 Wind Power Project.

According to *Table 9.6*, more than half of people in the surveyed sample are from 18-60 years old, which is within the working age, accounting for about 52% of the total sample. Noticeably, the number of people who are below 18 is remarkably high, with 54 people, accounting for nearly 43% of the total family members of the sample size. Only 7 people out of 126 people in the surveyed households are over 60-year-old (5.6%).

Table 9.7 and Figure 9.30 demonstrate the proportions of the vulnerable cases in the survey. Vulnerable households include ones with at least one of the following criteria:

- Women led/abandoned households;
- Households with their breadwinner is above the age of 60 (out of working
- age);
- Households with members who are differentially disabled either mentally or physically or injured war veterans;
- Orphans; and
- Poor households with small land holdings.

In total, 12 cases of vulnerability have been identified, accounting for 50% of the total surveyed households. The two main reasons why these households are listed as vulnerable households include (1) poor households (based on the granting of a 'poor certificate' to the households) and (2) having family member(s) with either a mental or physical disability. Of the 12 vulnerable households, 5 households exhibited these characteristics.

Table 9.7Vulnerability of the Surveyed Households

Vulnerability	Cooc (N	J=10)	Comm Miet (N	iune I=10)	Hoong	(N=4)	TOT	AL
	Number	%	Number	%	Number	⁰⁄₀	Number	. 4) %
Yes	6	60%	6	60%	0	0%	12	50%
No	4	40%	4	40%	4	100%	12	50%
Total	10	100%	10	100%	4	100%	100%	100%

Source: Socio-economic survey conducted by ERM, 2018



Source: Socio-economic survey conducted by ERM, 2018

Ethnicity

As shown in

Table **9.8** below, the surveyed households who are belonging to Van Kieu Indigenous People entail up to 91.6% while there is a very small percentage of Kinh group, with 8.4%. In fact, in the three villagers, it is estimated by the village heads that 99% of the population is Van Kieu. However, statistics reveal that there is an increasing trend of the number of Kinh households moving to the area, for instance there were seven more Kinh households immigrating to Cooc village in 2017.

Table 9.8 Ethnicity of the surveyed households

Ethnicity	Number	Percentage (%)
Van Kieu	22	91.6%
Kinh	2	8.4%
Total	24	100%

Source: Socio-economic survey conducted by ERM, 2018

Religion

Table 9.9 presents the religion of the surveyed households of the three villages. 19 out of the 24 surveyed households (i.e. 79.2% of the total sample) are notreligious. A noteworthy percentage of households who follow Protestantism is recognized, at 20.8% (i.e. 05 households).

As stated in the 2016 socio-economic report of Huong Linh commune, the communal People's Committee granted certificate for a group of Protestants in Miet village to gather for religious purposes. Accordingly, Protestantism seems to be the increasing religion tendency in the area.

Table 9.9 Religion of the surveyed households

Religion	Number	Percentage (%)
Non-religion	19	79.2%
Protestantism	5	20.8%
Total	24	100%

Source: Socio-economic survey conducted by ERM, 2018

Education

The survey found that the education level of the surveyed population is quite low (as

Table **9.10**). The numbers of people whose education level either at primary or secondary are at 29% and 31%, respectively, making up a total high proportion of 60%.

The illiteracy rate in the surveyed population is nearly 12% (i.e. 15 out of 126 people). The number of people who have or are undertaking intermediate and university level education is limited (3.2% in total).

The students in the surveyed area are reportedly facing many difficulties. These include low income and other financial pressure, as well as long distance from the surveyed area to the high schools (i.e. 25 – 35 kilometres to the high schools in Khe Sanh town or Huong Phung commune), which perpetually hinder them from getting to higher education levels. A relatively high proportion of secondary students would cease their study after graduation and some would give up halfway even when they are pursuing high-school levels.

 Table 9.10 Education Levels of People of the Surveyed 24 Households

Educational		G	Total			
attainment	Ma	ale	Fem	ale		
	Number	%	Number	%	Number	%
Primary level	22	32.8%	15	25.4%	37	29.4%
Secondary level	23	34.3%	15	25.4%	38	30.2%
High school level	10	14.9%	9	15.3%	19	15.1%
Intermediate level	0	0.0%	2	3.4%	2	1.6%
University level	2	3.0%	0	0.0%	2	1.6%
Postgraduate level	0	0.0%	0	0.0%	0	0.0%
Illiterate	3	4.5%	12	20.3%	15	11.9%
Pre-school level	7	10.4%	6	10.2%	13	10.3%
Total	67	100%	59	100%	126	100%

Source: Socio-economic survey conducted by ERM, 2018.

Gender analysis, as shown in the Figure 9.31 below, for the surveyed sample demonstrates that males outnumber females from primary to high-school levels, with respectively ratios of 22/15, 23/15, and 10/9. However, it is noted that this might be due to the disproportion in male and female in young age. However, the distribution is equal between the two genders at tertiary levels, with a 2/2 ratio.

Notably, the number of females identified as illiterate is 4 times greater than the male counterparts (12 females versus 3 males).

Figure 9.31 Education Level of Male and Female from 7 Years Old in the 24 Surveyed Households



Source: Socio-economic survey conducted by ERM, 2018

Livelihoods

Table 9.11 shows the proportions of major livelihoods of the people within working age (18-60) in 24 surveyed households. The people in the surveyed households are engaging in two major livelihoods, which are agriculture-based (56.9%) and forest-based (12.3%). Within agriculture-based livelihoods, crop cultivation (i.e. cassava, upland and paddy rice) is more dominant (44.6%) compared to animal husbandry (12.3%). This proportion is homogeneous across the three villages (Hoong village, Cooc village and Miet village. However in Miet village, the gap between crop cultivation and husbandry is very big, with 55.6% versus 7.4%.

Table 9.11Proportions of Major Livelihoods of the Adult People within the 24 Surveyed
Households (only villagers aged 18 - 60)

Livelihoods													
Vill age	Farm ers (Plan ting)	Farmer s (Husba ndry)	Fore stry	Hun ting	Smal l- scale busi ness	Handi craft worke r	Gov. empl oyee	Fact ory wor ker	Seas onal wor ker	Stu dent	Reti red	Unemp loyed	N
Coo	38.7	16.1%	16.1	0.0	0.0	6.5%	3.2%	3.2	0.0	9.7	0.0	6.5%	3
-----	------	-------	------	-----	-----	------	------	-----	-----	------	-----	-------	---
с	%		%	%	%			%	%	%	%		1
Mie	55.6	7.4%	7.4	0.0	3.7	0.0%	3.7%	0.0	3.7	7.4	0.0	11.1%	2
t	%		%	%	%			%	%	%	%		7
Hoo	28.6	14.3%	14.3	0.0	0.0	0.0%	28.6	0.0	0.0	14.3	0.0	0.0%	7
ng	%		%	%	%		%	%	%	%	%		
Tot	44.6	12.3%	12.3	0.0	1.5	3.1%	6.2%	1.5	1.5	9.2	0.0	7.7%	6
al	%		%	%	%			%	%	%	%		5

Source: Socio-economic survey conducted by ERM, 2018

In Cooc village, higher proportion of people reported that forestry is their principle source of income (16.1%), which is higher than those in Miet village (9.1%) or Hoong village (10.0%).

The surveyed households in Cooc village has the same percentage of livelihood for husbandry and forestry, with 16.1%. This pattern also occurs in Miet village and Hoong village, with 7.4% and 14.3% respectively.

Small proportions of surveyed people engage in other livelihoods such as governmental officers or handicraft workers (i.e. 6.2% and 3.1%, respectively). There are also only one person who is engaging in small business, one factory worker and one seasonal worker, with proportion all below 1.5%.

There are 6 people who are students, and they are from the three villages, making up a total percentage of 9.2% of all the surveyed household members.

In terms of unemployment, it was recognized that 7.7% of the surveyed household members do not have a job. They are mainly adolescences who dropped out the school and are staying at home, helping their parents in doing housework, reclaiming lands, planting crops or do livestock grazing. Amongst these five unemployed people there is one person who has had a serious accident and is disabled..

There is no hunting or retired people in the surveyed group.

Table 9.12 shows the total amount of cultivation land that the surveyed households in Cooc village, Miet village and Hoong village possess as well as total production capacities from different crops. Regarding land ownership, the survey results reveal that apart from residential land, most of the surveyed households also own other types of land including garden, agriculture and forest. Table 9.12 reflects the area and productivity of the major crops that the surveyed households are cultivating. It was noted that the areas for acacia and cassava are dominant with a total areas of 25 ha and 17.6 ha, respectively, followed by *Litsea glutinosa* (boi loi) and rice (both upland and paddy) with 11.15 ha and 7.5 ha, respectively.

However, as indicated by the survey, cassava, though the average productivity is much lower than the communal average (14.15 ton/ha versus 17 ton/ha¹), it is currently the major source of income for the families. This is because most other plantations, for instance acacia, *Litsea glutinosa* (boi loi) are long term species and are currently only 2-3 year old and thus, the households have to wait for several years to get the full harvest capacity. It was also reported that some households could sell some of the products from these perennial crops, but the earning is not stable and is at low rates. Most of the

¹ Huong Linh CPC's 2016 socio-economic report

surveyed households reported that they sell all their harvested cassava for family expenditure and reinvestment of production while upland and wet rice production is for self-consumption.

Rice is cultivated in both upland and lowland, and is often stocked by the families after crops for their daily consumption. The rice's average productivity of the surveyed households is 2.82 ton/ha, slightly higher than the communal average of 2.24 ton/ha¹ for paddy rice in 2016.

Some other plants such as *vernicia montana* (trau) or coffee are also planted, but the cultivated areas recorded are still small.

Table 9.12Area and productivity of crops cultivated by the surveyed households

0			\$ 7.11	1				
Crop	Cooc	(N=10)	Vill Miet (age N=10)	Hoong	; (N=4)	TO (N=	ГАL =24)
	Area	Produc tivity	Area	Produc tivity	Area	Produc tivity	Area	Produc tivity
	(m2)	(kg)	(m2)	(kg)	(m2)	(kg)	(m2)	(kg)
Cassava	85,000	161,000	61,000	71,000	30,000	17,000	176,000	249,000
Rice	22,000	8,900	27,500	4,500	25,500	7,750	75,000	21,150
Acacia	70,000	N/A	50,000	N/A	130,000	N/A	250,000	N/A
Litsea glutinosa (Boi Loi)	32,500	N/A	79,000	N/A	0	N/A	111,500	N/A
Vernicia/ Coffee/ot hers	10,000	N/A	3,000	N/A	0	N/A	13,000	N/A
TOTAL	219,500	169,900	220,500	75,500	185,500	24,750	625,500	270,150

Source: Socio-economic survey conducted by ERM, 2018.

Table 9.13 shows the number of livestock owned by the surveyed households at the time of the survey. Although animal husbandry is not a major incomegeneration source in the area, the types of animals/livestock raised by the households are relatively diverse.

In the three villages, the number of buffalo and cow per household is more than 1.2 livestock/ household, reflecting their preference of animal husbandry and used for agriculture activities (such as ploughing and transportation). Chicken, goats, pigs, and ducks are also raised in the area but at modest scales.

Table 9.13 Number and types of livestock owned by the surveyed households at the time ofthe survey

Livestock			Villag	ge				
							TOTA	AL .
	Cooc (N	=10)	Miet (N	=10)	Hoong (N=4)	(N=24	4)
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
Buffalo	10	29%	14	8%	4	4%	28	9%
Cow	3	9%	16	9%	10	11%	29	10%

¹ Huong Linh CPC' 2016 socio-economic report

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT

Chicken	18	53%	129	73%	21	24%	168	56%
Goat	2	6%	10	6%	39	44%	51	17%
Pig	1	3%	7	4%	7	8%	15	5%
Duck	0	0%	0	0%	8	9%	8	3%
Total	34	100%	176	100%	89	100%	299	100%

Source: Socio-economic survey conducted by ERM, 2018

In total, the number of livestock is higher in Miet village, with 176 animals in 10 families, mainly due to its higher number of chicken. However, it is noted that Hoong villagers have a more developed husbandry system with 04 surveyed families owning up to 89 animals of all types, including a total of 14 buffalo and cow, which are considered high value livestock.

9.7.2 Household Income and Expenditure

Income

Table 9.14 shows the monthly average income of 24 surveyed households calculated from the questionnaires. In total, the average income per month of the 24 surveyed households is 3,699,000 VND. In the 24 surveyed households, up to 41.7% have a monthly income rate below 2 million VND per month; while the percentages of households with income rates of from 2 to 5 million VND and 5 to 8 million VND are the same, at 20.8%. Three households have the income in between 8 and 12 million VND/month (i.e. 12.5%) and only 1 households reported their monthly income surpass 12 million VND (i.e. 4.2%).

Table 9.14 Monthly Average Income of 24 Surveyed Households

Total household income	Cooc (I	N=10)	Villa Miet (ge N=10)	Hoong	(N=10)	To (N=	tal 24)
per month (VND 1,000)	Number	0⁄0	Number	%	Number	%	Number) %
<=2,000	2	20.0%	7	70.0%	2	50.0%	10	41.7%
2,000 - < 5,000	4	40.0%	0	0.0%	1	25.0%	5	20.8%
5,000 - < 8,000	2	20.0%	3	30.0%	1	25.0%	5	20.8%
8,000 - < 12,000	1	10.0%	0	0.0%	0	0.0%	3	12.5%
>= 12,000	1	10.0%	0	0.0%	0	0.0%	1	4.2%
Total	10	100.0%	10	100.0%	4	100.0%	24	100.0%

Source: Socio-economic survey conducted by ERM, 2018.

The monthly average income of the surveyed households in Cooc village, with 4,942,000 VND/household, is higher than the other two villages while that of Miet village is the lowest, with an average of 2,717,000 VND/household. This is because three interviewed households have much higher incomes compared to the rest seven households. Cooc village also has the highest minimum and maximum monthly household income rates (i.e. 933,000 VND and 12,167,000 VND).

Miet village has more households with monthly income below 2 million VND (i.e. 7 households) and no household with monthly income surpass 8 million VND. Cooc village has more households who earn more than 5 million VND/month than the other villages and amongst them there are 2 households earning more than 8 million VND/month.

Village	Monthly Average Income ('000 VND/ household)	Monthly Average Income per capita (000 VND)	Minimum Monthly Household Income ('000 VND)	Maximum Monthly Household Income ('000 VND/
Cooc (N=10)	4,942	932	933	12,167
Miet (N=10)	2,717	513	708	7,625
Hoong (N=4)	3,049	718	492	6,918
Total (N=24)	3,699	705	492	12,167

Table 9.15 Monthly Average Income of the 24 Surveyed Households

Source: Socio-economic survey conducted by ERM, 2018

The rate of households who have poor household certificate (issued by local government for households that have special economic difficulty) are quite high in the surveyed groups, with 60% in Cooc village and 50% in Miet village, roughly close to that of the commune's of 65.82%¹. No poor-household is found within the 04 surveyed households in Hoong village.

When asked whether their income has been stable for the last 3 years, as many as 12 households or 50% told "yes". However, it seems that this confirmation need to be further explored, given the expenditure situation presented in the *Section* 9.7.4.

Table 9.16Monthly Average Income by sources of income of the 24 Surveyed Households

T. 07711	Co	0C	Mi	iet	Ho	ong	TOT	AL
Item/Village	(IN=	=10)	(IN=	-10)	(IN=	=4)	(N=2	(4)
	' 000	%						
	VND		VND		VND		VND per	
	per		per		per		HH/	
	HH/		HH/		HH/		month	
	month		month		month			
Crop	1,862	37.7%	678	24.9%	589	19.3%	1,156	31.3%
cultivation								
Husbandry	656	13.3%	232	8.5%	817	26.8%	506	13.7%
Small	300	6.1%	600	22.1%	-	0.0%	375	10.1%
business								
Salary-based	1,457	29.5%	500	18.4%	1,638	53.7%	1,088	29.4%
employment								
Seasonal	66	1.3%	388	14.3%	6	0.2%	190	5.1%
employment								
	600	12.1%	321	11.8%	-	0.0%	384	10.4%

¹ Huong Linh CPC's 2016 socio-economic report

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT

Others								
TOTAL	4,942	100%	2,717	100%	3,049	100%	3,699	100%

Source: Socio-economic survey conducted by ERM, 2018.

For the total 24 surveyed households, crop cultivation, salary-based employment, and husbandry are the three major sources of their monthly average income, with 31.3%, 29.4% and 13.7%, respectively.

In both Cooc and Miet village, crop cultivation is the highest source of income for the surveyed households, with 37.7% and 24.9%, respectively; while salary-based employment and husbandry contribute the most percentage of income for the surveyed households in Hoong village, at 53.7% and 26.8% respectively.

In Cooc village, the second contributor to the surveyed household's monthly average income is salary-based employment with 29.5%, followed by husbandry with 13.3%. Income from business or seasonal employment is very low, at 6.1% and 1.3% respectively.

In Miet village, the share of income sources of the surveyed households is relatively balance between crop cultivation (i.e. 24.9%) and small business (i.e. 22.1%). However, only two households are earning income from doing small business, while 80% of the total surveyed households are living on crop cultivation.

In Hoong village, salary-based employment was the highest income contribution to the surveyed households with 53.7%, and husbandry is the second-largest contributor with 26.8%. Crop cultivation only account for 19.3% of the surveyed households' monthly average income.

10.4% of the total monthly average income of the households are from other sources, such as allowances from forest protection or part-time job for the commune authority.

Expenditure

Table 9.17 and Table 9.18 present average monthly expenditure of the surveyed households. The result of survey shows that the expenditures of many households exceed their income. In the survey, 12 out of 24 households (50%) are identified as having monthly expenditure higher than monthly income. For the rest 12 households, up to seven households have monthly income-expenditure balance below 4 million VND.

Food, community activities, transportation, education, and production reinvestment are the highest expenditure categories of the surveyed households. In the last 12 months, four households had to sell their assets (i.e. buffalo or cow), two households had to borrow money from relatives, and nine households were reported to have loans from the banks to compensate for the variation.

Table 9.17 Average Expenditures per Household by types of expenditure

Items/Ward&	Coo	oc	Mie	t	Hoo	ng	Tot	al
Communes	million VND per househ old/	%	million VND per househol d/	%	million VND per househo ld/	%	million VND per househo ld/	0/0
	month		month		month		month	
Food and daily commodities	1,357	35.2%	724	21.4%	1,763	31.8%	1,161	29.5%
Clothes, communities and entertainment	967	25.1%	815	24.1%	438	7.9%	815	20.7%
Energy	122	3.2%	131	3.9%	76	1.4%	118	3.0%
Transportation (motorbikes)	299	7.8%	564	16.7%	954	17.2%	519	13.2%
Communication	162	4.2%	105	3.1%	193	3.5%	143	3.6%
Financial expenditure (debt interest payment)	145	3.7%	256	7.6%	598	10.8%	266	6.8%
Education	197	5.1%	459	13.6%	599	10.8%	373	9.5%
Health care	38	1.0%	108	3.2%	27	0.5%	65	1.7%
Unexpected serious health issue	150	1.5%	217	5.9%	4	0.1%	153	2.3%
House construction/renno vation	5,958	59.8%	58	1.6%	417	7.0%	2,576	38.6%
Inputs for family- need production (tools and materials)	569	14.8%	222	6.6%	899	16.2%	479	12.2%
Others	-	0.0%	25	0.7%	-	0.0%	10	0.3%
Total expenditures per household (without unexpected health issue and house construction/renov ation)	3,855	100%	3,383	100%	5,545	100%	3,940	100%
Total expenditures per household	9,964		3,683		5,966		6,680	
Total income per household	4,942		2,717		3,049		3,699	

Source: Socio-economic survey conducted by ERM, 2018.

Table 9.18 Monthly Average Expenditure of the 24 Surveyed Households

Ward/	Monthly Average Expenditure ('000 VND/	Monthly Average Expenditure per capita ('000 VND)	Minimum Monthly Household Expenditure (′000 VND)	Maximum Monthly Household Expenditure ('000 VND/
Commune				
Cooc (N=10)	3,855	727	675	9,589
Miet (N=10)	3,383	609	530	8,495
Hoong (N=4)	5,545	1,305	735	14,815

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT

	Total (N=24)	3,940	752	530	14,815
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(Note: table does not include unexpected expenditures that cover unexpected serious health issue and house constructions/renovations)

Source: Socio-economic survey conducted by ERM, 2018.

There are seven households reportedly spending money to build or renovate their house in the last 12 months, with expenditure ranging from 5 million VND up to 500 million VND for a household. In addition, four households cited that within the last 12 months, their family had to spend some money on treatment for serious medical problem, with expenses ranging from 3 million VND to 18 million VND. These expenditures are highlighted in items of *"Unexpected serious health issue"* and *"House construction/renovation"* in the *Table 9.17* above. Since these expenditures are unexpected or not regular on a monthly basis, they are not listed in the *Table 9.19* below on average household expenditure per month.

Table 9.19 Monthly Expenditure of the Surveyed Households

(*Excluded house renovation/construction and sudden expenditure (serious medical treatment or accident) in the last 12 month)*

Total			Villa	ισρ				
Monthly Expense	Cooc (N=10)		Miet (N=10)		Hoong (N=4)		Total (N=24)	
(VND	Number	%	Number	%	Number	%	Number	%
1,000)	4	10.00/	4	10.00/		50.00/	10	44 50/
<=2,000	4	40,0%	4	40,0%	2	50,0%	10	41,7%
2,000 - < 5,000	3	30,0%	4	40,0%	1	25,0%	8	33,3%
5,000 - < 8,000	2	20,0%	1	10,0%	0	0,0%	3	12,5%
8,000 - < 12,000	1	10,0%	1	10,0%	0	0,0%	2	8,3%
>=	0	0,0%	0	0,0%	1	25,0%	1	4,2%
Total	10	100,0%	10	100,0%	4	100,0%	24	100,0%

Source: Socio-economic survey conducted by ERM, 2018.

9.7.3 Land, Housing and Public Facility Accessibility

Land

Almost every surveyed household own the land use right certificates (LURC) for residential, garden, agriculture and forest land, with the percentage of 83%, 50%, 92% and 95.8%, respectively. In Cooc village, there are two households who have residential land but are under requesting for obtaining their LURCs from the authority and one household is living on their parent's land. There is one household in this village do not engage in any of agriculture-based livelihood since the family engage in other work (i.e. carpenter and tailor). A household in Hoong village is also living on their parent's land. In Miet village, one household is doing small business (i.e. grocery store) and does not do any agricultural activity. (See Table 9.20).

Table 9.20 Land Use Right among the Surveyed Households

	Type of land										
Village	Residential		Garden		Agriculture		Forrest				
, mage	Number	%	Number	%	Number	%	Number	%			
Cooc (N=10)	7	70%	4	40%	9	90%	10	100%			
Miet (N=10)	10	100%	8	80%	9	90%	9	90%			
Hoong (N=4)	3	75%	0	0%	4	100%	4	100%			
Total	20	83%	12	50 %	22	92 %	23	95.8%			

Source: Socio-economic survey conducted by ERM, 2018.

Notably, some of the rice fields of the households are scattered and intermixed with the other households'. It should be noted that some respondents are quite vague about the area or type of land that they have (i.e. they could not separate residential land and garden land), contributing into the fluctuation of the statistics on land use right ownership. Accordingly, residential land and garden land is combined in the flowing Table 9.21 below.

Table 9.21 Land Ownership among the Surveyed Households by Types

				Aı	rea of land	(m2)			
Village	Residential and Garden				Agricultur	(1112) e	Forrest		
	Certified	Uncertified	Total	Certified	Uncertified	Total	Certified	Uncertified	Total
Cooc (N=10)	12,473	16,900	29,373	14,000	106,000	120,000	62,000	139,000	201,000
Miet (N=10)	61,200	50,000	111,200	47,130	77,700	124,830	65,500	125,000	190,500
Hoong (N=4)	6,000	20,000	26,000	31,500	500	32,000	70,000	80,000	150,000
Total	79,673	86,900	166,573	92,630	184,200	276,830	197,500	344,000	541,500

Source: Socio-economic survey conducted by ERM, 2018.

However, Table 9.21 presents the type of lands and types of ownership of the LURC for their land. The 10 surveyed households in Miet village have the highest total area of certified residential and garden, and agriculture land; while those in Hoong village champions the total area of certified forest land (7 ha), even they are only 4 households.

Forest land takes the highest proportion, with 54.15 ha, in the area of land of which all the surveyed households in the 3 villages have their LURC. As Table 7.14 in the previous section also suggests, nearly half of this area (i.e. 25 ha) is used by the households to plant acacia.

It is found that 24 surveyed households own about 27.9 ha of agriculture land (both certified and uncertified) and they used nearly 90% of this land to plant cassava and rice (17.6 ha for cassava and 7.5 ha for rice, see Table 9.21).

Figure 9.32 A map of certified agricultural lands of a household



For the households in Miet village, after the resettlement in 2006 for the construction of Rao Quan hydropower plant, most of the villagers were entitled with residential, garden, agriculture and forest lands, as a compensation for their displacement.

7.7.2.1 Housing

The typical house type of the surveyed area is stilt house which is made of either wood or concrete (as illustrated in *Figure 9.33* and *Figure 9.34*). Among 24 surveyed households, 9 households or 37,5% are living in wooden stilt houses, and 15 households or 62,5% are living in concrete stilt houses. Statistics are provided in the *Table 9.22* below.

 Table 9.22 Number of Different Types of Houses Owned by the Surveyed Households

Commune	Wooden house		Concre	ete house	Total
	Original	Reallocated	Original	Reallocated	
Соос	6	0	4	0	10
Miet	0	0	0	10	10
Hoong	3	0	1	0	4
Total	9	0	5	10	24

Source: Socio-economic survey conducted by ERM, 2018.

In the case of Miet village, 100% of its surveyed households (i.e. 10 households) are now living in a reallocated concrete stilt house provided by

the resettlement project for the construction of Rao Quan hydropower plant project 12 years ago (i.e. in 2006).

Figure 9.33 A wooden house on stilts, a Typical House Type in the Studied Area



Source: Socio-economic survey conducted by ERM, 2018

Figure 9.34 A concrete house on stilts, a typical house type in Miet village



Source: Socio-economic survey conducted by ERM, 2018

9.7.4 House assets

Electricity is widely accessible in the area; however, there is still one household that did not have electricity for the past 8 years as they could not afford for the electricity expenses. Although the survey found that 62.5% of

households have separate toilet, observation and additional information indicated that the conditions of their toilets are quite poor. The majority of toilets are simply home-constructed from the natural materials that the household owners collected from the surrounding environments. Table 9.23 shows main assets owned by the surveyed households.

On average, the number of motorbike per household is more than 1.12 unit/households, mobile phone 1.54, furniture (bed and wardrobe) 1.95. Not every household own a television, with a ratio of 0.79 unit/household. Six out of 24 households are using a fridge, or 25%. Only two households have a computer, making 0.08%. No car owner is recorded in the area.

Table 9.23 Number of Different Household Asset Items Owned by the 65 SurveyedHouseholds

Household				Co	mmune			
assets	Cooc (I	N=10)	Miet (N=	10)	Hoong (N	=4)	Total (N=	24)
	Availabi lity/ Quantit y	%	Availability/ Quantity	%	Availability/ Quantity	%	Availability/ Quantity	%
Electricity	10	100.0%	10	100.0%	3	75.0%	23	95.8%
Separate WC	5	50.0%	6	60.0%	4	100.0%	15	62.5%
Motorbike	12	90.0%	10	80.0%	5	75.0%	27	83.3%
Car	0	0.0%	0	0.0%	0	0.0%	0	0.0%
TV (color)	9	90.0%	8	80.0%	2	50.0%	19	79.2%
Fridge	2	20.0%	3	20.0%	1	25.0%	6	20.8%
Computer	1	10.0%	0	0.0%	1	25.0%	2	8.3%
Mobile phone	18	100.0%	11	70.0%	8	100.0%	37	87.5%
Furniture	9	50.0%	29	100.0%	9	75.0%	47	75.0%

Note: Some households have more than one asset. Source: Socio-economic survey conducted by ERM, 2018

9.7.5 *Public Facility*

Public Facility Accessibility

The survey has conducted evaluation of local people on the conditions of three aspects including infrastructure, medical and healthcare, and education. Based on the engagement with the local authority and community during the survey, the Project has supported the construction and repair of some public facilities such as the construction of community play ground (used for community activities), the repair of cultural houses of Hoong and Cooc villages.

Basically, the infrastructure in the area is quite limited in terms of the availability as well as the accessibility. Overall, electricity is generally assessed by nearly 60% of surveyed people. Meanwhile, villages' internal road system was not highly graded especially in the case of Miet village as 60% households mentioned that some parts of the internal roads in the villages are currently in bad conditions (despite the fact that these roads have been recently constructed). Furthermore, roads are generally damaged,

muddy and covered with thick dirt that are extremely difficult to make travelling or transportation in the rainy season. Also, there is no tap water available in the area, therefore, local people have to seek water from different sources including dug wells or drilled well, piped water from local stream/spring or rainwater (i.e. in rainy season only) for drinking and daily usage. Most of the respondents said that the water is "clean and drinkable "and they have not had any problem using it.





Source: Socio-economic survey conducted by ERM, 2018

Medical services and infrastructure

For medical and healthcare services, all surveyed household have been in the commune clinic at least once in the last 12 months, 20% household visited a district hospital once and another 20% went to provincial and national hospitals. In all, 75% interviewees ranked the medical conditions from normal to good.

Figure 9.36 Evaluation on the Medical conditions



Cooc village



Miet village



Hoong village

Source: Socio-economic survey conducted by ERM, 2018

Educational services and infrastructure

On education, nearly 80% surveyed household of all three villages evaluated education from normal to good.

However, roads to school showed to be an issue within these communities, as both in Cooc and Miet villages, with 30% to 60% interviewees respectively assessed them as 'bad'. This result is well related to the evaluations of infrastructure on internal roads previously. It suggests that improving of road system in the area seems to be important in providing access to education.

Other criteria including "facilities", "school's and room's condition", "quality of teachers" and especially "surrounding environment" received a good evaluation from the 24 respondents.

In Miet villager, about 10% of respondents gave negative evaluation on "facilities", "school's and room's condition" and "surrounding environment" of the local educational infrastructure.

For Hoong villagers, all the respondents rate all the criteria either "good" or "very good".

20% of the respondents in Cooc village and 10% in Miet village did not answer since the households do not have any children attending the local schools.





Cooc village



ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT



Hoong village

Source: Socio-economic survey conducted by ERM, 2018

Cooking energy

100% surveyed households use woods for cooking, which can be collected from the nearby forests or in their gardens. There are only two households use electricity and gas as additional sources of energy for cooking.

Health issues

Table 9.24 below details the health issues of the surveyed households in the three villages. In the last 12 months, people in Huong Linh mostly caught flu with 32 recorded cases in our survey. 100% household s surveyed contracted flu either by the household head or one of the members in the families. The percentages of household that have at least one member contracted with flu last year were 60% and 80% respectively for Cooc and Miet communes. A small number of households have problems with non-infectious and behavioural diseases. There are several cases of other diseases including kidney failure, headache and backache that occurred in 7 out of 24 surveyed households.

Table 9.24 Diseases Suffered by Family Members among Surveyed Households over 12Months

Diseases			Vi	llage				
that family	Cooc	(N=10)	Miet	(N=10)	Hoor			
member suffer	Numb er of cases	% of surveyed househol ds	Numb er of cases	% of surveyed househol ds	Numb er of cases	% of surveyed househol ds	Т (N	'otal J=24)
1. Communica	ble disease	25						
Flu	11	60%	14	80%	7	100	3 2	75%
Measles	0	0	1	10%	0	0	1	4,2%
Tuberculo sis	0	0	0	0	0	0	0	0

D	0	0	0	0	0	0	0	0
Dengue	0	0	0	0	0	0	0	0
fever								
Sexual	0	0	0	0	0	0	0	0
transmitte								
d diseases								
(HIV)								
2. Non-communi	icable disea	ses						
Diabetes	0	0	0	0	0	0	0	0
Hypertens	0	0	0	0	0	0	0	0
ion								
Heart	1	10%	1	10%	0	0	2	8,3%
disease								-,
Osteoporo	0	0	0	0	0	0	0	0
sis	0	Ũ	°,	Ũ	Ũ	Ũ	Ũ	Ũ
3. Other diseases	s due to the	lifestule						
Lung	0	0	0	0	0	0	0	0
Lung	0	0	0	0	0	0	0	0
(amplying)								
(SHIOKING)	0	0	1	10%	0	0	1	4.2%
	0	0	1	10 /0	0	0	T	4,2 /0
nealtn								
issues	0	0	0	0	0	0	0	0
Addiction	0	0	0	0	0	0	0	0
to alcohol	-						-	
Liver	2	10%	0	0	0	0	2	4,2%
diseases								
(alcohol								
abuse)								
4. Other	4	30%	3	30%	0	0	7	20,8
diseases								%

Note: some household have more than one case

Source: Socio-economic survey conducted by ERM, 2018.

Table 9.25 Diarrhea within a month of surveyed households by communes

Cases/ Communes	No infection		Once		Twice	
	Number	%	Number	%	Number	%
Cooc	8	80	1	10	1	10
Miet	6	60	3	30	1	10
Hoong	4	100	0	0	0	0
Total	18	75%	4	16,7%	2	8,3

Source: Socio-economic survey conducted by ERM, 2018

Although having used the water from the ground, a very low percentage of households reported to have problem with diarrhea within a month from January 23, 2018. 75% of the surveyed households confirmed that they did not record any case in their families within 30 days at the time of the survey. Only 16.7% of households reported to be infected once and only 8.3% said they were in that situation twice, as showed in *Table 9.25*.

Traditional methods to treatment health problems

In parallel with using modern medicines, many households in the three villages are still resort to traditional methods to treat their health issues. *Table 9.26* shows that roughly 50% of the surveyed households do so. This proportion is homogeneous across the 3 villages.

Table 9.26Households using traditional methods to treat health problems

Households using traditional	Cooc (N=10)		Village Miet (N=10)		Hoong (N=4)		Total (N=24)	
methods to treat health problems	Number	%	Number	%	Number	º⁄₀	Number	0/0
Yes	5	50%	6	60%	2	50%	13	54%
No	5	50%	4	40%	2	50%	11	46%
Total	10	100%	10	100%	4	100%	24	100%

Source: Socio-economic survey conducted by ERM, 2018

Many of the respondents reported that their families have many times asked for help from the local "fortune tellers" or "monks" (or "Thay Mo" in Vietnamese) when having sickness or being wounded, such as red eyes, snake bites, abdominal pain, headache, boils, dysentery, broken bones, and bleeding wounds. In the function, Thay Mo will diagnose the sickness and practice the medical blowing (see more in Chapter 9) on the patients.

Some respondents also cited that they have used some local medicinal herbs to cure some sicknesses of the adults, babies as well as improve the health for post-pregnancy women.

Actually, most of the respondents told that their families are drinking a kind of herb tea include a local root as their daily water. They believe it would keep them healthy.

9.7.6 People's acknowledgment of the project

The survey found that not many people are informed of the Project (Table 9.27). Totally, 15 out of 24 respondents, or 63%, reported that this is the first time they heard about the Huong Linh 1 Wind Power Project when being asked by the surveyors.

Three persons or 13% told that they have known about the Project less than 6 months and 6 informants or 25% told they heard about the Project from 6 months to 1 year. No person cited "he/she has known about the Project for over 1 year".

Table 9.27 Local acknowledgement of the project

Acknowledgement			Vill	age					
of the project	Cooc (N=10)	=10) Miet (N=10)		Hoong	Hoong (N=10)		Total (N=24)	
	No	%	No	%	No	%	No	%	
Heard about it for the first time	5	50%	6	60%	4	100%	15	63%	
Have known it less than 6 months	2	20%	1	10%	0	0%	3	13%	
Have known it for from 6 months - 1	3	30%	3	30%	0	0%	6	25%	
year Have known it for over 1 year	0	0%	0	0%	0	0%	0	0%	

Acknowledgement of the project	Cooc (N=10)	Vil Miet (lage (N=10)	Hoong	(N=10)	Total (N=24)	
	No	⁰⁄₀	No	%	No	0⁄0	No	2 4) %
Total	10	100%	10	100%	4	100%	24	100%

For community consultation, only 03 respondents said that they attended in a community consultation meeting, while the rest 21 informants told that they have not.

Table 9.28 Participation in community consultation meetings held by the project

Villages	Participation in community consultation meeting?				
	Yes	No			
Cooc	2	8			
Miet	1	9			
Hoong	0	4			
Total	3	21			

Source: Socio-economic survey conducted by ERM, 2018.

In parallel with local knowledge about the project, the majority of surveyed population did not participate in any community consultation meeting. Only 3 out 21 respondents were given the chance to sit in a community consultation session. It is evident from community consultation meetings carried out by the project that mainly leaders at communal and village levels were invited to such meeting.

As a result, surveyed villagers expressed their willingness to know more about the project content, impacts and solutions of the projects to mitigate negative impacts.

It is however noted from the interview with the Project Management (see Section 10) that the Project have conducted a number of engagement and public consultation with affected people following the regulation (i.e. Law on Environmental Protection 2014 and Law on Land 2013). It is noted that the minutes of consultation with local authority and local community during the EIA process of the Project were provided for ERM review. No minutes of consultation with local authority and affected people during the land acquisition process were provided for ERM review. However, the consultation during land acquisition process has been verbally confirmed by local authority (i.e. Chairman of Huong Linh Commune People Committee). There is still a discrepancy between the baseline results (i.e. acknowledgement of affected people of the Project) and the information on public consultation provided by the Project Management and local EIA report such as minutes of meeting of the consultation with local authority and affected people during the EIA process (see Section 10). This discrepancy can be explained by the following reasons:

• Not all of surveyed households have land acquired by the Project (i.e. 14 out of 24 surveyed households (or 58.33%) from Hoong, Cooc, Miet villages did not have land acquired by the Project and thus, these

households would not know about the land acquisition process, compensation prices and associated support; and

• The public consultation process during the EIA process of the Project with local authority and affected people were normally conducted directly with local authority and social groups (i.e. such as the Farther Front, the Farmer Union, the Women Union, etc.) and only limited number of households who are expected to be directly affected by the Project following the national regulation on EIA process (i.e. the Law on Environmental Protection 2014). Moreover, Huong Linh 2 Project, which is currently under operation phase, is also under the management of the same investor. Thus, local people may not be fully aware of the Huong Linh 1 Project.

Impacts on future livelihoods

As shown in *Table 9.29* below, 14 or 58.3% of the surveyed households think that the Project would impact their future livelihood, mostly because of land acquisition. Many of them are afraid that having less land force them to shrink their crop and provide them less options for livelihood development.

Table 9.29 Impact of the project's land acquisition on future livelihood of the surveyed households

Village	Impacted on future livelihood					
	Yes	No				
Соос	5	5				
Miet	5	5				
Total	4 14 (58.3%)	0 (41.7%)				

Source: Socio-economic survey conducted by ERM, 2018.

Table 9.30 Difficult to Change to Other Livelihoods?

Commune	Difficult to change to other livelihoods?					
	Yes	No	Don't know			
Соос	3	1	6			
Miet	1	3	6			
Hoong	0	0	4			
Total	4	4	16			

Source: Socio-economic survey conducted by ERM, 2018.

Given their high dependence on land and natural resources for their livings, while 16.6% of interviewed households see that it is difficult to change to other livelihoods, most of the respondents (16/24) are reluctant and/or have no idea about how and how much their livelihoods would change. This might be because the fact that on one hand they did not know much about the

Project's impacts on their land and livelihoods, on the other hand they did not see any viable options for land re-purchase and livelihood alternatives.

9.7.7 *Key conclusions*

Within the three surveyed villages, Cooc and Hoong villages shared origins and traditions, long development history and production patterns. The economy of the commune and surveyed households are mainly based on rice, cassava, acacia and animal husbandry. The project area includes villages with special difficulties, high poor household proportion and some malnutrition in children.

Most of the respondents reported that they had not attended any community consultation meeting related to the project initiation and implementation. Many cited in the survey that this was the first time they had heard about the Huong Linh 1 Wind Power Project. Most of the information on the project or compensation come from the Farmer association chairman, Women's union chairperson or village's head. It appears that there is a lack of community understanding regarding the proposed land acquisition procedure and price. This might be explained as provided in *Section* 9.7.6.

While the company has assigned agent to go directly to discuss and work with the family at their home, which may be appropriate and effective in a case-bycase context, community meetings are still essential for the company and authority to converse and disseminate the information and generate a consensus amongst the people, and at the same time get to know and tackle any unexpected issues during the implementation of the Project. 10

Limited stakeholder engagement is conducted by the project. Formal engagement occurred during the EIA process and also as part of this ESIA.

The project does not currently have a dedicated stakeholder engagement function and stakeholder engagement and management occurs. At the present stage, stakeholder engagement is mainly conducted by the person in charge of land acquisition of HL1 Project and the site manager. Furthermore, local residents can direct communicate with the local authorities (e.g. Village Heads, the HL1's People Committee) when they have any concern related to the Project, then the concerns will be conveyed to the Project representitives.

Given identified concerns regarding the stakeholder engagement process and procedures adopted by the project, a recommended SEP and grievance process has been provided within the ESMP.

10.1 STAKEHOLDER ENGAGEMENT DURING EIA PROCESS

This section provide a brief description of the engagement activities that have been conducted by the Project before and during the ESIA process. As noted previously, the engagement appears to have been inadequate given that the majority of the interviewed households were not aware of the project.

The information on the engagement activities were collected from various document review (i.e. local EIA report), and interviews with Project's management staff, local authority (People Committee of Huong Linh commune) and local communities (i.e. village heads and households of Hoong village, Cooc village and Miet village) conducted during field work.

Based on the records in the local EIA report, during the early development phase, the Project has conducted various engagement activities with local authorities and local communities under regulatory requirements. These include:

- Indirect engagement with Ministry of Industry and Trade (MoIT) (i.e. through working with the People Committee of Quang Tri province) to obtain the Decision on approval for "Wind power development plan in Quang Tri province in the period of up to 2020, with a vision to 2030" (i.e. *Decision No. 6185/QD-BCT* issued on 19 June 2015);
- Official engagement with People Committee of Quang Tri province in November 2015 to obtain the Decision for Approval of Project Investment (*Decision No. 2800/QD-UBND*) on 16 December 2015;
- Official engagement with the Department of Planning and Investment (DoPI) of Quang Tri province to obtain Investment Registration Certificate (*No. 3700713720* issued on 17 December 2015)

Based on the records in the local EIA report, during the environmental impact assessment process in mid-2015, the Project has conducted various

engagement activities with local authorities and local communities under regulatory requirements. These include:

- Direct engagement with Department of Natural Resources and Environment (DoNRE) through the regulatory appraisal process to obtain the Approval for local environmental impact assessment report;
- Direct engagement with local authorities in August September 2015 (i.e. People Committees of Huong Linh and Dakrong communes) through consultation form distribution and feedback gathering and public consultations with key communities representatives (i.e. Chairman and Party Leader, Chairman of Fatherfront, Leader of Farmer Union, Head of Police of the communes, and village heads) to inform the potential environmental impacts, mitigation measures implemented and to obtain their opinion and support of the Project.
- Direct engagement with local communities in December 2015 (i.e. 22 households who are potentially directly or indirectly affected by the Project) to obtain limited information on their livelihood baseline as well as their opinion on the potential impacts of the Projects.

In general, the opinions of local authorities and local communities were consistent. These include:

- Local authorities and local communities agree with the mitigation measures provided by the Project regarding the potential environmental and social impacts;
- The Project and its contractors should to fulfil its commitment in providing mitigation measures for environmental and social impacts as provided in local EIA report;
- The Project should closely collaborate with local authorities during the land acquisition and compensation process to ensure full compensation to affected people; and
- The Project and its contractors should implement the construction as fast as possible to limit the impacts to local communities.

Based on the interview with the Project's management staff during the ESIA Process, the Project has collaborated with local authorities to conduct several public consultation activities (i.e. documents are not provided for review) during the land acquisition and compensation process. These include:

- Public consultation with local communities to announce about the Project as well as potential land acquisition;
- Public consultation with affected households of three villages (i.e. Hoong village, Cooc village and Miet village) to make agreement on compensation and supports during land acquisition process;
- Collaboration with local authorities to make census of for the land acquisition and compensation; and

• Collaboration with local authorities (i.e. People Committee of Huong Linh commune, experts from Office of Agriculture and Rural Development of Huong Hoa district) to conduct public consultation with households having land acquired on the livelihood restoration (i.e. providing advices on how to use compensation money effectively and directions for livelihood).

In addition to the above engagement activities, the Project has conducted several engagement activities with local communities in New Year and other public events through visits and gifts for poor households, flood-affected household and excellent pupils. Reportedly, the Project also supported the refurbishment of the cultural houses of Hoong village and Cooc village, and the playground of Huong Linh commune.

10.2 STAKEHOLDER ENGAGEMENT DURING THE ESIA PROCESS IN 2018

Within the scope of the ESIA Process, conducted by ERM Vietnam on behalf of the Project, in early 2018, a number of engagement activities with local authorities and local communities has been conducted. Refer to *Section 9.4* for detailed description of the engagement activities conducted in 2018. Table 9.31**Error! Reference source not found.** below summarises all the feedbacks collected during these activities.

Local Authorities and Affected		Consultation	Purpose of the Meetings and	Date	Concerns/suggestions from engaged stakeholders	
Communitie	s	methods	Interviews			
Affected communities	Potential directly and indirectly affected households of Cooc village	 Household interview; Key Informant Interview via informal meeting (one on one) with head of village. 	 Collect updated socio-economic conditions of the affected households; Understand the current concerns and problems of the affected communities regarding their livelihoods and public service availability and accessibility; 	24 January 2018	 In general, the concerns and suggestions of potential directly and indirectly affected households of the three villages are similar. These include: <u>Major concerns included:</u> Unstable livelihoods, mainly due to unfavourable weather conditions (foggy and windy), the lack of labour (households with many children) and the lack of technical guidance in agricultural 	
	Potential directly and indirectly affected households of Miet village	 Household interview; Key Informant Interview via informal meeting (one on one) with head of village. 	 Understand the traditional culture of the Indigenous People as well as their current concerns and problems regarding their livelihoods in relation to the Project's potential impacts; and Collect suggestions/opinions 	25 January 2018	 production; Temporary impacts on agricultural productions of households that having land acquired. However, most of the households still have surplus lands or can acquire other lands (through reclamation of natural land) for agricultural production; Safety concerns (i.e. degradation of the road system and fast movement of trucks/ cars that can 	
	Potential directly and indirectly affected households of Hoong village	 Household interview; Key Informant Interview via informal meeting (one on one) with head of village. 	from heads of villages and local communities on the development of mitigation measures (i.e. including livelihood related programs, where appropriate) of the Project.	26 January 2018	 cause safety issues for local people, particularly children who often walk to schools); and Environmental pollution (i.e. unpleasant/strange noise from turbine, soil erosion around the project office/ turbine sites leading to contamination of surrounding rice fields). <u>Suggestions raised:</u> Provide general/unskilled job opportunities to villagers, if any; Management of Project's traffic vehicles such as speed limit and using horn; and Mitigate and control environmental impacts. 	
Indigenous People	Potential directly and indirectly affected households of Bru - Van	• Focus Group Discussions (FGD) for	• Understand the traditional culture of the Indigenous People;	26 January 2018	 <u>Major concerns included:</u> Unstable livelihoods which are dependent on land and forest resources (i.e. particularly vegetables from the forest), mainly due to unfavourable 	
ENRUDONDMENTAL	PECOLIDCEC MANIACEMENT		TAN HOAN CAN			

Table 9.31Consultation Activities Conducted in January 2018

Local Autho	orities and Affected	Consultation	Purpose of the Meetings and	Date	Concerns/suggestions from engaged stakeholders
Communiti	es	methods	Interviews		
	Kieu Indigenous People of Hoong village	Indigenous People (IP).	 Understand the resources that Indigenous People depend upon for their livelihood; and Their current concerns and problems regarding their livelihoods in relation to the Project's potential impacts; 		 weather conditions (foggy and windy), the lack of labour (households with many children) and the lack of technical guidance in agricultural production; Potential impacts on Sacred Forest of Bru - Van Kieu Indigenous People in Hoong village and Cooc village due to influx of workers and access to the forest. Safety concerns (i.e. degradation of the road system and fast movement of trucks/ cars that can cause safety issues for local people, particularly children who often walk to schools); and Environmental pollution (i.e. unpleasant/strange noise from turbine, soil errosion around the project office/ turbine sites leading to contamination of surrounding rice fields).
					 Suggestions raised: No Project components should be placed within or close to the Sacred Forest of Bru - Van Kieu Indigenous People of Hoong village and Cooc village; No people should be allowed to access and cause damage to the Sacred Forest. Any damage to the Sacred Forest, even cutting small trees can be fined by traditional rules of Indigenous People (i.e. payment for at least a pig or a buffalo used for praying); Provide general/unskilled job opportunities to villagers, if any; Management of Project's traffic vehicles such as speed limit and using horn; and Mitigate and control environmental impacts.
Local authorities	People Committee (PC) of Huong Linh commune	• Key Informant Interview via formal meeting with the	• Update the PC about the project current status;	25 January 2018	 <u>Major concerns included:</u> Temporary impacts on agricultural productions of households that having land acquired.
ENVIRONMENTAL FSIA HUONG UN	RESOURCES MANAGEMENT		Tan Hoan Cau March 18		
LOIT I TOONG LIN	TI THE I OWEN I NOJECT		169		

Local Authorities and Affected	Consultation	Purpose of the Meetings and	Date	Concerns/suggestions from engaged stakeholders
Communities	methods	Interviews		
	Chairman of PC of Huong Linh commune;	 Obtain updated socio-economic baseline data of the commune; and; Seek opinions and experience in potential environmental and social impacts of a similar project within the commune in construction and operation phases and common mitigation and management measures; Seek suggestions for what 		 Degradation of road system and other public services (i.e. clinic); Safety concerns (i.e. degradation of the road system and fast movement of trucks/ cars that can cause safety issues for local people, particularly children who often walk to schools); and Environmental pollution (i.e. unpleasant/strange noise from turbine, soil erosion around the project office/ turbine sites leading to contamination of surrounding rice fields).
		aspects the Project should pay more attention/consideration in on the development of mitigation measures (i.e. including livelihood related programs, where appropriate) of the Project.		 Suggestions raised: Provide affected people with technical guidance and seeds or animals that are suitable for agricultural production in the commune; Provide general/unskilled job opportunities to villagers, if any; Support for improvement of public services of the commune; Management of Project's traffic vehicles such as speed limit and using horn; and Mitigate and control environmental impacts.

11 ENVIRONMENTAL IMPACT ASSESSMENT

The overall approach to the rating and evaluation of impacts follows the methodology presented in *Chapter 5*. This section provides more detailed in the evaluation of the significant potential environmental impacts associated with the Project development activities. Where resource/receptor specific magnitude or sensitivity/vulnerability definitions apply, these are discussed in the relevant subsections.

11.1 AIR QUALITY IMPACTS

The assessment with respect to air quality of the study area has been done for the following Project activities:

- Construction activities including access road construction, site clearing, substation construction and excavation of WTG;
- Transportation of WTG components, construction materials, machinery and personnel;
- Operation of batching plant;
- Operation of disesl generator sets;
- Strengthening and maintenance of access roads; and
- Demolition activities during decommissioning phase.

The sensitivity criteria and impact magnitude criteria has been provided in Table 11.1 and Table 11.2 respectively.

Table 11.1Sensitivity Criteria for Air Quality

Sensitivity Criteria	Contributing Criteria	
	Human Receptors	Ecological Receptors
Low	Locations where human exposure is transient	No
Medium	Few Receptors (settlements) within 500 m WTGs, batching plant	Nationally designated sites
High	Densely populated receptors(settlements) within 500 m of WTGs, batching plant	Internationally designated sites

Magnitude Criteria	Negligible	Small	Medium	Large
Air Quality	Soil type with large grain size (e.g. sand); and/or	Soil type with large grain size (e.g. sand); and/or	Moderately dusty soil type (e.g. silt); and/or	Potentially dusty soil type (e.g. clay, which will be prone to suspension when dry due to small particle size); and
	No emissions/dust generation due to Project across all phases	Limited emissions/dust generations for short duration	Dust generation and emissions from Projects for long duration	Significant process emissions from Project for the entire Project cycle.

Table 11.2Criteria for Impact Magnitude for Assessment of Impact to Air Quality

Receptor Sensitivity

The receptor sensitivity has been assessed as **High** and **Medium** for human and ecological receptors, respectively. The receptor sensitivity is therefore **High** based on the criteria provided in Table 11.1. As observed during the ERM's site visit and illustrated in *Figure 11.2*, many local households are living within close proximity to the construction areas. With the exception of the areas of Turbine numbers T01-T05, there are no other likely receptors in the area.

Air Quality Impacts from the Construction Phase

Air quality impacts in the construction phase will be largely due to the following sources:

- Fugitive dust emissions from site clearance, excavation work, cutting and levelling work, stacking of soils, handling of construction materials, transportation of materials, emission due to movement of vehicles on unpaved roads, plying of heavy construction machinery, etc.
- Vehicular emissions due to increased traffic movement on site and on the approach roads;
- Particulate emission from operation of batching plant;
- Exhaust emissions from construction machinery and other heavy equipment such as bulldozers, excavators and compactors; and
- Emissions from diesel generators required to be run for construction power purposes.

Impact Magnitude

The main source of emissions in the construction phase is the fugitive dust emissions from construction activities. As the proposed wind farm site is small and requires very limited road construction, the fugitive dust emissions should be minimized. The construction activities are also going to occur for a small period of time (around 18 months). The soil in the region is a mixture of clay and sand and has therefore been classified as **Small**.

Embedded/In-built Controls

There is no in place controls for mitigating dust dispersed from the Project construction activities.

Significance of Impact

The impact significance for air quality in the construction phase is assessed as **Moderate**. There will be some impacts due to plying of vehicles on remote village roads and due to the proximity of the proposed WTG installation to nearby households.

Table 11.3Assessment of Potential Impacts due to Fugitive Dust from SoilDisturbance during the Construction Phase

Impact	Fugitive Dust from Soil Disturbance							
Impact Nature	Negative	Posi	tive	Neutral				
Impact Type	Direct		irect	Induced				
Impact Duration	Temporary	Short-term	Loi	ng-term	Permanent			
Impact Extent	Local	Regional International						
Impact Scale	The scale of the impact may be limited to the project area and communities located down-wind from the site.							
Impact Magnitude	Positive N	Negligible	Small	Medium	Large			
Receptor Sensitivity	Low	Med	ium	Hig	h			
Impact	Negligible	Minor	Mo	oderate	Major			
Significance	Significance of impact is considered to be Moderate							

Additional Mitigation and/or Management Measures

The following mitigation measures are designed to minimize the impact:

• Water sprays should be applied at land preparation area, access roads, soil stockpiles and any other exposed surfaces which could be source of dust are to be watered in instances where rain hasn't fallen in the previous 24 hours, or as soon as visible dust emissions start to occur;

- Control speed limit of the trucks and other vehicles not to exceed than 10 km/h within the Project boundary;
- Areas of construction, stockpile areas and other exposed soils will be designated as such in order to minimize vehicle movements over these to the minimum amount possible;
- No cleared vegetation to be burnt. Cleared vegetation will either be composed or reused for stabilization purposes;

Significance of Residual Impact

With the implementation of the above mitigation measures, the residual impacts would be expected to be of **Minor** significance.

Air Quality Impacts from the Decommissioning Phase

Air quality impacts in the decommissioning phase will be largely due to the following sources:

- Fugitive dust emissions from demolition, handling of demolition materials and transportation of materials;
- Vehicular emissions due to increased traffic movement on site and on the approach roads;
- Exhaust emissions from demolition machinery and other heavy equipment such as bulldozers, excavators and compactors; and
- Emissions from diesel generators required to be run for demolition purposes.

Impact Magnitude

The main source of emissions in the decommissioning phase is the fugitive dust emissions from demolition activities. The demolition activities are likely to occur for a very small period of time (~3-4 months) and therefore the impact magnitude has been assessed as **Small** as per Table 11.2.

Embedded/In-built Controls

There is no in place controls for mitigating dust dispersed from the Project decommissioning activities.

Significance of Impact

The impact significance for air quality in the decommissioning phase is assessed as **Moderate**.

Table 11.4Assessment of Potential Impacts due to Fugitive Dust from SoilDisturbance during the Decommissioning Phase

Impact	Fugitive Dust from Soil Disturbance							
Impact Nature	Negative		Positive	Neutral				
Impact Type	Direct		Indirect	Induced				
Impact Duration	Temporary	Short-	term	Long-ter	m	Perma	anent	
Impact Extent	Local	ocal Regional International				1		
Impact Scale	The scale of the impact may be limited to the project area and communities located down-wind from the site.							
Impact Magnitude	Positive N	Vegligib	le Sm	all	Medi	um	Large	
Receptor Sensitivity	Low	Medium High						
Impact	Negligible	Minor		Moderat	e	Majo	r	
Significance	Significance of impact is considered to be Moderate.							

Additional Mitigation and/or Management Measures

The following mitigation measures are designed to minimize the impact:

- Assigning haul routes away from sensitive areas; and
- Control speed limit of the trucks and other vehicles not to exceed than 10 km/h within the Project boundary.

Significance of Residual Impact

With the implementation of the above mitigation measures, the residual impacts would be expected to be of **Minor** significance.

11.2 NOISE IMPACTS

This section presents a summary of the potential noise impacts identified in the Annex B preliminary noise screening assessment that was conducted for the Huong Linh 1 wind farm project.

This section is structured as such that it considers both unmitigated and mitigated (residual) impacts for the construction and operational activities that may have a significant noise impact.

11.2.1 Discussion of Impacts

Nuisance, or an unacceptable level of noise amenity, may arise from operational activities associated with new or existing wind farm sites.

This potential for noise issues to arise is associated with emissions from significant noise generating sources/assets such as wind turbines but in some cases may include other items such as transformers often situated within or near to a wind farm.

The noise screening assessment addressed these potential noise issues by predicting and assessing operational noise levels from the wind farm at nearby noise sensitive receptors. A qualitative assessment of potential short-term construction noise emissions has also been provided.

The preliminary noise screening assessment report documentesd the findings of the assessment, provided an evaluation of potential impacts, identified potential mitigation measures that may be required to achieve compliance and then highlighted any potential residual noise issues. These features are summarised herein.

11.2.2 Impact Evaluation and Significance

Screening noise criteria were established and are in accordance with recognised International Finance Corporation (IFC) guidelines. The key document adopted for the terms of reference from which noise screening criteria were established is the *World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety Guidelines for Wind Energy,* dated August 2015 (IFC: Wind Energy Guideline, 2015).

In particular the requirements of Section 1.1.2 of the IFC: Wind Energy Guideline, 2015 were referenced for the purpose of the assessment. Other international noise guidelines and standards were applied where relevant to the assessment and potential impacts. Noise levels were predicted, compared to criteria and discussion provided regarding the wind farm's compliance with the IFC: Wind Energy Guideline, 2015 as relevant to noise.

Construction Impacts

The construction noise assessment concluded that some noise from construction sites is inevitable, such that good construction management practices focus on minimising noise impacts, rather than only on achieving numeric noise levels.

Good-practice construction noise management and noise mitigation techniques may be required during the HL1 project to reduce noise levels as far as practicable. These will need to be considered and then implemented, where necessary. In an unmitigated construction scenario **moderate** impacts may be expected, refer Table 11.5.

Impact Description	Construction phase noise impacts as a result of plant, equipment and machinery, or vehicle emissions						
Impact Nature	Positive		Negative				
Impact Type	Direct		Indirect				
Magnitude	Negligible	Small	Medium	Large			
Sensitivity/Vulnerability	Low	Medium	High				
Significance	Negligible	Minor	Moderate	Major			

Table 11.5 UNMITIGATED Construction Noise Assessment

Operational Findings

As summarised in Section 5.1 of the noise screening assessment, predicted levels for HL1 and HL2 projects would (under normal circumstances) be expected to exceed IFC noise criteria. In an unmitigated operational scenario **major** impacts may be expected, refer Table 11.6.

However, due to the economic (e.g. employment) opportunities provided by the HL1 and HL2 projects and the assumed local community acceptance of noise emissions associated with the wind farms, noise reducing mitigation, management measures and/or monitoring options have not been provided as recommendations.

It is beyond the scope of the noise screening assessment to comment further, or to provide recommendations associated with, the community and stakeholder consultation for the project.

Table 11.6 UNMITIGATED Operational Noise Assessment

Impact Description	Operational phase noise impacts as a result of wind turbine emissions							
Impact Nature	Positive		Negative					
Impact Type	Direct		Indirect					
Magnitude	Negligible	Small	Medium	Large				
Sensitivity/Vulnerability	Low	Medium	High					
Significance	Negligible	Minor	Moderate	Major				

11.2.3 Additional Mitigation Measures, Management, and Monitoring

Construction Phase

Based on the findings of the qualitative construction noise assessment presented in Chapter 7 of the noise screening assessment it is recommended that:

• During construction of the HL1 project good-practice construction noise mitigation and management measures should be implemented to reduce noise levels and minimise any impacts as far as practicable. A range of

mitigation and management measures are available and those that are considered feasible, reasonable and practical to implement the specific tasks should be considered for example:

- avoid unnecessary noise due to idling diesel engines and fast engine speeds when lower speeds are sufficient;
- ensure all machines used on the site are in good condition, with particular emphasis on exhaust silencers, covers on engines and transmissions and squeaking or rattling components. Excessively noisy machines should be repaired or removed from the site; and/or
- ensure that all plant, equipment and vehicles movements are optimised in a forward direction to avoid triggering motion alarms that are typically required when these items are used in reverse.
- During the construction design, choose appropriate machines for each task and adopt efficient work practices to minimise the total construction period and the number of noise sources on the site. Select the quietest item of plant available where options that suit the design permit.
- High noise generating construction works and activities should be limited to the IFC daytime period (7AM to 10PM), and work should be avoided on Sundays or public holidays if possible.
- Construction road traffic and heavy vehicle movements have the potential to generate "peak" or "maximum" noise level events and these should be limited during the night time period, and avoided if possible. Where possible, significant noise generating vehicle movements should be limited to the daytime period if possible. Where it is not possible for this to occur drivers should be instructed to arrive and depart as quietly as possible. Whilst on-site and in close proximity to receptors the drivers should be instructed to implement good-practice noise management measures to reduce peak noise levels and minimise any impacts as far as practicable. During the works, instruct drivers to travel directly to site and avoid any extended periods of engine idling at or near residential areas, especially at night.
- If any validated noise complaints are received, the problem source and any potential noise reducing measures should be identified and evaluated for implementation during the works. If the noise complaint cannot be validated, no further mitigation or management measures are required.

Operational Phase

Should an agreement or documented acceptance of the projects noise emission not be reached it is recommended that a baseline noise monitoring campaign be considered and designed to address the existing HL2 project noise emissions. Following this baseline noise monitoring campaign, and where levels are still predicted to exceed criteria, noise reducing mitigation measures should be considered to minimise impacts and reduce emissions to compliant levels.

IFC: Wind Energy Guideline, 2015

Section 1.2.2-21 of the IFC: Wind Energy Guideline, 2015 states that "Measures to prevent and control noise are mainly related to engineering design standards and turbine siting. With modern turbines, mechanical noise is usually significantly lower than aerodynamic noise, and continuous improvement in airfoil design is reducing the latter".

Section 1.2.2-22 of the IFC: Wind Energy Guideline, 2015 states that "Additional recommended noise management measures might include:

- Operating turbines in reduced noise mode.
- Building walls/appropriate noise barriers around potentially affected buildings (only an option in hilly terrain, due to the height of turbines).
- Curtailing turbine operations above the wind speed at which turbine noise becomes unacceptable in the project-specific circumstances".

Section 1.2.2-23 of the IFC: Wind Energy Guideline, 2015 provides noise-related mitigation options with respect to offshore ecological receptors and does not apply to this assessment.

These features as presented in Section 1.2.2-21 to Section 1.2.2-23 of the IFC: Wind Energy Guideline, 2015 should be considered and implemented as part of the wind farms design where considered feasible, reasonable and practical to do so.

11.2.4 Significance of Residual Impact

Construction and operational noise levels will be reduced and impacts minimised with the successful implementation of the recommendations presented in the Annex B, noise screening assessment.

Impacts may not be reduced to negligible (or fully compliant levels) for all receptors during all construction and operational activities, however the recommendations are designed to ensure that any residual impacts are minimised as far as is practically achievable.

Based on the information available at the time of the noise screening assessment, implementation of the measures summarised above are likely to be able to assist in managing potential construction and operational impacts to be **minor**, refer Table 11.7 *and* Table 11.8.
Impact Description	Construction phase noise impacts as a result of plant, equipment and machinery, or vehicle emissions			
Impact Nature	Positive		Negative	
Impact Type	Direct		Indirect	
Magnitude	Negligible	Small	Medium	Large
Sensitivity/Vulnerability	Low	Medium	High	
Significance	Negligible	Minor	Moderate	Major

Table 11.7 MITIGATED Construction Noise Assessment

Table 11.8 MITIGATED Operational Noise Assessment

Impact Description	Operational phase noise impacts as a result of wind turbine emissions				
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

11.3 TERRESTRIAL BIODIVERSITY IMPACTS

11.3.1 Approach

This chapter presents a viodiversity impact assessment based on the results of a one day site visit to the turbine locations and available desktop information. A March (Dry season and July (wet season) bird and bat survey is being undertaken and the impact assessment and mitigation measures will be revised based on the results of these surveys.

In accordance with IFC PS1 and PS6, the assessment process aims to predict and assess the Project's potential adverse impacts and risks to biodiversity values, in quantitative terms where possible. The objectives of the biodiversity impact assessment are to identify and quantify the potential Project impacts; design measures to avoid, minimise or mitigate potential adverse impacts; and identify likely residual impacts. To achieve this the following steps are used:

- **Background Assessment** to identify the potential biodiversity values that may exist within the Project area and vicinity;
- **Baseline Studies** to define the Project's area of influence and describe the relevant biodiversity conditions likely to occur. This includes identifying modified and natural habitat areas and determining the presence of critical habitat in accordance with IFC PS6 definition;
- **Impact Analysis** assesses the extent and complexity of potential adverse impacts considering the two parameters of habitat area (spatially) and threatened species individually;

- **Mitigation Measures** are developed to avoid and minimise potential adverse impacts to biodiversity with a priority given to impacts on features with significant biodiversity values; and
- **Residual Impacts** are determined and in the event significant residual impacts occur biodiversity offsets are considered.

A summary of the baseline conditions is provided in *Section 7*. It should be noted that specific bird and bat assessments are ongoing and will be completed by September 2018.

11.3.2 Scoping of Likely Impacts to Biodiversity Values

Table 11.9 broadly defines the types of threats to biodiversity values that have potential to occur as a result of a Project. These threats to biodiversity are derived from IFC PS6 and relate to the activities that are likely to occur during construction and post construction phases.

Term	Description
Loss of habitat	Permanent loss of habitat or species due to permanent or
	temporary site activities.
Disturbance or	Disturbance to, or displacement/exclusion of a species from
displacement of	foraging habitat due to construction activities, and operational
individuals from	and maintenance activities.
light; noise and/or	Impacts from light, noise and vibration sources on surrounding
vibration impacts	habitats causing disturbance and displacement and changes in
	behavior
Barrier creation,	Creation of barriers to the movements of animals, especially fish,
fragmentation and	but also mammals, reptiles and amphibians and invertebrates
edge effects	and plants with limited powers of dispersal.
	Fragmentation of habitat, or permanent /temporary severance
	of wildlife corridors between isolated habitats of importance for
	biodiversity.
	Impacts that occur when a habitat is exposed to a different
	adjacent habitat type or structure. These impacts can include
	increased risk of parasitism or disease, increased risk of
	predation, adverse microclimate conditions (including drying
	out and subsequent fire risk), and competition from invasive
	species
Degradation of	Disturbance or damage to adjacent habitat and species caused by
habitat from dust;	changes in microclimate, vulnerability to predation and invasion
water pollution; or	and overall changes in conditions that can lead to a change in
invasive species	the community and its values for flora and fauna. This can
	include increased exposure to noise, light and dust.
	Introduction or spreading of alien species during the
	construction works.
Mortality – turbine	Mortality due to potential flight of avifauna through the Rotor
strike, vehicle strike,	Swept Zone (RSZ) of the wind turbines.
hunting and	Mortality of individual fauna species as a result of vehicle or
poaching	machinery strike or falling debris during clearing activities.
	Mortality to individual fauna species as a result of worker influx
	and hunting/poaching of extant fauna

Table 11.9Types of Threats to Biodiversity Values

ENVIRONMENTAL RESOURCES MANAGEMENT ESIA HUONG LINH 1 WIND POWER PROJECT

Table 11.10 scopes the impacts likely during the construction, operational and decommissioning phases of the project. The impact assessment for these impact types are further assessed below.

Table 11.10Scoping of potential impacts during construction and operational phases

Type of Impact	Construction Phase	Operational Phase	Decommissioning Phase
Loss of Habitat	Yes	No	No
Disturbance or displacement of fauna	Yes	Continuing from construction phase	Reassessed for decommissioning phase
Barrier creation, fragmentation and edge effects	Yes	Continuing from construction phase	Continuing from operational phase
Degradation of habitat	Yes	Continuing from construction phase	Reassessed for decommissioning phase
Mortality – turbine strike, vehicle strike, hunting and poaching	Yes	Reassessed for operational phase	Continuing from construction/ operational phase

Notes:

Yes: considered to be likely impacts during the phase.

No: considered that there will be no impacts or negligible impacts during the phase

Continuing from construction and/or operation phase: the impact is likely to continue from the operation phase and the mitigations outlined are appropriate to manage impacts during construction, operational and/or decommissioning phases.

Reassessed for operational and/or decommissioning phase: the impact is likely to be different during the phase and hence is reassessed based on the likely impacts. Additional mitigations may be outlined to apply to this phase.

11.3.3 Biodiversity Impact Assessment (Construction Phase)

Loss of Habitat

The geospatial assessment undertaken to define Natural Habitat and Modified Habitat has classified the majority of the Project area as Modified Habitat. However. Given the project areas is located within an internationally recognized area (Annamese Lowlands EBA) and the DMU contains Critical Habitat species, all habitat (Natural Habitat and Modified Habitat)is considered as being Critical Habitat as required under the provisions of IFC PS6.

The distribution of Natural Habitat and Modified Habitat (and extent of Critical Habitat) in relation to the project footprint and Project area are shown in Figure 11.1.

There are 21 potential Critical Habitat triggers within the DMU which are outlined in Table 11.11. It should be noted that the terrestrial flora and fauna values identified as potential Critical Habitat is based on data that was collected in 2008 and hence may be out of date. Further assessment is required to determine if these values remain within the project DMU.

Table 11.11 Potential Critical Habitat Triggers within the Project DMU

S/N	Group	Scientific Name	Common Name	-	-	
				VRDB	IUCN	Critical Habitat
37.	Plants	Aquilaria crassna	Eagle Wood	EN	CR	Yes
38.	Plants	Cinnamomum balansae	-	VU	EN	Yes
39.	Plants	Cinnamomum parthenoxylon	-	CR	DD	Yes
40.	Mammals	Pygathrix nemaeus	Red-shanked Douc Langur	EN	EN	Yes
41.	Mammals	Trachypithecus hatinhensis	Hatinh Langur	EN	EN	Yes
42.	Mammals	Nomascus leucogenys	Northern White- cheeked Gibbon	CR	CR	Yes
43.	Mammals	Nesolagus timminsi	Annamite Striped Rabbit	EN	DD	No
44.	Mammals	Manis javanica	Sunda Pangolin	CR	NT	Yes
45.	Mammals	Panthera pardus delacouri	Leopard	CR		Yes
46.	Mammals	Muntiacus vuquangensis	Large-antlered Muntjac	VU	CR	Yes
47.	Mammals	Pseudoryx nghetinhensis	Saola	EN	CR	Yes
48.	Mammals	Capricornis milneedwardsii maritimus	Chinese Serow	EN	EN	Yes
49.	Mammals	Murina beelzebub	Beelzebub's Tubenosed Bat		NA	Yes
50.	Mammals	Myotis annamiticus	Annamite Myotis		DD	Yes
51.	Birds	Lophura edwardsi	Edwards's Pheasant	EN	EN	Yes
52.	Birds	Stachyris herberti	Sooty Babbler		LC	Yes
53.	Birds	Emberiza aureola	Yellow-breasted Bunting		CR	Yes
54.	Herp.	Python molurus	Burmese Python	CR	NT	Yes
55.	Herp.	Ophiophagus hannah	King Cobra	CR	VU	Yes
56.	Herp.	Cuora galbinifrons	Indochinese Box Turtle	EN	CR	Yes
57.	Herp.	Cuora trifasciata	Chinese three- striped Box Turtle	CR	CR	Yes

Notes:

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

Herp. : Herpetofauna

Natural habitat areas in particular provide habitat values for a variety of

native flora and fauna species, including species listed on the IUCN Red list of threatened species. Albeit modified, the Modified Habitat areas also provide value to native species, in particular those adapted to disturbed environments such as the Sunda Pangolin (*Manis javanica*).

The areas of Natural Habitat and Modified Habitat to be cleared within the Project area and DMU are shown in Table 11.12. The area of habitat lost is considered to be minimal (0.5ha).

Habitat Type	Footprint	Footprint %	Project Area	Project Area %	DMU	DMU %
Natural Habitat	0.5	1.1%	416.9	29.4%	43,506.8	88.5%
Modified Habitat	43.1	98.9%	1001.4	70.6%	5649.5	11.5%
Total	43.6	100%	1418.3	100%	49,156.3	100%

Table 11.12Clearing of Habitats within the Project Area and DMU

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Neglible** as the impact is within the normal range of variation in terms of habitat loss. Although the area to be impacted is substantially disturbed, the sensitivity of the receptor is considered to be **High** as it is within an internationally designated or recognised area (Annamese Lowlands Endemic Bird Area) and the Project area is considered to be **Negligible**. The impact will continue into operation.

Table 11.13Impact Evaluation and Significance: Loss of Habitat within the ProjectArea and DMU

Impact Description	Construction phase impacts to biodiversity as a result of				
	loss of habitat w	ithin the proje	ct area and DM	U	
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

Additional Mitigation Measures, Management, and Monitoring

The following mitigation measures will be applied during construction and continue during operation:

• A *Biodiversity Action Plan* (BAP) will be prepared for the management and monitoring of Critical Habitats within the project DMU.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to loss of habitat within the project area to **Minor/Negligible** during construction and operation.

It is not considered necessary for the project to utilise biodiversity offsets to compensate for losses in habitat values within the DMU. However, given that the project is located within Critical habitat, a *Biodiversity Action Plan* (BAP) will be required to outline measures to manage Critical Habitat values.

It is recommended that further assessment of the presence of potential Critical Habitat values within the DMU be undertaken prior to the development of the BAP given the data used to identify these values is from 2008. The Plan will also contain a *Biodiversity Monitoring and Evaluation Plan* that outlines measures to assess Critical Habitat values within the DMU.



Figure 11.1 Critical Habitat, Natural Habitat and Modified Habitat within the Project Area

Disturbance or displacement of individual fauna

The disturbance and displacement of resident fauna species within the footprint will primarily be caused by light, noise and vibration impacts.

Noise, light and vibration disturbances have the potential to influence breeding, roosting or foraging behaviour of fauna. During the exploration/construction phase temporary impacts from the Project are expected. Noise will be the primary disturbance of this nature due to vegetation clearing, excavation, movement of materials, drilling and general construction activities. These activities will introduce noise sources to areas not currently exposed to these disturbances. In addition there may be vibration associated with drilling activities and the movement of any heavy vehicles/machinery.

The consequences of these influences are dependent on the extent of disturbance but in extreme cases these factors can influence local populations. For example if breeding and communication is inhibited influencing lifecycle, or, if individuals are displaced from noisy areas and home ranges are reduced. Excessive noise can impede fauna communication and deter the use of habitats nearby. Similarly, introducing light sources has the potential to deter foraging and dispersal activities of nocturnal species.

The duration of construction activities it is expected to be short-term. Similarly, it should be noted that the noise, light and vibration disturbances will not be continuous for the construction period, or focused on any one specific location for the total time. Noise light and vibration disturbances will occur throughout the Project Area during construction for the Project components identified.

Although temporary, the construction schedule is expected to be relatively short and not to span multiple breeding seasons. Noise, light and vibration disturbance are unlikely to occur at all locations simultaneously and will be localized.

There are a number of potential Critical Habitat species that exist in the DMU. These species are unlikely to inhabit the Project area during construction as suitable habitat does not exist within that area. These species are therefore unlikely to be disturbed or displaced due to project construction activities. Further assessment however is occurring regarding bird and bat fauna that may trigger Critical Habitat and inhabit the Project area.

Impact Evaluation and Significance

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Small** as the impact will likely effect a small proportion of a population, but does not substantially affect other species dependent on it, or the populations of the species itself. The sensitivity of the receptor is considered to be **Medium**¹ as it is likely that species present are listed on the IUCN Red List or Vietnam Red Book as Vulnerable (VU), Near Threatened (NT) or Data Deficient (DD). The overall significance is therefore considered to be **Minor**.

Table 11.14Impact Evaluation and Significance: Disturbance or displacement of
individual fauna

Impact Description	Construction phase impacts to biodiversity as a result of disturbance or displacement of individual fauna				
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

Mitigation Measures, Management, and Monitoring

The following measures will be implemented during construction:

- A *Fauna Shepherding Protocol* is be used within the Project area to ensure that any resident species have vacated the area prior to any clearance work.
- Fencing is to be placed around major project sites during construction to restrict access to fauna.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to disturbance or displacement of individual fauna to **Minor/Negligible** during construction and operation.

Barrier creation, fragmentation and edge effects

Construction activities relating to infrastructure have potential to create a barrier to fauna movement (for some fauna groups). This includes construction of the access roads, the transmission line and other infrastructure. Most other Project components are discrete areas that may be navigated around by fauna that may be moving through the area. The construction of the project will primarily be within Modified Habitat, however the Project area is located within an internationally recognized area (Annamese Lowlands Endemic Bird Area) and hence is considered to be Critical Habitat.

Edge effects are an indirect impact of land clearing during construction and throughout operation. Where vegetation clearing occurs, adjacent vegetation and habitats can be exposed to changes in noise, light (natural or artificial), dust, humidity and temperature factors as well as increased competition from

¹ This classification may change depending on the results of forthcoming surveys of the project area in relation to birds and volant mammals (bats)

predators and invasive species. The impact of edge effects to habitat value and forest composition has been widely recognized as a contributor to forest degradation and impacts to biodiversity. In extreme cases the effects have potential to alter the habitat characteristics of the ecotone and influence suitable habitat for native flora and fauna (including threatened species). Natural habitats surrounding the project area may be impacted due to project construction from dust and pollution.

Fragmentation of habitats can occur where currently linked habitats are disconnected through the construction of Project components. Fragmentation reduces the continuity of habitat and hence the ability for fauna to move within and between habitat patches. The resulting impact can cause reductions in foraging and breeding habitats. Species with limited home ranges may have a reduction in available area, leading to conflict over resources or negative interactions over territories. Fragmentation of existing habitats is not considered to be a significant impact as the infrastructure design does not lead to isolation of habitat patches and is primarily within Modified Habitat.

Impact Evaluation and Significance

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Small** as the impact will affect a small area of habitat, but without the loss of viability/function of the habitat. The sensitivity of the receptor is considered to be **High** as it is within an internationally designated or recognised area (Annamese Lowlands Endemic Bird Area). The overall significance is therefore considered to be **Moderate**. The impact will continue during operation.

Table 11.15Impact Evaluation and Significance: Barrier creation, fragmentation and
edge effects

Impact Description	Construction phase impacts to biodiversity as a result of : barrier creation, fragmentation and edge effects				
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

Additional Mitigation Measures, Management, and Monitoring

The following measures will be applied within the Project area:

• Appropriate rehabilitation of disturbed areas is to occur to facilitate movement of fauna species during operation.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to barrier creation, fragmentation and edge effects to **Minor/Negligible** during construction, operation and decommissioning.

Degradation of habitat

A range of Project activities have the potential to lead to degradation of native flora and fauna habitats including excavation, construction, land clearing, spoil disposal, movement of vehicles, drilling, refuelling, hazardous materials storage and maintenance. In general the impacts will cause: dust; runoff; release of potential contaminants; and invasive species. Construction activities have been assessed for these impact types, including: construction of the access roads, erection of wind turbines and construction of cables and associated infrastructure.

Dust

During construction, land preparation has the potential to generate dust which may settle on vegetation adjacent to the construction area (including access roads). Excessive dust deposition on flora may act to suppress growth through limiting photosynthesis and the dusted foliage may also become unpalatable to foraging fauna. The construction activities will be temporary and dust generation is likely to be localised to active work areas. Rainfall will generally remove dust from foliage and this impact has been assessed for significance as part of the edge effects impact assessment.

Runoff

Land preparation will expose earth areas to be vulnerable to erosion (wind and/or runoff) until infrastructure construction or replanting is completed to stabilise the surface. The Project Area experience varied topography including steep slopes. Erosive processes transport sediment downstream depositing mobilized sediment downstream/downslope of habitats (both aquatic and terrestrial). This indirect impact has potential to degrade downstream habitat areas or change habitat characteristics, and as such influencing suitability for native flora and fauna communities. Runoff may flow into the local river systems which may provide habitat for conservation significant and commercially utilised fish species (if present).

Release of Contaminants

Accidental release or spill of these materials can be toxic to flora and fauna locally and downstream if substances are released into the aquatic environment. Runoff from construction sites has potential to carry contaminants substantial distance downstream. Construction activities such as refuelling, storage and other activities that require oil and hazardous substances to be used are undertaken at risk of accidental release.

Invasive Species

Invasive species (flora and fauna) have the potential to be introduced or spread throughout the Project Area through increased movement of people, vehicles, machinery, vegetation and soil. An increase in the prevalence of weeds or other pests has the potential to reduce the quality of habitat for some native flora and fauna, including conservation significant species. Invasive flora species can rapidly germinate in disturbed areas whereby affecting the ability of native vegetation communities to re-establish. Invasive animals also have the potential to be introduced or increased in abundance. These animals may adversely impact native fauna as a result of increased competition for resources, predation or habitat degradation.

A list of potentially occurring invasive species can be found at Annex C.

Impact Evaluation and Significance

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Small/Medium** as the impact will likely effect a small proportion of a population within the Project Area, but does not substantially affect other species dependent on it, or the populations of the species itself. The sensitivity of the receptor is considered to be **Medium**¹ as it is likely that species present within the Project Area are listed on the IUCN Red List or Vietnam Red Book as Vulnerable (VU), Near Threatened (NT) or Data Deficient (DD). The overall significance is therefore considered to be **Minor/Moderate**. The impact will continue into operation and decommissioning.

Table 11.16 Impact Evaluation and Significance: Degradation of habitat

Impact Description	Construction phase impacts to biodiversity as a result of				
	degradation of habitat				
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

Additional Mitigation Measures, Management, and Monitoring

It is recommend that the following mitigation measures be applied:

- All machinery and hand held equipment used must comply with required air and noise emission standards.
- Sediment and erosion control measures are to be used in all areas of construction to minimise soil contaminated runoff entering waterways. These measures are to be outlined in a *Sediment and Erosion Control Plan*.
- Hours of operation of the construction site are to be limited to the hours of 6.00am to 6.00pm Monday to Sunday.
- All light sources are to be directed away from areas of Natural Habitat.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to degradation of habitat to **Minor/Negligible** during construction and operation.

¹ This classification may change depending on the results of forthcoming surveys of the project area in relation to birds and volant mammals (bats)

Mortality – Vehicle strike, hunting and poaching

The use of construction vehicles on the project site may increase the opportunity for strike with resident flora during construction.

With greater human activity in the Project area and increased access points to the neighbouring forest there is a risk of increased hunting and poaching activities leading to fauna mortality from workers and also local people who may have access to habitats that were previously restricted or difficult to access. Hunting of wildlife, including conservation significant species is known to occur in Vietnam.

Through the installation of new roads, i.e. increased ease of access hunting and poaching may increase. Species located within the DMU and adjacent Nature Reserve include several species that are potential candidates for Critical Habitat. Some of these species are considered particularly susceptible to hunting and poaching, including the Sunda Pangolin (*Manis javanica*) that have been listed as Critically Endangered, primarily due to poaching and wildlife trafficking.

The list of species potentially impacted due to hunting and poaching are shown in Table 11.17.

There is a minor risk to fauna from vehicle strike during construction given that the project area is predominately modified.

S/N	Group	Scientific Name	Common Name	-	-	-
				VRDB	IUCN	Critical Habitat
1.	Plants	Aquilaria crassna	Eagle Wood	EN	CR	Yes
2.	Plants	Cinnamomum balansae	-	VU	EN	Yes
3.	Plants	Cinnamomum parthenoxylon	-	CR	DD	Yes
4.	Plants	Dipterocarpus grandifloras	-	VU	EN	No
5.	Plants	Dipterocarpus hasseltii	-	-	EN	No
6.	Plants	Dipterocarpus kerrii	-	-	EN	No
7.	Plants	Erythrophleum fordii	-	-	EN	No
8.	Plants	Anoectochilus cetaceus	-	EN	-	No
9.	Plants	Dendrobium amabile	-	EN	-	No
10.	Plants	Asarum balansae	-	EN	-	No
11.	Plants	Madhuca pasquieri	-	EN	VU	No
12.	Mammals	Pygathrix nemaeus	Red-shanked Douc Langur	EN	EN	Yes
13.	Mammals	Trachypithecus hatinhensis	Hatinh Langur	EN	EN	Yes
14.	Mammals	Nomascus leucogenys	Northern White- cheeked Gibbon	CR	CR	Yes
15.	Mammals	Nesolagus timminsi	Annamite Striped Rabbit	EN	DD	No
16.	Mammals	Manis javanica	Sunda Pangolin	CR	NT	Yes
17.	Mammals	Neofelis nebulosa	Clouded Leopard	EN	VU	No
18.	Mammals	Panthera pardus	Leopard	CR		Yes

Table 11.17 Species Potentially Targeted for Hunting and Poaching within the DMU

S/N	Group	Scientific Name	Common Name	-	-	
				VRDB	IUCN	Critical Habitat
		delacouri				
19.	Mammals	Arctictis binturong	Binturong	EN	VU	No
20.	Mammals	Muntiacus	Large-antlered	VU	CR	Yes
		vuquangensis	Muntjac			
21.	Mammals	Helarctos malayanus	Sun Bear	EN	DD	No
22.	Mammals	Ursus thibetanus	Asian Black Bear	EN	VU	No
23.	Mammals	Pseudoryx nghetinhensis	Saola	EN	CR	Yes
24.	Mammals	Capricornis	Chinese Serow	EN	EN	Yes
		milneedwardsii maritimus				
25.	Birds	Lophura edwardsi	Edwards's Pheasant	EN	EN	Yes
26.	Herp.	Varanus salvator	Water monitor	EN	LC	No
27.	Herp.	Python molurus	Burmese Python	CR	NT	Yes
28.	Herp.	Pytas mucosus	Common Rat Snake	EN	LC	No
29.	Herp.	Bungarus fasciatus	Banded Krait	EN	LC	No
30.	Herp.	Naja naja	Indochinese Cobra	EN	LC	No
31.	Herp.	Ophiophagus hannah	King Cobra	CR	VU	Yes
32.	Herp.	Cuora galbinifrons	Indochinese Box	EN	CR	Yes
		, , , , , , , , , , , , , , , , , , ,	Turtle			
33.	Herp.	Cuora trifasciata	Chinese three-	CR	CR	Yes
		-	striped Box Turtle			

Notes:

CR : Critically Endangered; EN : Endangered; VU : Vulnerable; NT: Near Threatened; DD : Data Deficient; NA : Not Assessed; LC: Least Concern

Herp. : Herpetofauna

Impact Evaluation and Significance

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be direct. The magnitude of impact is expected to be **Small** as the workforce is only small and will be in the project area for a period of approximately 7 months only. The sensitivity of the receptor is considered to be **High** as it is likely that species present within the DMU are listed on the IUCN Red List or Vietnam Red Book as Critically Endangered (CR) or Endangered (EN). The overall significance is therefore considered to be **Moderate**. The impact will continue into operation.

Table 11.18Impact Evaluation and Significance: Mortality –vehicle strike, hunting and
poaching

Impact Description	Construction phase impacts to biodiversity as a result of mortality – vehicle strike, hunting and poaching					
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Additional Mitigation Measures, Management, and Monitoring

It is recommend that the following mitigation measures be applied during all phases of the project:

- Hunting and poaching will be prohibited for Project staff, workers, all contractors and personnel engaged in or associated with the Project, with penalties levied, including fines and dismissal, and prosecution under the relevant laws for clearing vegetation.
- All vehicles are to maintain a speed of a maximum of 20km/hr within work sites to reduce the risk of fauna strike.
- Measures to manage hunting and poaching in the DMU by the local community are to be outlined in a *Biodiversity Action Plan*.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to mortality – vehicle strike, hunting and poaching to **Minor/Negligible** during construction and operation.

11.3.4 Biodiversity Impact Assessment (Operation Phase)

Mortality – turbine strike to avifauna

Potential mortality to avifauna during operation of the windfarm may be a risk to bird and volant mammal (bat) fauna within the project area. A total of 116 bird species and 31 bat species have been identified to be possibly present that may pose a risk of flight within the Rotor Swept Zone (RSZ) of the turbines that will be erected within the project area. Two of these birds and two bats have been identified as being potential Critical Habitat triggers. These species are listed in *Chapter 7, Environmental Baseline*.

Further surveys will be conducted within the Project Area in March and August 2018 to determine whether these species will utilize the project area. ERM will assess the likely impact using methods as outlined by Scottish Natural Heritage¹ *Recommended bird survey methods to inform impact assessment of onshore wind farms* and the IFC *Wind Energy EHS Guidelines*².

Impacts to avifauna consist of direct strike to individuals flying through the Rotor Swept Zone (RSZ) of the windfarm. Bats can suffer from barotrauma, which is when sudden changes in air pressure when flying close to turning blades collapse the lungs of the bats.

Avifauna are most susceptible when they fly at RSZ height, either at level flight or through diving behavior. This mostly impacts raptors (hawks and eagles) diving to capture prey, flocking birds that utilize open fields for foraging, migrating birds flying in transit, or single individuals foraging or in

¹ SNH (2014) Recommended bird survey methods to inform impact assessment of onshore wind farms Downloaded 8/2/2018 from: <u>https://www.nature.scot/sites/default/files/2017-</u>09/Guidance%20note%20-

^{%20}Recommended%20bird%20survey%20methods%20to%20inform%20impact%20assessment%20of%20on shore%20windfarms.pdf

² IFC (2015) Environmental Health and Safety Guidelines for Wind Energy. Downloaded 8/2/2018 from: https://www.ifc.org/wps/wcm/connect/2c410700497a7933b04cf1ef20a40540/FINAL_Aug+2015_Wind+E_nergy_EHS+Guideline.pdf?MOD=AJPERES

transit between habitats.

Flight times of birds at times when the windfarm is operational can also lead to increased susceptibility of strike. This includes birds that pass through the RSZ either at dawn or dusk or birds that forage at night in open spaces (such as owls).

Similarly for bats, flight through the RSZ may occur based on foraging or transit behavior. Flight times however increase the susceptibility of strike with most bats likely to transit the RSZ at dawn or dusk or during the night. Bats that form colonies and fly in large numbers also increase the risk of strike.

Impact Evaluation and Significance

A preliminary impact assessment is presented below and is based on the assumed presence of species of conservation significance identified during the careening process. This will be updated following the completion of seasonal surveys.

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be direct. The magnitude of impact is expected to be **Medium** as the impact is likely effect a sufficient proportion of a species population that it may bring about a substantial change in abundance and/or reduction in distribution over one or more generations, but does not threaten the long term viability of that population or any population dependent on it. The sensitivity of the receptor is considered to be **High** as it is likely that species present within the DMU are listed on the IUCN Red List or Vietnam Red Book as Critically Endangered (CR) or Endangered (EN). The overall significance is therefore considered to be **Major**. The impact will continue into operation.

Table 11.19 Impact Evaluation and Significance: Turbine Strike

Impact Description	Turbine stike causing injury or mortality to bird and bat species						
Impact Nature	Positive		Negative				
Impact Type	Direct		Indirect				
Magnitude	Negligible	Small	Medium	Large			
Sensitivity/Vulnerability	Low	Medium	High				
Significance	Negligible	Minor	Moderate	Major			

Additional Mitigation Measures, Management, and Monitoring

Mitigation measures will be confirmed following completion of an updated impact assessment following the completion of bird surveys. Expected management and mitigation measures may include:

- All tower structures are to be free of holes that can be used for nesting. Roosting habitats (wires and ledges) are to be kept to a minimum.
- Shut down-on-demand shall be enabled for all wind turbines.
- Contrasting colours are to be trialled on wind turbines in order to make turning blades visible to avifauna.

- Turbine cut in speed is to be made slower in order to increase the opportunity for avifauna avoidance during start up.
- Seasonal bird and bat studies during the first two years of operation;
- A carcass monitoring program is to be conducted on a weekly basis at the base of all turbines. All carcasses are to be identified and a database kept of the number and taxa of the species.
- A review of the data collected from monitoring and carcasses is to be undertaken every 6 months for 2 years to identify particular species susceptible to strike risk by a suitably qualified person. Wind farm operations may be altered based on the lifecycle characteristics of any species identified that are susceptible to strike. Assessment of data is to occur yearly from the 3rd year of operation.

Significance of Residual Impact

Based on ERM's experience, and pending the results of the seasonal studies, the application of the mitigation measures is likely to reduce the impact due to degradation of habitat to **Moderate/Minor** during construction and operation.

11.3.5 Biodiversity Impact Assessment (Decommissioning Phase)

The impacts screened in during the decommissioning phase include: disturbance and displacement of fauna; and degradation of habitat.

Disturbance or displacement of individual fauna

Disturbance and displacement of individual fauna will occur during decommissioning due to the dismantling and removal of infrastructure at the project site, including wind turbines and cabling. Impacts will result from the increase in machinery and human presence during dismantling activities disturbing resident fauna. Increases in noise, light and vibration at the project site will be the primary sources of impact.

Reference should be made to the description of impacts in the construction phase for specific information on the type of impacts expected.

Impact Evaluation and Significance

The nature of the impact will be **Negative** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Small/Medium** as the impact will likely effect a small proportion of a population within the Project Area, but does not substantially affect other species dependent on it, or the populations of the species itself. The sensitivity of the receptor is considered to be **Medium**¹ as it is likely that species present within the Project Area are listed on the IUCN Red List or Vietnam Red Book as Vulnerable (VU), Near Threatened (NT) or Data Deficient (DD). The overall significance is therefore considered to be **Minor/Moderate**.

¹ This classification may change depending on the results of forthcoming surveys of the project area in relation to birds and volant mammals (bats)

Table 11.20Impact Evaluation and Significance: Disturbance or displacement of
individual fauna

Impact Description	Construction phase impacts to biodiversity as a result of degradation of habitat					
Impact Nature	Positive	Positive Negative				
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Additional Mitigation Measures, Management, and Monitoring

The following additional measures are to be applied during decommissioning:

- A *Decommissioning Plan* should be prepared to outline the specific measures to be undertaken during the dismantling and removal of all project infrastructure.
- All project infrastructure is to be inspected prior to dismantling and removal for resident fauna. A *Fauna Shepherding Protocol* is to be utilised to reduce impacts on resident fauna.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to degradation of habitat to **Low/Negligible** during decommissioning.

Degradation of habitat

Rehabilitation of the Project area will be required following the removal of project infrastructure. This will result in positive impacts to biodiversity values in the project areas through the replacement of habitats for species, increasing the available area. Any residual impacts on species populations due to the operation of the windfarm (including potential impacts to avifauna) will be removed, resulting in potential increases in affected populations.

Impact Evaluation and Significance

The nature of the impact will be potentially **Positive** to resident fauna within the Project area. The impact type is likely to be **Direct**. The magnitude of impact is expected to be **Small/Medium** as the impact will likely effect a small proportion of a population within the Project Area, but does not substantially affect other species dependent on it, or the populations of the species itself. The sensitivity of the receptor is considered to be **Medium**¹ as it is likely that species present within the Project Area are listed on the IUCN Red List or Vietnam Red Book as Vulnerable (VU), Near Threatened (NT) or Data Deficient (DD). The overall significance is therefore considered to be **Negligible**.

¹ This classification may change to depending on the results of forthcoming surveys of the project area in relation to birds and volant mammals (bats)

Table 11.21 Impact Evaluation and Significance: Degradation of habitat

Impact Description	Decommissioning phase impacts to biodiversity as a result of Degradation of habitat					
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Additional Mitigation Measures, Management, and Monitoring

The following mitigations are recommended:

- A *Decommissioning Plan* is to be prepared that outlines the habitat rehabilitation requirements once project infrastructure are removed. The habitat rehabilitation shall be undertaken with flora of native provenance.
- Measures are to be undertaken to manage the introduction of invasive species during decommissioning and site rehabilitation. The measures are to be outlined in the *Decommissioning Plan*.
- All machinery to be used in the Project area are to exert a low pressure on the ground surface so as to minimise soil compaction.
- All machinery and hand held equipment used must comply with required air and noise emission standards.
- Sediment and erosion control measures are to be used in all areas of decommissioning to minimise soil contaminated runoff entering waterways. These measures are to be outlined in the *Decommissioning Plan*.
- Hours of operation of the decommissioning site are to be limited to the hours of 6.00am to 6.00pm Monday to Sunday.
- All light sources are to be directed away from areas of Natural Habitat.

Significance of Residual Impact

The application of the mitigation measures is likely to reduce the impact due to degradation of habitat to **Low/Negligible** during decommissioning.

11.4 SHADOW FLICKER IMPACTS

A shadow flicker, blade throw and visual assessment study was conducted by ERM and is provided at Annex I. This described in detail the methodology and findings of the study.

Shadow flicker is a term used to describe the pattern of alternating light intensity observed when the rotating blades of a wind turbine cast a shadow on a receptor under certain wind and light conditions. Shadow flicker occurs under a limited range of conditions when the sun passes behind the hub of a wind turbine and casts an intermittent shadow over neighbouring properties. ERM's assessment of shadow flicker impacts on receptors is based on the SHADOW WindPro calculation module. SHADOW is the WindPro calculation module that calculates how often and in which intervals a specific neighbour or area will be affected by shadows generated by one or more WTGs. These calculations are worst-case scenarios (astronomical maximum shadow, i.e. calculations which are solely based on the positions of the sun relative to the WTG). Shadow impact may occur when the blades of a WTG pass through the sun's rays seen from a specific spot (e.g. a window in an adjacent settlement). If the weather is overcast or calm, or if the wind direction forces the rotor plane of the WTG to stand parallel with the line between the sun and the neighbour, the WTG will not produce shadow impacts, but the impact will still appear in the calculations. In other words, the calculation is a worst-case scenario, which represents the maximum potential risk of shadow impact. A calendar can be printed for any specific point of observation, which indicates the exact days, and time periods where shadow impact may occur.

11.4.1 Potential shadow flicker impact due to HL1 project

Given the guidelines of 30 hours or less per year is considered to be acceptable, the operation of the wind farm theoretically results in shadow flicker impacts that could be considered as significant for the purposes of this study. The results show that theoretical shadow flickers in real case scenario occur at 35 shadow receptors. The maximum shadow flicker occurs at receptor '112', located close to the wind turbines *T11* and *T10*, with a maximum of 82:47 hr/year followed by receptor '49', located close to wind turbine *T09*, with a maximum of 75:07 hr/ year, followed '114' (located close to *T11 and T10*) with 67:31 hr.

11.4.2 Potential cumulative impacts due to HL2 project

Potential cumulative impacts within the HL1 wind farm have been envisaged at receptors '11' (32:42 hr/ year), '12' (41:47 hr/ year) caused by the interaction between WTGs T14 and T15. Cumulative impacts are also envisaged at Receptors '110' (36:11 hr/ year), '111' (51:21 hr/ year), '112' (82:47 hr/ year), '113' (52:44 hr/ year), '114 (67: 31 hr/ year), '115' (58:40 hr/ year), '116' (56:16 hr/ year) and 117 hr/ year). With regards to the HL2 windfarm, there is likelihood that receptor '133' may experience shadow flicker impacts as a result of the interaction between WTG T11 (of HL1 wind farm) and W14 (of HL2 wind farm).

It is relevant to emphasise that predicted hours of shadow flicker effects are real case scenarios with certain assumptions. Assumptions made during the analysis include optimal meteorological, natural light and geometrical conditions for the generation of shadow flicker. The assessment does not account for trees or other obstructions that intervene between receptor and turbine during times when effects may occur. The assessment calculation is therefore an over estimation in the probability of effects. It should also be noted that for shadow effects to occur, properties need to be occupied, with blinds or curtains open and views to the wind turbine unobstructed. However, for the purposes of assessment, it has been assumed that all worstcase circumstances apply.

Table 11.22Impact Significance of Shadow Flickering pertaining to the HL1 Turbine

Impact Description	Shadow flicker due to the wind farm					
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

11.4.3 *Mitigation Measures*

- In case the locations have been finalised by the project proponent and earmarked for construction, there needs to be close monitoring through engagement with residents during the operational phase where there are predicted impacts from shadow flicker.
- The likelihood of direct line of sight to the location of proposed turbine locations can be assessed visually and the potential for using screening like higher fencing and planting trees can be explored at problem locations. The use of curtains can also be explored.
- If these prove effective and the impacts mitigated, the shutting down of turbines during certain environmental conditions, which meet the physical requirements for theoretical shadow flicker to occur, will not be required.

Should the impact of shadow flicker be identified, and the mitigation measures proposed above prove ineffective, further analysis can be carried out to identify the exact timings and conditions under which shadow flicker occurs, and a technical solution sought. This is likely to involve preprogramming the turbine with dates and times when shadow flicker would cause a nuisance for nearby receptors. A photosensitive cell can be used to monitor sunlight, and the turbine could potentially then be shut down, when the strength of the sun, wind speed and the angle and position of the sun combines to cause a flicker nuisance.

11.4.4 Assessment of Residual Impacts

The results of the windPro shadow flicker assessment show a real case estimate with certain assumptions and the mitigation measures above will be implemented for the identified properties that experiences shadow flicker.

Residual impacts following the application of required mitigation measures, as discussed above, is likely to result in **minor** impacts.

11.5 BLADE THROW

A qualitative blade throw assessment was prepared by ERM and is provided at Annex I.

The impacts from blade throw may result in various scenarios as property damage, injuries and/or fatality depending on where the missile/fragment

lands. It might not affect any property or person if it lands on vacant land. The probability of fatality within occupied properties would also be subject to Impact Impulse, type of structure, number of occupants at the time of the impact etc (coverage beyond the scope of this qualitative study).

Based on the qualitative analysis of blade throw considering the setback distance as proposed by the IFC, blade throw impacts are envisaged at 16 receptors out of total 133 receptors identified around the proposed wind turbines of HL1 project, which are located between 125 m to 198 m from the nearest wind turbines (T07, T09, T10, and T11,). As can be observed from *Figure 11.2 and Table 11.23*. Turbine T-11 has the largest number of receptors ie 11 receptors within the impact zone followed by T-07 (3 receptors), T-09 (1 receptor) and T-10 (1 receptor).

Figure 11.2: Impacts of blade throw



Although the incident data for blade isn't extensive, there are now over 200,000 turbine years of operating experience in Europe for which reliable data is available. This includes around 100 incidents of blade failure in Europe over the period 1995 to 2009. The failure frequency per 1 MW turbine per year = 5×10^{-4} blade failures/turbine /year¹. Note however, this approach cannot be used to identify the blade failure frequency as a function of WT power rating.

Based on the above the significance of the impact is assessed to be **moderate**.

Impact Description	Impacts of blad	e throw		
Impact Nature	Positive		Negative	
Impact Type	Direct		Indirect	
Magnitude	Negligible	Small	Medium	Large
Sensitivity/Vulnerability	Low	Medium	High	
Significance	Negligible	Minor	Moderate	Major

Table 11.23Significance of impacts of blade throw

11.5.1 Mitigation/Management Measures

- Mitigation measures, in this case, would be possibly to relocate the proposed WTG locations, specifically for WTG's T-11 which has maximum number of receptors in the Section 7.4.1. Although the IFC suggests a setback distance for avoiding blade throw impact in the EHS guidelines for wind power projects, a more holistic approach would be to establish a setback distance of about 300 m or more to encompass the findings in the shadow flicker and noise modelling studies.
- If relocation of either turbines or receptors are not feasible options the potential risk reduction options to consider include:
 - Minimize the probability of a blade failure by selecting wind turbines that have been subject to independent design verification/certification (e.g., IEC 61400-1), and surveillance of manufacturing quality.
 - Carry out periodic blade inspections and repair any defects that could affect blade integrity.
 - Ensure that lightning protection systems are properly installed and maintained.
 - Equipping wind turbines with vibration sensors that can react to any imbalance in the rotor blades and shut down the turbine if necessary.
 - Create awareness amongst the community about any potential impacts and bringing to immediate notice of the client any

¹[1] Study and development of a methodology for the estimation of the risk and harm to persons from wind turbines. HSE Report No. RR968, 2013

abnormal sound/changes noticed by the residents regarding operations of the turbines;

• Alternatively, a more detailed Quantitative Risk Assessment may be recommended to better understand the magnitude of impact of blade throw or turbine collapse prior to installation of the wind turbines.

11.5.2 Assessment of Residual Impacts

Residual impacts following the application of required mitigation measures, as discussed above, is likely to result in **minor** impacts.

11.6 LANDSCAPE AND VISUAL IMPACTS

Visual impact assessment means assessing the impacts on specific views and on the general visual amenity experienced by people. Landscapes are not static but are dynamic, not least due to the range of natural and human factors that define their characteristics, but also due to the many different pressures that have altered landscapes in the past and will continue to do so in the future. Therefore, determining the significance of visual effects identified can be particularly challenging.

A detailed assessment is provided at Annex I.

It is understood from the google imagery that the turbine locations T-01, T-02, T-03, T-04 and T-05 are far away (> 1 km) from the habitation/houses and would not pose direct impacts on the visual aesthetics of the area or the people. However, these turbines are located close to a road and may have transient impact on the people traversing through the road. The other ten turbines are located in and around houses within a range of < 2 km and most likely be visually dominating (refer to Figure 11.3). However, there are dense vegetation between the houses and the turbines at T-06, T-07, T-08, T-10, T-12, T-13, T-14 and T-15, which may significantly make the turbines as visually noticeable from a distance range.

11.6.1 Analysis of sensitivity of visual receptors

The visual receptors in this case are residents in the houses within the project area of influence and the people traversing through the roads in the project area. As discussed earlier, there is no associated importance of the views with respect to the landscape of the area as a tourist place/scenic view and the review of information in the public domain shows no evidence of the same. Also, the change is expected to not be new or unprecedented as the people of the area are already used to view of turbines due to the existing HL-2 project. Therefore, the sensitivity of visual receptors is assigned as *low*.

11.6.2 Visual Magnitude of the effect

The visual magnitude of the effect is assessed as *Medium* as the project will result in noticeable change in the view at an intermediate distance and less concentrated change across an expansive area. The change will be medium to long term though not irreversible.



11.6.3 *Embedded controls*

- The siting has been carried out appropriately so that the site can comfortably accommodate the proposed number of turbines without being visually overwhelming.
- The turbines are white in colour which will help them in blending into the background and make it less visually obtrusive.

Based on the above analysis, the impact of the project on the visual aesthetics is assessed as *Minor*.

Impact Description	Impact on visual aesthetics during operations				
Impact Nature	Positive		Negative		
Impact Type	Direct		Indirect		
Magnitude	Negligible	Small	Medium	Large	
Sensitivity/Vulnerability	Low	Medium	High		
Significance	Negligible	Minor	Moderate	Major	

11.6.4 *Mitigation Measures*

- Use of materials that will minimize light reflection should be used for all project components.
- Bright patterns and obvious logos should be avoided.
- The replacement of wind turbines with visually different wind turbines can result in visual clutter, so replacing wind turbines with the same or a visually similar model over the lifetime of the project may be an important requirement.
- Existing vegetation should be retained to the greatest extent possible. Vegetation should be retained along roads and around turbine pads, substations, and other project infrastructure.

12 SOCIAL IMPACT ASSESSMENT

This section provides discussion on the potential social and community health impacts of the Project.

The key impact areas, which are further discussed in this section are:

- Land Acquisition;
- Economy and Livelihoods;
- Indigenous People;
- Community Health; and
- Community Safety.

Impact for occupational health and safety will be assessed in Section 12

12.1 LAND ACQUISITION IMPACT ASSESSMENT RESULT

According to the local Environmental Impact Assessment report and as confirmed by the Project management, the Project is located within Huong Linh commune, Huong Hoa district, Quang Tri province, Vietnam. The main components and their locations are as follow:

- The main Project's powerhouse and 110 kV powerline are located within four villages including Hoong village, Miet village, Cooc village and Pa Cong village of Huong Linh commune; and
- The remaining of 110 kV powerline is located in Vung Kho village, Dakrong commune, Dakrong district.

According to the local EIA report of the Project, a total of 272,394 m² of land is required for the Project development, including:

- The permanent land acquired is 94,224 m² for 15 turbines, internal roads, 110 kV transformer substations, and 110 kV and 22 kV powerlines; and
- The temporary land acquired during the construction process , which is estimated within 18 months with the main construction period of 12 months (i.e. to be returned to the local communities when construction completed) is 178,150 m² for temporary worker accommodation, equipment laydown area, and safety corridor for 110 kV and 22 kV powerlines. It is noted that the land used for safety corridor area for the powerlines (i.e approximately 170,450 m²) will be kept untouched. No information is given on the type of land currently in the safety corridor for 110 kV and 22 kV powerlines.

As such, the land acquired for clearance will be 101,944 m², which mainly include the following types:

- Agricultural production land (i.e. mainly cassava production): 55,490 m²;
- Forestation land (i.e. mainly Melaleuca cajuputi): 11,123 m²;
- Bare land/ hills: 18,786 m²; and
- Secondary forest (i.e. mainly shrubs and tall grasses): 16,545 m².

Of the above 101,944 m² of land, 94,244 m² will be permanently acquired and 7,700 m² of land will be temporary acquired. The acquired land is located in Hoong village, Cooc village and Miet village, Huong Linh commune, Huong Hoa district, Quang Tri province.

According to the Project management and as confirmed by the local authority, at the time of reporting, the land acquisition process has nearly been completed (i.e. as noted by the Project's management staff, 80% of the land acquisition has been completed). According to the Project management, currently, total acquired land is 84,000m² for the construction of turbines foundations and access roads to the turbine locations. These include:

- Forestation land: 40,000m²;
- Land for long term trees: 20,000m²; and
- Land for other trees: 22,000m².

According to the plan, a further 6000m² of land will be acquired from additional three households for the construction of turbines foundations and access roads.

Currently, a total of 15 households have been identified as having agricultural land permanently acquired and no physical displacement will be occurred from the land acquisition of the Project as confirmed by the Project management. A further three households will have land acquired for the Project. Therefore, a total of 18 households will be directly affected by the Project. The Compensation, Support and Resettlement (CSR) process of the Project is a government-led process and thus, it is expected to have been conducted in accordance with applicable national regulations (i.e. *Law on Land No. 45/2013/QH13* and its related sublaw regulatory documentations). At current stage, the total amount of compensation money for 15 households that have had land acquired by the Project is 2,800,000,000 VND.

Through the interviews with the Project management, Huong Linh commune People Committee (PC) and the village heads of the three villages, it is confirmed that the land acquisition process has been conducted according to the national regulatory procedures/requirements, which included a direct consultation process with the affected households, and the compensation was agreed based on the provincial land compensation and support rates issued by the province. It is noted that the compensation prices for land and assets on land and other supports provided by the Project to economically displaced households were based on the following regulatory documentations:

- Land Law No. 45/2013/QH13;
- *Decree No.* 47/2014/ND-CP Regulations on Compensation, Support, and Resettlement upon Land Expropriation by the State;
- *Decree No. 43/2014/ND-CP* Detailing a Number of Articles of the Land Law;
- *Decision No.* 07/2015/QD-UBND of the People Committee of Quang Tri province on the revision of *Decision No.* 38/2014/QD-UBND on the regulations on compensation, support and resettlement when land acquisition occurred in Quang Tri province; and
- *Decision No. 01/2013/QD-UBND* of the People Committee of Quang Tri province on the prices for assets including houses, structure and plants in Quang Tri province; and
- *Decision 51/2016/QD-UBND* of the People Committee of Quang Tri province on the prices for the construction of architectural structures, trees and crops in Quang Tri province.

At this stage, the information on land acquisition and compensation was provided by the Project management and no land acquisition and compensation documentations were provided for ERM's review during the ESIA Process.

12.1.1 Economic Benefit from Land Compensation

Discussion of Impacts

At current stage, there have been little records of economic benefits to the livelihoods of the affected households from the land compensation given that no land acquisition and compensation documentations were provided for ERM review during the ESIA Process. Therefore, it is difficult to have a direct comparison between the compensation and the income of the households. However, according to the Project management, at current stage, the total amount of compensation money for 15 households that have had land acquired by the Project is 2,800,000,000 VND following the provincial issued prices for land and associated assets on land. It is noted that the average monthly household income is approximately VND 3,699,000 excluding operational and labour expenses and mainly from agricultural activities (i.e. cropping and husbandry). Therefore, the compensations for the land acquisition is a reasonably fair amount for the 15 affected households given that many of them are poor households (i.e. 60% in Cooc village and 50% in Miet village). It was noted by the Project management that the compensation package is relatively good in the local context and to some extent better than

the market prices (i.e. land transfer price between the households). According to most of the economically displaced households, agricultural production, particularly upland cassava and rice cultivation is their main livelihoods. However, some of them have mentioned that they plan to use the compensation from land acquisition to further engage in other types of livelihood such as animal husbandry (i.e. cattle, buffalo or goat) in addition to current agricultural cultivation, which is considered economically more effective in the area as the weather conditions (i.e. mostly foggy and windy) are not favourable for agricultural production and forestation activities. It is noted from the socio-economic baseline results that almost all of the affected households have been engaging in animal husbandry even before the land acquisition process at small scale level (i.e. number of buffalo or cow of less than 10 individuals).

Impact Evaluation and Significance

The impact significance of the Project's land acquisition in terms of economic benefit for the land users is assessed as being *Positive* (Table 12.1). This judgement is taken based on the fact that the land users will receive compensation for the land and have planned to use it as the capital to engage in other types of livelihood, which could improve their income. However, at this stage, the scale of positive impact to the livelihood of affected households cannot be assessed as there is no information about the land compensation price or compensation amount provided for review.

Table 12.1Economic Benefit from Land Compensation

Impact Description	Economic benefit acquisition	to	the	land	user	from	the	Project	land
Impact Nature	Positive					Nega	tive		

Proposed Measures for Enhancing the Positive Impact

In order manage land acquisition processes and evaluate the impact of this, the Project should;

- Work closely with the authority who is in charge of the implementation of the CSR process to:
 - Monitor the process;
 - Keep records of all consultation under the process;
 - Consider if additional support is required in addition to the compensation and support from the government to meet the requirements of IFC in terms of full replacement cost and livelihood restoration.

Develop and implement a Grievance Mechanism to support the authorities in disclosure of the grievance mechanism to affected communities and receiving the CSR related grievances to forward to the in charge authority for resolution. Closely monitor and regularly report the grievance resolution process internally and externally to the Lenders (the frequency can be discussed and agree between the Project and Lenders).

12.1.2 Impact to Loss of Access and Income for Land Users

Discussion of Impacts

As noted above, currently, a total of 15 households (i.e. the total may reach 18 households by the end of land acquisition process) have been identified as having agricultural land permanently acquired and no physical displacement will be occurred from the land acquisition of the Project as confirmed by the Project management. Before the land acquisition, reportedly the land user utilized the land mainly for agricultural production (i.e. cassava and upland rice from February to September, and wetland rice from September -December of each year) as the main income sources. According to the socioeconomic baseline results, the monthly average gross income of 24 surveyed households was approximately VND 3,699,000 excluding operational and labour expenses and mainly from agricultural activities (i.e. cropping and husbandry). However, the surveyed households also claimed to possess or reclaim other plots of land nearby or further away within Huong Linh commune. According to the 58.3% of surveyed households from the socioeconomic baseline, the loss of land and related income from the Project land acquisition would impact their future livelihood, mostly because of having less land for agricultural production, which is their main livelihood. Moreover, 16.6% of interviewed households considered that it is difficult to change to other livelihoods, most of the respondents (16/24) are reluctant and/or have no idea about how their livelihoods would change. On the other hand, it is also noted that:

- Affected households appear to have received fair amount of compensation (i.e. total of 2,800,000,000 VND for all 15 households at current stage) ;
- Agricultural production was not effective on the acquired land (i.e. due to unfavourable weather conditions such as windy and foggy); and
- Land still available for their agricultural production or reclamation.

In addition, according to the households that have land acquired, the compensation from land acquisition may allow them to further invest in other types of livelihood such as animal husbandry (i.e. cattle, buffalo or goat), which is considered economically more effective in the area as the weather conditions (i.e. mostly foggy and windy) which are not favourable for agricultural production and forestation activities. The affected households expect to have a future support from the Project for their livelihood restoration and improvement, including provision of technical guidance and animal breeds/ plant seeds. It is also noted that the number of affected households are small in comparison with the total population (i.e only 15 households, and possibly reaching up to 18 households at the end of land

acquisition process, out of 239 households in Hoong village, Cooc village and Miet village).

Impact Evaluation and Significance

The impact of the Project land acquisition on the loss of access and income for the land users is evaluated as being *Medium* (Table 11.2). This judgement is based on the fact that the impact magnitude is *Small* as the impact only affects a few community members (i.e. at current stage, approximately 15 households, and possibly reaching up to 18 households by the end of land acquisition process, out of approximately 239 households from Hoong village, Cooc village and Miet village based on information provided by village heads). Moreover, according to local people, there is no loss of access to the lands during the construction and operation phases of the Project. It is noted that the vulnerability is *High* given that most of the affected households are poor households, though lands are still available for their continuing agricultural production/livelihood. In addition, it is noted that most of affected households in Miet village have been resettled to the area by Rao Quan hydropower plant since 2006. They are now being economically displaced again by Huong Linh 1 Wind Power Project. Therefore, they are considered more vulnerable than the other affected households from Hoong and Cooc villages.

Impact Description	Loss of income acquisition	Loss of income for land users as a result of the Project land acquisition				
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Table 12.2Economic Impact from Land Acquisition

Proposed Additional Measures

It is understood that the land that has been acquired in accordance with applicable national regulations. As regulated by the *Law on Land 2013* and its related sublaw regulatory documentations, particularly the *Decree No.* 47/2014/ND-CP, the compensation must be made in the form of allocating new land with the same land use purpose with the recovered land. If there is no land available for compensation, the land users shall receive compensation in money calculated according to the specific land price of the type of land acquired, which is issued by the provincial-level People's Committee at the time of the land acquisition decision.

According to the Law on Land 2013, affected households whose livelihoods are land-based will receive support to stabilize their lives. These include:

• Support for life stabilization;

- Support for production stabilization (i.e. including: plant varieties, breeds of domestic animals for agricultural production, agricultural and forestry extension services, plant protection services, veterinary medicine, cultivation and cattle-breeding techniques, and professional skills for production and business in industry and trade services);
- Support for vocational training, occupation change and job seeking in addition to the compensation in money made for the area of agricultural land acquired;
- Support for households benefitting from social allowances; and
- Support for poor households.

In order for the Project to meet IFC PS5, the Project should conduct the following:

- Consult with local authority and affected people, particularly Indigenous People, to understand the supports for vocational training, occupation change and job seeking activities that have been conducted by local government for economically displaced households, if any;
- Analyse the limit and effectiveness of the supports for vocational training, occupation change and job seeking activities that have been conducted by local government for affected households having agricultural land acquired; and
- In the case that there is no or limited supports for vocational training, occupation change and job seeking activities that have been conducted by local government, the Project should consult with local authority, affected households and other relevant third parties to develop and implement an extended Community Development Plan (CDP) that should incorporate the Livelihood Restoration Programs/ Initiatives specifically designed for households having agricultural land acquired.

It is noted that the above recommendations are based on the following reasons:

• The impacts on the livelihood of the affected communities are assessed as *Minor* as only a small proportion of households (i.e. 15 households, and possibly reaching up to 18 households by the end of land acquisition process, out of approximately 239 households in Hoong village, Cooc village and Miet village) of the communities were affected and the affected households still have enough lands for sustaining their livelihood. Therefore, the development of a whole Livelihood Restoration Plan for the economically displaced households may not be necessary but specific Livelihood Restoration Programs/Initiatives can be incorporated into an extended CDP, which can also provide benefits for a larger community (i.e. the communities of the three villages);

Residual Impacts

As a result of implementation of proposed additional measures, the residual impact associated with loss of access and income to land users is considered as *Minor*.

12.2 ECONOMY AND LIVELIHOODS

12.2.1 Impact to Local Economy from Employment and Business Opportunities during the Project Construction and Operation

Discussion of Impacts

It is noted that when the operation phase starts, the Project will contribute tax revenue to the Province's budget. At current stage, the amount of annual tax revenue that the Project will contribute to the Province's budget is not provided.

According to the local EIA report of the Project, during the construction phase, the Project will require approximately 100 workers/staff of both EPC contractors and Project staff. The construction phase is projected to be completed in 18 months after the commencement. At this stage, there is no information on the proportion of unskilled jobs that can be filled by local community members. Based on the socio-economic baseline results, local people have low education and skill levels and as such, it would be difficult for them to meet the recruitment requirements for skilled positions.

During the operation phase, the Project is projected to employ 30 workers/staff. According to the local EIA report, while most of the labours during the operation phase will be the skilled labourers and will be likely recruited from outside of the area, priority will be given to the local community of Huong Hoa district and Quang Tri province to fill the required unskilled/semi-skilled positions such as security personnel and kitchen support workers.

Although the Project has no specific commitment in the local EIA to prioritize and employ local workers, particularly from those directly affected by the Project in Huong Linh commune, it is expected that a similar number of local workers of Huong Linh 2 project will be employed for the construction and operation of Huong Linh 1 Project. In particular, through the interview with local authority and the Project's management within the scope of ESIA, during the construction phase of the Huong Linh 2 the Huong Linh 2 project has employed 12 local people as security personnel and one as a kitchen hand.

In addition to the employment opportunity, the Project will also require goods and services for its construction and operation activities such as construction materials, equipment, cleaning, catering and other hospitality services. However, it is noted from the socio-economic survey that there is currently very small to none of such services are existing in Huong Linh commune. Most of local people living close to the Project Site has very limited or none commercial activities, mainly with mobile traders who are from Khe Sanh town, Huong Hoa district. Therefore, the above mentioned opportunities will probably provide additional markets for the existing small and medium local businesses of the Khe Sanh town which is located approximately 25 km from the Project Site. These may include sands and rocks suppliers, excavator and bulldozer equipment suppliers, restaurants, and lodging providers. On the other hand, grocery suppliers and for some extent, restaurant services can have the potential to be provided by local community close to the Project location if there is opportunities and enhancement.

Impact Evaluation and Significance

The Project has no specific commitment in the local EIA report to prioritize local workers employment during the construction and operation phase. Also, the number of employment opportunities are very limited. It is expected that the Project will provide local procurement opportunities for the small and medium scale businesses in Khe Sanh town and induced job opportunities potentially for local people around the Project location (i.e. Huong Linh commune) if local business is enhanced and prioritized. Based on this analysis, the Project most likely has a Minor Positive impact in terms of employment and procurement and induced job opportunities and increase the economic condition of the local people (Table 12.3).

Table 12.3Economic Benefits from Employment and Business Opportunities

Impact Description	Economic benefit to locals as a rest and business opportunities	ult of the Project employment
Impact Nature	Positive	Negative

Proposed Additional Measures

To optimise the Project benefits to local community through employment and business opportunities, the Project should implement the following additional mitigation measures:

- It is very important for the Project and Engineering Procurement and Construction (EPC) contractors to work closely with the local government agencies, particularly in Huong Linh commune, to synchronize the Project's needs and the local's capacity.
- To have a clear stipulation/commitment of using local labour, particularly in regards of economically displaced households, in the EPC contract and instruct the EPC contractors to prioritise qualified local people as construction workers in accordance with the needs of the Project;
- Provide and communicate clear information about the Project's requirement related to employment and business opportunities and prioritise locals where feasible. Such communication should be conducted
at least four months before the recruitment as such the local people are able to have enough time for their preparation for the recruitment (e.g. attend short training courses to improve their skills);

• Establish a clear grievance mechanism (as set out in *Annex A* to ensure all community issues related to the Project are addressed in a timely manner. In addition, the grievance mechanism should be fully disclosed to local authority, EPC contractors and local community so that they are able to be well aware of the process and their roles/ rights in its implementation; and

It is noted that the Livelihood Restoration Programs/ Initiatives as mentioned in *Section 12.1.2* (i.e. specifically designed for households who have land acquired by the Project) can be extended to as Community Development Programs/ Initiatives to cover the need of local communities (i.e. specifically target the local people of Hoong village, Cooc village and Miet village of Huong Linh commune).

12.2.2 Disturbance to Agricultural Production as a Result of Project Construction and Operation Activities

Discussion of Impacts

The socio-economic baseline survey results reveal that the majority of Bru -Van Kieu People engage in agricultural production (i.e. some still practice shifting cultivation) and small scale husbandry sectors. As mentioned in *Section 1.1*, the Project will acquire a permanent land plot of 101,944 m², of which 55,490 m² are agricultural land, mainly as cassava production land, and 11,123 m² of forestation land (i.e. mainly *Melaleuca cajuputi*) by the land users and as grazing land by some of the villagers. The area is also surrounded by agricultural lands where people plant cassava, upland rice, paddy rice and forestation.

It is noted during the consultation with local authority and local community that as experienced from Huong Linh 2 project, the Project activities, particularly during the land clearing and construction phase, are anticipated to cause soil erosion around the turbine locations in raining season. It is noted from the local EIA report that the annual rainfall is ranging from 2,000-2,800 mm with average annual rainfall of approximately 2,260 mm. The rainy season is normally from April to November, which contribute about 75-80% of the total annual rainfall. In rainy season, there might be high rainfall events that cause flash flood. As such, the water runoff with sediment would cause the accumulation of sediment and disturbance to the paddy rice fields located close to the turbines and the Project's Site.

Similarly, there has been a concern from local authority and communities regarding the same problem during the operation phase leading to disruption of agricultural production of paddy rice around the Project's facilities (i.e. turbines, Project's Site Office and other related facilities such as access roads).

Impact Evaluation and Significance

The impact of increased soil erosion to disruption of paddy rice production during the land clearing and construction phase and to some extent the operation phase of the Project is assessed as *Minor* significance. The magnitude is relatively *Small* as the area of paddy rice fields located close to the Project's facilities is small in comparison with other types of land. Although it is unlikely that the Project will have significant impact to the community incomes generated from paddy rice production, the sensitivity of the receptors is assessed as *Medium* due to potential concerns from local farmers as farming is their main livelihood (i.e. mainly as self-consumption) (Table 12.4), and as according to the local people and as observed on Site, it can completely disrupt the production of paddy rice.

Table 12.4Disturbance to Agricultural Production

Impact Description	Disturbance to paddy rice production is potentially occurred as a result of soil erosion from the Project construction and operation					
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Proposed Additional Measures

The local EIA provides some mitigation measures such as:

- Conduct land clearance and construction in dry seasons;
- Cover the construction area during heavy rainfall events;
- Concrete the stormwater drainage system; and
- Prepare emergency response plan for flash flood events.

Although the assessment in this ESIA results that the impact is Minor, the Project is still expected to implement the following measures in addition to the measures provided in the local EIA report as listed above to manage the impacts within this Minor . These include:

- Provide and communicate detailed information about the Project's plan and schedule particularly related to land clearing and construction to the community with a special attention to farmers nearby the project locations;
- The projects Construction Environmental Management Plan (CEMP) should stipulate measures to manage and control erosion and runoff during construction;

- The Project's plan and schedule particularly related to land clearing and construction should avoid the rainy season and paddy rice production season (i.e. according to local authority and local community, the paddy rice production season is from September to February of the next year); an
- Establishment of a grievance mechanism (i.e. as provided in *Annex A*) that is understood by and accessible for all villagers. The mechanism will be simple, efficient and timely and fully consultative.

Residual Impacts

As a result of the implementation of the proposed measures, the impact on the disturbance to farming activities associated with soil erosion during construction and operation phases will be maintained *Minor*.

12.3 IMPACT ON INDIGENOUS PEOPLE ASSESSMENT RESULT

12.3.1 Impacts on Lands, Natural Resources and Critical Cultural Heritage Subject to Traditional Ownership or Under Customary Use

Discussion of Impacts

As described in the socio-economic baseline chapter (Chapter 9), the Project area include agriculture land, forest plantation land, secondary forest and bare land. This area is reportedly the area of Bru-Van Kieu People for cassava and rice cultivation, forest plantation, animal grazing and forest products collection. Bru-Van Kieu People has lived in this area for a long time and they are identified as a forest/natural resource dependant community. Through the observation and interview with the local people and local authority during the site survey, it is recognized that this People rely very much on the natural resources for subsistence, medicine and livelihoods.

It is noted during the interview with Bru-Van Kieu People that in terms of forest-based products such as fuel wood, vegetables, timber for local traditional houses building and to very limited extent the traditional medicines used for household consumption, according to local community, they are able to access other forest lands, which are still available surrounding the villages to collect such products. In addition, only few people (i.e. 3-5 people in each village) still practice traditional medicines (i.e. using specific forest plant's roots as medicines, mainly to cure gastrointestinal tract diseases). According to local community, the traditional medicines are only used when the cure by national medical system (i.e. having medicines from commune clinics) is unsuccessful. Essentially, there is no commercial activities conducted relating to traditional medicine practices. Such traditional medicine practices are only for household uses and such knowledge will not be transferred to other people.

At the time of the site survey, 15 households, and possibly reaching up to 18 households by the end of land acquisition process, have been identified as

economically displaced household from the land acquisition of the Project so far. Of which, 93.3% are Bru-Van Kieu People (i.e. 14 out of 15 households). No physical displacement will be occurred from the land acquisition of the Project as confirmed by the Project management. It is important that since Bru-Van Kieu is identified as the Indigenous People following the criteria as set out by IFC (refer to *Section 0*), it is required for the Project to be aware and implement the free, prior and informed consent (FPIC) when the Project acquires their land and natural resources, which are subject to traditional ownership or under customary use. However, it is understood that the CSR process of the Project is currently implemented by the government and in Vietnam there is no specific legal requirement for the FPIC; and thus no FPIC has been conducted.

It is also noted from the consultations with local authority and community within the scope of this ESIA, though there is no internationally, nationally or provincially recognised critical cultural heritages located within the Project location, the People has their own cultural value/ resources and it is their Sacred Forest. In particular, according to local Bru – Van Kieu People, the Sacred Forest is a place to rest for their ancestors and forest-Holy.

It is reported that, no one is allowed to damage the Sacred Forest, even at the very minimum activities such as cutting small trees. Should activities that cause damage to the Sacred Forest, the people who cause the damage will be punished by traditional rules of Bru - Van Kieu People, often in terms of payment equivalent to a buffalo or a pig for praying ceremony subsequently conducted to the forest-Holy, asking for apology.

At current stage, the Project is estimated approximately within 1 Km from the Sacred Forest of Hoong and Cooc village. It is confirmed by local authority, local community and the Project's management that the Project is aware of this cultural belief and no Project activities will be placed within or close the Sacred Forest.

During the interviews, the community expressed concerns such as:

- Unstable livelihoods which are dependent on land and forest resources;
- Potential impacts on Sacred Forest of Bru Van Kieu Indigenous People;
- Safety concerns (i.e. degradation of the road system and fast movement of trucks/ cars that can cause safety issues for local people, particularly children who often walk to schools); and
- Environmental pollution (i.e. unpleasant/strange noise from turbine, soil erosion around the project office/ turbine sites leading to contamination of surrounding rice fields).

Impact Evaluation and Significance

The impacts on lands, natural resources and critical cultural heritage subject to traditional ownership or under customary use during the land clearance and construction phase and to some extent the operation phase of the Project is assessed as *Moderate* significance. The magnitude is relatively *Medium-Small* as the area of impacted lands are small in comparison to the land owned by local people and it will be possible to acquire additional land within the area. The scope of land acquisition is relatively limited and is unlikely to significantly affect local community members way of life. Due to the awareness of Project management and local authority on the importance of the Sacred Forest of Bru-Van Kieu People limited impacts would be expected to their traditional cultural values or practices. The sensitivity of the receptors is assessed as *Medium* given that a significant number of households are poor and assessed as being vulnerable.

Table 12.5The impacts on lands, natural resources and critial cultural heritage subject
to traditional ownership or under customary use

Impact Description	The impacts on lands, natural resources and critial cultural heritage subject to traditional ownership or under customary use						
Impact Nature	Positive	Negative					
Impact Type	Direct		Indirect				
Magnitude	Negligible	Small	Medium	Large			
Sensitivity/Vulnerability	Low	Medium	High				
Significance	Negligible	Minor	Moderate	Major			

Proposed Additional Measures

The Project is expected to implement the following mitigation measures:

- Establish a stakeholder engagement plan during construction and operations. An outline of this is provided in the ESMP and includes specific requirements to further inform local community members about the project,
- Provide and communicate detailed information about the Project's plan and schedule particularly related to land clearing and construction to the community with a special attention to farmers nearby the project locations; and
- Establishment of a grievance mechanism (i.e. as provided in *Annex A*) that is understood by and accessible for all villagers. The mechanism will be simple, efficient and timely and fully consultative.
- Review all public consultation process and compensation packages to ensure:
 - affected Communities of Indigenous Peoples are informed of their land rights under national law, including any national law recognizing customary use rights;

- proper and adequate compensation and supports based on national regulatory requirements;
- the continued access to natural resources independent of Project's land acquisition; and
- the provision of access, usage, and transit on land that the Project is developing on (i.e. access and use of land within the Project's footprint), subject to overriding health, safety, and security considerations to the Affected Communities of Indigenous Peoples.
- Conduct subsequent consultation with Affected Communities of Indigenous People to understand their satisfaction over the land acquisition and compensation process. Since the land acquisition and compensation process has nearly completed and is under control of local government, in the case that the Affected Communities of Indigenous People do not satisfy with the land acquisition and compensation process, a "good faith" negotiation would be conducted by the Project with the Affected Communities of Indigenous People (i.e. households having land acquired) to have a mutual agreement on the additional support. These mutually agreed supports should be fully documented and incorporated into an expanded Community Development Plan (as also mentioned in *Section 12.1.2*) which includes the Indigenous People Development Programs/ Initiatives specifically designed for affected Indigenous People.

Residual Impacts

As a result of the implementation of the proposed additional measures, the residual impact on lands, natural resources and critical cultural heritage of the Bru-Van Kieu People during construction and operation phases is considered *Minor*.

12.4 COMMUNITY HEALTH AND SAFETY

Community health and safety impacts as a result of the mobilization of construction and operational workforce, Project induced immigrants to the Project area and noise from the Project construction and operation activities have been one of the main social concerns in many industrial projects. This section provides the assessment on such impacts.

12.4.1 Health and Safety Impacts Associated with Non-Local People Presence during Project Construction and Operation

Discussion of Impacts

Based on information from the local EIA report, the Project is likely to employ approximately 100 workers/ staff during the construction phase and approximately 30 workers/ staff during the operation phase. At this stage, the Project has no plan for employing local workers during construction phase, and unknown number of total operation worker will be from local labour market. As such it supposes to have 100 non-local workers in construction, which is accounted for approximately 10% of total population of the three affected villages (i.e. Cooc, Miet and Hoong villages). These migrant workers are expected to stay in a temporary worker accommodation which is located near the Site since from observation onsite the boarding house service is not available and predicted yet to develop at the time of the construction phase at the Project area and its vicinity. These workers will be expected to stay for 18 months during the construction. Additionally, the presence of the Project can lead to an immigrant influx of people who come to the Project area to open their businesses. As a result, during construction and operation, the following potential impacts from this influx are considered:

Increased Risk of Infectious Diseases including Sexual Transmitted Infection

During construction phase, the local community and the workers may be exposed to water-borne diseases due to poor sanitation and vector borne diseases such as yellow fever and dengue fever. In addition, the presence of a number of non-local workers in the area may lead to an increased risk of diseases, including:

- sexually transmitted infections (STIs) and HIV/AIDS;
- influenza outbreaks; and
- gastro-intestinal diseases and other food borne diseases such as Hepatitis A due to poor standards of food hygiene in site catering facilities including facilities provided in workers' accommodation.

General Disturbance and Tension between Migrants and Local Communities

The majority of the local people are Bru-Van Kieu People and their life styles and customs are different from other ethnic groups. As such, the presence of a non-local workforce and induced immigrants who may be not Bru-Van Kieu People may result in the presence of behavioural traits, habits and lifestyle in the community, which may at times be alien to the local community. These behavioural traits may cause discomfort/ inconvenience to the community resulting in disagreement and at times conflicts.

The consultations with key informants in Hoong village, Cooc village and Miet village indicate that communities in such villages are very open towards migrants. The similar Huong Linh 2 project (i.e. now in operation) experiences no significant issue between locals and migrants to date. The interaction of local people (i.e. 99% Bru - Van Kieu Indigenous People) with Kinh people was started through Vietnam war time. The socio-economic baseline survey does not show any other significant communicable diseases in the area. The most common forms of diseases are general influenza, upper respiratory systems, and outter skin diseases, which are mainly attributable to the weather conditions and local people behaviours. This indicates low vulnerability of the community.

Meanwhile during the operational phase, the expected number of workers is much smaller (i.e. 30 workers/ staff). It is expected that the non-local workforce will stay within the Project's Site Accommodation close to local community, the number is significantly less and it is expected that community would already familiar with the presence of non-locals in the area.

Impact Evaluation and Significance

The significance of impact to community health as a result of migrants presence are assessed as being *Minor* for construction phase and *Negligible* for operation phase (Table 12.6). The magnitude is *Small* due to potential interaction between migrant workers and local people is limited since nonlocal workers will stay in the accommodation during construction and operation, and other migrant people will be limited in number since this Project is small and there will not many business opportunities. The sensitivity of local people which are mostly Bru-Van Kieu People is assessed as *Medium*, in consideration of their own culture and behaviour which are distinct from other ethnic including Kinh people-the ethnic majority of Vietnam and their recent familiarity with the industrial activities developed in the area.

Impact Description	Impacts associated with migrant presence increasing the prevalence of communicable diseases.					
Impact Nature	Positive		Negative			
Impact Type	Direct		Indirect			
Magnitude	Negligible	Small	Medium	Large		
Sensitivity/Vulnerability	Low	Medium	High			
Significance	Negligible	Minor	Moderate	Major		

Table 12.6Health Impacts Associated with the Presence of Migrant People

Proposed Additional Measures

Though some of the mitigation measures have been provided in the local EIA of the Project such as strict management of workers/ staff and collaboration with local authorities for security status updates, the Project should implement the following additional measures to manage potential negative impacts associated with the presence of migrant:

- Compulsory medical examinations (i.e. annual health check-ups) for Project workers, including contractors, as required by national regulations, to ensure they are fit for work and to monitor the prevalence of communicable diseases detected through annual medical check-ups;
- Establish onsite health clinic for Project workers in construction and operation;

- Zero tolerance towards inappropriate behaviour from and amongst the workforce;
- Registration of temporary residence for non-local workers to local authorities to ensure the management of Project's related workforce;
- Develop a specific Project's Code of Conduct;
- The Project will implement Stakeholder Engagement Plan (SEP). Community Liaison Officers of the Project should be assigned. These persons will deliver induction training to provide guidance on requirements for culturally appropriate behaviours, and an overview of the risks to migrant staff and workers. The training will include key cultural sensitivity awareness topics/programs to ensure workers including security staff do not un-intentionally offend the local community, especially indigenous people;
- The Project's Code of Conduct should also be shared with workers of contractors and request their compliance;
- The workers' accommodation should be managed by developing and implementing regulations/policies on behaviour towards local communities and restricted hours for going out applied for non-local workers staying in camps in construction;
- Establish and disclose a grievance mechanism (i.e. as mentioned in *Section* 13.3) and accessible for all community groups to report concerns associated with potential Project health and safety impacts. Where complaints are submitted, the Project will undertake an immediate investigation;
- Regular engagement with local authorities relevant to crime (i.e. local police) or other social problems (e.g. village leaders) for prevention of issues and for mitigation when issues arise; and
- Conduct appropriate workers-community engagement such as sporting or cultural events to improve understanding and cohesions between non-local workers and the surrounding communities.

Residual Impacts

As a result of the implementation of the proposed management measures, the impact on the community health and safety associated with non-local presence will be maintained *Minor*.

12.4.2 Disturbance to Local Public Road due to Increased Vehicle Movement during Construction

Discussion of Impacts

According to the local EIA report, during construction activities, heavy equipment and construction material will be transported to the Project Sites through the following main transportation routes, as depicted in Figure 12.1

Main transportation routes used for transportation activities in the construction phase:

- Stone will be transported from Dau Mau quarry in Cam Thanh commune, Cam Lo District, running along National Road No. 9 and to the Project site through Khe Sanh with the total length of 45 km;
- Sand will be exploited from Ba Long river sand mining in Krong Klang to National Road No. 9, Khe Sanh to the Project site. The total transportation length is approximately 35 km;
- Cement and steel are purchased from local construction companies located in Khe Sanh Township and then mobilised to the Project site with the total distance of 15 km;

Machinery and equipment are imported from Chan May Port (Hue Province) to National Road 1A, following National Road No.9, then to the Project site through Khe Sanh. The total length is 150 km.

Figure 12.1 Main transportation routes used for transportation activities in the construction phase



Source: The map is created by ERM, 2018 based on information from local EIA report.

It is noted that there is no information on the number of trucks used for material transportation in the local EIA. However, the transportation rate used by local EIA report to calculate emission load from transportation activities during the construction phase is 10 vehicles per hour. This can be inferred that it is the peak transportation periods during the construction phase, mainly at the initial and at the end of the 18 months period. The information on transportation routes as well as inferred vehicle rate indicates that the road load within the Project area will increase during the construction phase, and expected to negatively impact the existing condition of roads within the Project area and potentially affect the traffic safety of the local area.

Based on the observation during ESIA Process, the Project area is connected with the National Road 9 and Ho Chi Minh Road which are completely asphalted. Approximately 15 kilometres of village road (i.e. asphalt/concrete road constructed by collaboration between governmental funding and local community labour contribution) are already damaged (i.e. by truck movement from other previous Projects) and quite narrow (within 6m width). In addition, the Project location is a mountainous area with constant foggy conditions, so traffic accidents might occur during the construction phase.

Impact Evaluation and Significance

Project impacts to local public roads as a result of increased vehicle movement during the construction were assessed as being *Minor* significance. Magnitude was assessed as being *Small* considering the scale of the Project and amount of materials used; although vehicle movements will use wide coverage of public roads to transport the Project equipment, electrical components Vulnerability was assessed as *Medium*; given some parts of the public road are damaged and in mountainous area, particularly the village road near the Project location, which cause difficulty for repairs.

Table 12.7Disturbance to Local Public Road

Impact Description	Disturbance to Lo	cal Public Road	due to Increas	sed Vehicle
	Movement during C	Construction		
Impact Nature	Positive		Negative	
Impact Type	Direct		Indirect	
Magnitude	Negligible	Small	Medium	Large
Sensitivity/Vulnerability	Low	Medium	High	
Significance	Negligible	Minor	Moderate	Major

Proposed Additional Measures

It is noted from the local EIA report, no mitigation measures have been provided to mitigate the negative impacts resulting from the vehicle mobilization on public roads within the Project location during the construction phase. Some commitments to the damages to local public transportation systems are provided for the operation phase such as no transportation of equipment with excess load, transportation of excavator with track-wheels must be using proper transportation vehicles; and provision of damage repairs to the road systems if this occurs. However, it is understood that the Project has performed an assessment on the condition of public roads prior to vehicle mobilization to ascertain the road load feasibility. Therefore, in addition to the mitigation measures as noted in the local EIA report as mentioned above, the Project should implement the following mitigation measures during the construction phase:

- In the area where unfeasible road conditions are identified, road improvement will be conducted to ensure the road conditions meet the standard conditions for construction vehicle mobilization;
- Should road damage occur associated with the Project mobilization, a road improvement/repair program will be implemented to ensure that the public road condition is adequate for the local community and other road users; and
- Establish a proper and accessible grievance mechanism to report concerns about public road conditions raised by local communities along the transportation route. The Project will carry out immediate investigation when the community submits related complaints.

Residual Impacts

As a result of implementation of proposed additional measures, the residual impact is considered *Negligible*.

12.4.3 Impact to Community Safety as a Result of Mobilization of Heavy Equipment and Material during the Project Construction

Discussion of Impacts

Based on the observation during the ESIA Process, the traffic volume along the main road is relatively low, particularly the section from Khe Sanh to the Project site (i.e. approximately 25 Km). However, community activities were observed along some road segments e.g. housing, schools, and local traffic, particularly around the Project location (i.e. within Hoong village, Cooc village and Miet village of Huong Linh commune). Meanwhile, unsafe driving practices were observed during the ESIA Process and reported by local authority, particularly in terms of helmet use for motor riders. In addition, the Project location is a mountainous area with constant foggy conditions and is the main walking route for children to local schools, so traffic accidents might occur during the construction phase. Livestock from local communities were also observed scattering around the local roads that further complicate the situation. This safety issue has been raised by local people as one of their main safety concerns as experienced from current and previous projects.

It is noted that the Project area is originally a forest and agriculture area of indigenous people which is uncrowded in terms of traffic, especially of heavy vehicle like trucks and crane trucks. As such with the frequency of the heavy vehicles of 10 trips every hour and carrying heavy equipment during the construction, the impacts on the community safety is assessed Moderate.

According to the socio-economic report of Huong Linh commune in 2016, the Commune recorded 42 cases of traffic violations and two traffic accidents that damaged three motorbikes and injured two people. Through the interview with the Village Heads and some of the community members during the ESIA Process, in the last two years there have been no traffic accidents within the village reported.

Impact Evaluation and Significance

As presented in Table 12.8 Community Safety Risk Associated with the Project Construction Mobilisation, the magnitude of impact is assessed as being *Medium* mainly since the high frequency of transportation trips during construction and the heavy equipment (i.e. turbine) will be carried to the Project site going through the residential area. Although the traffic volume is relatively low, considering the poor conditions of some road segments that will be traversed by the Project and unsafe behaviours, sensitivity is assessed as *Medium*. Therefore the significance of impact to safety risk on land is assessed as *Moderate*.

Table 12.8Community Safety Risk Associated with the Project Construction
Mobilisation

Impact Description	Potential transportation safety incident with community as a result of increase in Project traffic on a public road						
Impact Nature	Positive		Negative				
Impact Type	Direct		Indirect				
Magnitude	Negligible	Small	Medium	Large			
Sensitivity/Vulnerability	Low	Medium	High				
Significance	Negligible	Minor	Moderate	Major			

Proposed Additional Measures

It is noted that only limited information is provided in the local EIA report relating to the transportation safety mitigation measures will be in place such as limit the vehicle speed and load, and strictly follow of national transportation rules. In addition to such measures, the Project should implement the following additional mitigation measures:

- Disclosure and Consultation with the communities on key Project traffic routes, timing of peak movements, type of vehicles and heavy equipment and provision of road safety awareness to the surrounding community, through corporation with the local police to ensure local residents be aware of increase in the level of transportation activities during the Project Construction.
- Signs of traffic should be set up at village roads and using horn warning, especially at schools and children play grounds, as suggested by local authority representatives and residential households during interviews conducted from 24th -26th January 2018.

- A flagman shall be at the conjunction between the main roads and the access road to coordinate the trucks for entering and exiting the access road.
- Enforce speed limit regulations to all Project construction vehicles, along with an emergency response procedure for any incidents with other road users or pedestrians should be prepared; and
- The proposed grievance mechanism should be accessible for all villagers to report concerns associated with health and safety. Where complaints on accidents or near misses are submitted the Project will undertake an immediate investigation.
- Safety Transportation Management Plan, Traffic Management Plan shall be developed and implemented during construction phase by both the Project and the EPC Contractor.
- Local communities should be familiarised with traffic management such as warning signs, limited speed and notifications of the risks of traffic accidents. This measure will need to be incorporated into the SEP.

Residual Impacts

As a result of implementation of the proposed additional measures, the residual Project negative impact to community safety will be *Negligible*.

13 CUMULATIVE IMPACT ASSESSMENT

13.1 INTRODUCTION

Cumulative impacts are generally considered as those, which are additive or interactive in nature that arises as a result of an impact from the Project interacting with an impact from another activity to create an intensified impact.

"...result from the incremental impact, on areas or resources used or directly impacted by the project, from other existing, planned or reasonably defined developments at the time the risks and impacts identification process is conducted. Cumulative impacts are limited to those impacts generally recognised as important on the basis of scientific concerns and/or concerns from Affected Communities" (IFC World Bank Group Performance Standard 1).

IFC PS 1 requires that an environmental assessment should also address cumulative impacts. The objective of the cumulative impact assessment is to identify those environmental, social or health aspects that may not on their own constitute a significant impact but when combined with impacts from past, present or reasonably foreseeable future Project activities or other projects/activities may result in a larger and more significance impact.

In order to gain an understanding of the Projects overall contribution to impacts within Huong Linh commune and the broader Huong Hoa district, a cumulative impact assessment (CIA) is required to be undertaken. Whilst total cumulative impacts due to multiple projects within a given area should be identified within government led spatial planning efforts (generally as part of a Strategic Environmental Assessment), the Sponsor needs to determine the degree to which it is contributing to these overall cumulative impacts on Valued Environmental and Social Components (VEC). In this regards, the objectives of the CIA are:

- Use the outcomes of the preceding chapters of this ESIA to determine spatial and temporal boundaries, identify VEC's and all development and external natural and social stressors affecting them;
- Recognise and identify how the project, along with other existing and future projects may contribute to cumulative impacts on the predicted future condition of the identified VEC's; and
- Develop measures to ensure these are avoided and/or minimised to the greatest extent possible.

To achieve these objectives and gain an understanding of the complexities of cumulative impacts, this Chapter presents a Rapid Cumulative Impact Assessment (RCIA), which has been undertaken largely in accordance with the IFC's Good Practice Handbook: Cumulative Impact Assessment and Management Guidance for Private Sector in Emerging Markets (the "IFC Handbook").

13.2 METHODOLOGY

This chapter presents a rapid cumulative impact assessment (RCIA) in accordance with the IFC Handbook and therefore has been undertaken having regard for the six-step process outlined in *Figure 13.1*. As this RCIA forms part of the overall ESIA, the general conditions and trends of the VEC's are already known (established during environmental and social baseline condition assessments), as are the impacts from the Project (as part of the impact assessment) and the proposed mitigation, management and monitoring measures. Given this, VEC's and impacts have been quickly established, with an emphasis able to be placed on the steps pertaining to cumulative impact assessment and management.

Emphasis in developing the methodology for this CIA been placed upon following a largely qualitative approach, allowing for identification of general trends and developing appropriate management, mitigation and monitoring measures. This is primarily due to lack of clear data or information on surrounding projects. Given this approach, the majority of the methodology relies upon the use of professional judgements, complimented by ERM's understanding of the Project and impacts and experience with similar projects in similar settings.





Source: General RCIA Methodology (Source: IFC Handbook, 2013)

13.2.1 Determining Spatial and Temporal Boundaries and VEC's

The methodology used in the setting of the spatial and temporal boundaries is largely qualitative and based upon the general "rules of thumb" suggested within Box 7 of the IFC Handbook. The following factors have been set within the methodology:

- Temporal boundaries have been set based on desktop review of available information pertaining to other proposed Projects within the area (see below);
- ERM's understanding of Projects currently within and proposed to be developed within the local area; and

• Geographic boundaries are a composite of the location of the identified VEC's (see section 16.2.3 below), assessed impacts of the Project and the degree to which they may overlap with other external projects and stressors to impact upon an identified VEC.

13.2.2 Identifying VEC's and their Present Conditions

As this RCIA is part of an ESIA, the identification of VEC's is able to be largely drawn upon work already undertaken, supplemented by stakeholder engagement. VEC's are defined as follows:

- Those defined as sensitive receptors within the ESIA. An example of this is any village or house or identified as a sensitive receptor for the purposes of the noise assessment or biodiversity values identified at Chapter 7.3.1;
- Any particular resource or ecosystem service identified as being utilised by sensitive receptors. An example of this would be a groundwater resource used by the local community for domestic purposes.
- Those identified as part of stakeholder engagement, regardless of whether or not they meet either of the above definitions.

13.2.3 Identifying Developments and External Social Stressors Affecting VEC's

External developments, also known as reasonably foreseeable future actions, are identified utilising knowledge gained through the ESIA process (including field observations), stakeholder engagement and the interpretation of readily available external data. The outcomes of these considerations will be a simple binomial decision, i.e. yes the project is likely and therefore will be included within the CIA, or no, it is unlikely and therefore will not be included within the CIA.

The second step is to determine the extent of the various impacts of these projects. This allows for a decision to be made as to whether there is the potential for an overlap in Project impacts that could lead to a measurable cumulative impact. Key to this are the following elements:

- Identification of appropriate geographical/spatial boundaries. Where potentially interacting projects are not located close enough, or sufficiently linked through various ecological and social processes, for relevant impacts to overlap, cumulative impacts are less likely;
- Identification of temporal boundaries. Where the schedules of various components of projects do not overlap in time, particularly with regards to the construction phase of large projects, cumulative impacts are less likely. Additionally, where projects are going to be short term, cumulative impacts will generally be of limited duration;

- Consideration of impact type. Whilst there may be no direct geographical overlap in project boundaries, there is the possibility that their offsite impacts may directly overlap elsewhere and cause offsite cumulative impacts. Examples are sediment discharges into river systems, air pollutant emissions, and social impacts associated with overall migration influx;
- Determination of any "aggravating factors" that may be evident within a particular project identified for inclusion within the CIA. This includes elements such as the size of the project, environmental management performance, and the regulatory regime under which it operates; and
- Identification of potential externalities, that is a project ability to influence (either positively or negatively) the behaviours of other operations in the area.

The other element identified as part of this scope is external natural and social stressors which aren't related to a single project or source. As these are ongoing stressors it has been assumed that they have already been captured as part of the Project baseline conditions (refer to Chapter's Six and Seven) and the impact assessment. Specific additional identification and assessment of these is therefore not considered necessary as part of this RCIA.

13.2.4 Identification and Assessment of Impacts

Impact scoping and identification needs to be in alignment with those assessed throughout the main body of the ESIA, and needs to include those which are recognised as important on the basis of genuine scientific concerns and the views of affected communities and other stakeholders. This allows for impacts to be appropriately grouped and added to impacts identified as likely to occur from other projects.

A largely qualitative approach was taken for the RCIA. This is to enable a focus upon identification of trends across the various projects in the area, their temporal and spatial interactions and how these are likely to impact upon VEC's. Whilst impacts arising from the Project have been defined and assessed in isolation, it can be difficult to accurately quantify cumulative impacts as there can be a high degree of uncertainty in interactions with other projects and activities that may be occurring in the area as well as a lack of confirmed project information. Therefore, the impacts are to be assessed qualitatively based on the identified trends and grouped according to impact type, rather than VEC, in accordance with the overall methodology adopted for the ESIA. The RCIA is also based on the assumption that all assessed residual impact levels within the ESIA are achievable.

13.2.5 Development of Management, Mitigation and Monitoring Measures

Based upon identification of broad impact trends, broad scale mitigation measures will need to be developed. Generally, these are based upon:

- Effective application of, and adherence to, the mitigation hierarchy in environmental and social management of the specific contributions by the project expected cumulative impacts. This is generally achieved through stringent implementation of the measures developed specifically for the project; and
- Development of best efforts to engage in, enhance and/or contribute to a multi-stakeholder, collaborative approach to implementing management actions which are beyond the capacity of an individual project proponent.

Any measures developed to address concerns identified within this CIA will take into account these general concepts. There also needs to be scope to develop these measures further when detailed information regarding projects becomes available.

13.3 IDENTIFICATION OF VES'S AND THEIR PRESENT CONDITION

The ESIA identifies and describes the current condition of a range of Sensitive Receptors, defined as VEC's for the purposes of this RCIA. These are:

- Noise receptors in close proximity to the Project site;
- The inhabitants of the villages of Cooc village, Miet village and Hoong village which occur within the projects AoI; and
- Biodiversity values and particularly bird and bats which are at risk from blade strike, and to a lesser extent habitat loss.

No specific additional VEC's were identified during stakeholder engagement.

13.4 IDENTIFICATION OF RELEVANT DEVELOPMENTS AND EXTERNAL NATURAL AND SOCIAL STRESSORS

The project is situated in a relatively remote mountain location. Hydro-electric development has occurred in the past within the broader area of Quang Tri Province. Based upon a desktop review and information provided by the Sponsor the following Projects are either existing, under construction or planned within the immediate Project area:

- Huong Linh 2 with the capacity of 30 MW operating wind power project;
- Nearby Hydroelectric power projects
- Planned wind power developments; and
- The Khe Gio (Wind Spring) Eco-Tourism Site depicted at Figure 13.2 below which is being planned for the local area;;

Figure 13.2 Khe Gio (Wind Spring) Eco-Tourism Site



Source: Tan Hoan Cau Corporation Join Stock Company

13.5 SUMMARY OF TRENDS, VEC'S AND SCOPE REFINEMENT

Summary of Trends and Impacts to be considered

Some basic key trends and issues have been identified through investigating the nature of existing and proposed development within the area. These trends and issues, which will be used for qualitative cumulative impact assessment, are:

- Biodiversity impacts and particularly to known bird and bat biodiversity values within the area;
- Cumulative noise impacts on project communities;
- Changes to the visual setting as a result of several wind projects; and
- Impacts associated with influx and further development within the area on local communities.

Based on this, the scope of the cumulative impact assessment will be limited to the direct vicinity of HL 1 and 2 projects and the surrounding AoI.

Table 12 2 presents the outcomes of scoping, based upon identified VEC's, assessed project impacts, the identified external projects, and the summary of trends.

13.1 Scoping of Impacts

Impact Type	VEC's Likely to be Impacted	Existing Assessment in ESIA	RCIA Scope
Noise	Villages of Cooc, Miet and Hoong. Whilst the location of the Huong Hiep wind prower projects are still to be confirmed, it is at this stage understood that these villages are in the closest proximity to these sites.	Chapter 11.2 provides an assessment of noise impacts for both the HL 1 and HL 2 projects. These two projects are likely to be the primary source of noise impacts to the affected villages and mitigation measures have been proposed.	The assessment in Chapter 11.2 captures the likely impacts and no further cumulative impact assessment is proposed.
Bird and bat strike and habitat loss.	Conservation significant species known from the local area (Chapter 7.8)	A detailed assessment of biodiversity impacts is provided at Chapter 11.3 and captures impacts associated with the HL1 development only.	Cumlative assessment to be conducted using the findings of the HL 1 assessment as guidance on the extent and likely significance of impacts.
Visual Impacts	Villages of Cooc, Miet and Hoong.	A visual assessment is provided at Chapter 11.6 and captures impacts associated with HL 1 and HL 2.	The visual impact assessment captures the impacts and concerns associated with wind power developments on nearby visual recievers. This is likely to capture the primary concerns associated also with future wind power developments and as such no further assessment is proposed.
Waste	No VEC's are likely to be impacted by waste.	Waste has also not been considered in the CIA as the ESMP has proposed appropriate management and mitigation measures. It is expected that any future developments will comply with Vietnamese waste storage and management regulations (as a minimum).	No further assessment required

Impact Type	VEC's Likely to be Impacted	Existing Assessment in ESIA	RCIA Scope
Socio-Economics: Community Health and Safety	The VEC's likely to be impacted are those people residing in the villages of Cooc, Miet and Hoong.	Chapter 12.4 presents a detailed assessment of impacts relating to community health and safety during construction and operations phase. None of these were considered cumulatively.	A qualitative assessment will be undertaken, focusing on identification of ways in which cumulative impacts may occur to VEC's, and develop appropriate mitigation strategies.
Socio-Economics: Employment and Business Opportunities	The VEC's likely to be impacted are those people residing in the villages of Cooc, Miet and Hoong.	Social impacts from the Project include impacts to employment and economy during both the construction and operation phases, were assessed as part of Chapter 12.1 and 12.2. None of these were considered cumulatively.	A qualitative assessment will be undertaken, focusing on identification of ways in which cumulative impacts may occur to VEC's, and develop appropriate mitigation strategies to ensure that positive impacts are maximised.
Impacts to Indigenous peoples	The VEC's likely to be impacted are indigenous peoples residing in the villages of Cooc, Miet and Hoong.	An assessment of impacts to indigenous peoples is provided at Chapter 12.3. Cumulative impacts were not considered.	A qualitative assessment will be undertaken, focusing on identification of ways in which cumulative impacts may occur to VEC's, and develop appropriate mitigation strategies.

13.6 BIODIVERSITY ASSESSMENT

13.6.1 Project Impacts

The Project was identified to have a number of potential impacts to biodiversity such as habitat loss, mortality or injury as a result of blade strike and also as a result of increased hunting. The project is located within an area of known conservation value and as a result, concerns have been identified with regards to likely impacts on these values. To mitigate impacts, during both construction and operation, a range of mitigation measures have been developed to manage potential impacts. This includes for example establishment of a BAP and also commencement of bird mand bat monitoring.

13.6.2 Relevant Cumulative Impacts with Other Projects

Additional projects such as new wind power developments and also the proposed Khe Gio eco tourism development will lead to additional land clearing and potentially habitat removal, particularly if this affects areas of natural habitat. The primary impact of concern is likely to be the development of additional wind farms near the HL 1 and 2 sites. These will increase the potential for bird and bat strike to occur and have the potential to affect local specues populations, particularly for species of significant conservation value.

13.6.3 Specific Mitigation Measures for Cumulative Impacts

The impact assessment has proposed the commencement of bird and bat monitoring. This will be important in understanding bird and bat presence within the project area and will help to inform a better understanding of strike risk to conservation significant species and also what, if any, additional mitigation measures are required.

13.7 COMMUNITY AND LIVELIHOOD IMPACTS

13.7.1 Project Impacts

Increasing development within and surrounding the project area, and specifically the vilages of Cooc, Miet and Hoong has the potential to result in both positive and negative social impacts. These are discussed in detail at *Chapter 12* and include the assessment of impacts to local indigenous peoples who comprise the majority of residents within these villages.

13.7.2 Relevant Cumulative Impacts with Other Projects

Additional projects within the area will exercabate the impacts identified within Chapter 13. Whist increased development may lead to improved access to jobs and improved infrastructure, they may also create increased community concerns associated with land acquisition and impacts to livelihoods and also general concerns associated with increased in migration and changes to local community structure. Residents of the villages of Cooc, Miet and Hoong are likely to be particularly susceptible due to their disadvatgaged status and reliance on agriculture.

13.7.3 Specific Mitigation Measures for Cumulative Impacts

A stakeholder engagement plan has been proposed for the project and this should be the primary means by which the project can guage and respond to community concerns. It is understood theat the project Sponsor is also developing the future Huong Hiep wind farm projects and it is recommended that they also establish appropriate engagement strategies once these projects are confirmed and prior to commencement or construction or land acquisition activities. If the project sponsor proceeds with the Huong Hiep projects, appropriate community development initiatives should be established to enable local communities to access jobs and training and to ensure thet they are not worse off as a result of guture development activities. 14

The ESIA process has identified the key environmental, social and health issues, impacts and risks associated with the Project requiring the implementation of a wide range of mitigation measures. The necessary actions required to manage these issues, impacts and risks are presented in this Environmental and Social Management Plan (ESMP); these include identification of all Project commitments (including legislative and IFC compliance requirements), mitigation measures that have been identified from the impact assessment, and other best practice measures designed to avoid, minimize or reduce negative impacts and enhance positive impacts. The objectives of the ESMP are to:

- Identify the set of responses to potentially adverse impacts;
- Define the responsibilities for implementation and monitoring;
- Determine requirements for ensuring that mitigation and management measures are implemented effectively and in a timely manner; and
- Describe the means for meeting those requirements.

The purpose of this Chapter is to demonstrate how the mitigation commitments made through the IA Process will be put into practice, monitored and upheld. The content of this chapter is crucial to bridge the findings of the IA with the implementation of the mitigation measures and to provide an early framework of management systems / monitoring regimes that will help to deliver these IA commitments.

Specifically, this Chapter provides information and instructions on how environmental, social, and health commitments of the Project will be managed from pre-construction through the construction and operation phases. The ESMP is a living document which:

- Incorporates the environment and social mitigation measures identified as a result of the ESIA process into a comprehensive framework to facilitate and ensure appropriate management throughout the Project cycle;
- Outlines the required regulatory monitoring detailed within the Project's EIA;
- Provides a framework to incorporate commitments into the Project plans and procedures for activities that have risks, as identified in the IA;
- Presents responsibilities for meeting ESMP requirements including the provision of training;
- Provides a framework for the implementation of specific management plans by the EPC; and
- Defines the monitoring/verification and reporting program (including corrective actions).

14.1 ESMP PLANNING BACKGROUND

The Project has not as yet signed an EPC contract and the Project Sponsor has not developed an environment management system and organisational structure for implementing the ESMP (managing the environment and social surrounds during construction and operation).

This document therefore outlines the ESIA expectations and provides guidance on how the actions might be implemented. It is expected that this would be formalized as the Project Sponsor prepares to commence construction.

14.2 RESPONSIBILITY FOR IMPLEMENTING THE ESMF

The key parties and their primary roles in implementing the ESMP are as follows:

- The Project Sponsor responsible for the overall Project monitoring, ensuring compliance with environmental policy and obligations in the ESMP;
- EPC responsible for complying with ESMP requirements set out by the Project Sponsor; and
- Other operational contractors responsible for complying with the ESMP requirements set out by the Project Sponsor.

ERM has provided guidance on the types of roles and responsibilities that would be required for implementation of the ESMP during construction.

14.2.1 Project Manager

The Project Manager is responsible for all construction activities and accountable for overall EHSS (Environmental, Health, Safety and Social performance) of the Project. Expectations for the role in terms of implementing a management system would include:

- Actively promoting and participating in the Project EHSS Plan;
- Ensuring that the EHSS Management Plan, procedures and work practices are implemented across the Project;
- Ensuring that the EHSS Plan reflects the requirements of the Project in terms of resources and budget;
- Ensuring that all legislative and company requirements are complied with;
- Ensuring that all work scopes are conducted in accordance with the Project EHSS rules and regulations, work practices and procedures, as detailed in this ESMP and other associated documentation (e.g. the EIA);
- Ensuring that all contractors are made aware of their roles and responsibilities with regard to EHSS management;

- Ensuring that EHSS is regularly discussed and reported on i.e. in the weekly contractor progress meeting;
- Ensuring that all contractors are evaluated throughout the duration of the Project, as to their capabilities and performance; and
- Ensuring implementation of EHSS audit recommendations for noncompliances.

14.2.2 HSE Department

The Health, Safety and Environmental (HSE) Department would be expected to undertake the following roles:

- Manage, review and develop the HSE program to ensure that it fulfils Project requirements, including measures observed in this ESMP, and monitor the implementation including e.g. patrolling the job site daily to ensure construction works' compliance to Project HSE Procedures and safe working practices;
- Coordinate and evaluate the effectiveness of all program elements;
- Liaison with related government bodies as necessary;
- Manage the Project HSE team and supervise them to ensure that all areas of the project are given the required level of safety support and attention;
- Ensure proper housekeeping and waste disposal in accordance with company requirements and regulations;
- Ensure that the respective control areas are given in the required level of safety support and attention including e.g. only safety-approved material and equipment are allowed to be brought onto site;
- Ensure that all HSE reports/findings of any unsafe conditions/practices is brought to the attention of field management and those are immediately corrected, and coordinate accident/incident investigations and report to Project Manager; and
- Manage HSE Audits and report the results to the Project Manager.

14.2.3 *Community Relations Department*

The Community Relations Department would be expected to undertake the following roles:

- Manage, review and develop the Social Program to ensure that it fulfils Project requirements, including measures observed in this ESMP, and monitor the implementation;
- Coordinate and evaluate the effectiveness of all program elements;
- Manage the implementation of stakeholder relations and grievance management to ensure that all social-related requirements in this ESMP are implemented;

- Manage the implementation of community health program, including coordination with HSE team on OHS measures associated with management of impact to community health;
- Coordinating with HSE team on implementation of the Project vehicle safety measures associated with management of impact to community safety;
- Coordinating with HR (Human Resources) person to ensure implementation of labour-related measures required in this ESMP;
- Consultation with community and liaison with relevant stakeholders in implementing the required stakeholder and grievance management measures, including liaison with related government bodies as necessary;
- Leading collaboration to establish and implement the Project grievance mechanism during construction phase, and supervise contractor's social performance as required in this ESMP; and
- Managing social monitoring and reporting the results to the Project Manager.

14.2.4 EPC's Site Representatives/ HSE Department

The EPC and its contractors, depending on their work scopes, would be expected to have an HSE team. The contractors' site representatives or HSE Department should be assigned clear responsibilities and expectations with respect to implementing the Project's EHSS expectations and should be fully responsible for implementing any required expectations which fall under their work scopes. More specifically, they will:

- Actively promote and implement all Project HSE Plans related with the work they are preforming. The contractor will make sure that all activities under his/her responsibility shall follow all safety regulation/requirements, coordinating with the Project Manager; and
- Ensure that committed resources (personnel, material, and equipment) used are consistent with achieving the objectives and requirements of the Project EHSS Plan.

14.2.5 *Employees*

All employees involved in the Project will be qualified through training, experience, or knowledge. Non-supervisory personnel employed on the Project shall:

- Familiarize themselves with the concept of the Project EHSS rules and regulations;
- Work in accordance with Project EHSS Procedure, safe work practices, and method statements, risk assessments, permits to work and any other instructions that apply to their works;

- Use only tools/equipment and materials, which have been approved for use, and employ them only for the purpose for which they were designed;
- Take an active part in the protection of themselves, fellow workers, property and the environment from accidental losses;
- Immediately report to his respective supervisor or HSE officer/inspector if any potential hazards (relates to unsafe conditions and/or unsafe acts), which could lead to an accident, are found;
- Report promptly to immediate supervisor and HSE officer/inspector if any incidents/near misses as well as injuries, regardless how minor; and
- Shall attend project safety training and drills programs as required.

14.3 TRAINING, AWARENESS AND COMPETENCY

It is expected that the Project would implement a training and awareness program covering EHSS expectations of the Project. As a minimum, this should be implemented as an induction for all employees and contractors engaged on the project construction, with further training to be implemented depending on the level of responsibility for implementing HSE and social expectations and exposure to environmental and safety risks.

The Project should ensure that all personnel responsible for the implementation of this ESMP are competent on the basis of education, training and experience. All personnel shall be provided with environmental and social training appropriate to their scope of activity and level of responsibility.

14.4 MONITORING, REVIEW, AUDIT AND REPORTING

It would be expected that a monitoring, review and auditing program would be implemented during construction to monitor implementation of the Projects HSE requirements and environment and social commitments. Ultimately the Project Sponsor would normally be responsible for ensuring that the EPC and its contractors are complying with the applicable HSE and social requirements.

14.5 PROJECT ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN

The development of an ESMP is considered to be good management practice for any project or activity with the potential to impact upon the physical, chemical, biological, social and health environment. It provides guidance and a framework for ensuring that the commitments of the Project Sponsor, made both within this ESIA and within the Project's EIA, are upheld and that the HSE impacts of the Project are managed to an acceptable level and in accordance with the requirements of the Project ESIA.

Specifically this ESMP pulls together the mitigation and management measures identified within this ESIA (and EIA) as being necessary for the construction and operational phase of the Project.

The mitigation and management measures take place throughout the Project lifetime, from pre-construction through construction, operation and decommissioning. In addition, there are common mitigation and monitoring requirements that apply to all phases of the Project, e.g. vehicle use/operation.

The mitigation and monitoring measures specific to the impact assessment conducted for this Project ESIA are detailed in the *Section 14.8* and *Section 14.9* together with information on:

- Phase and activity;
- Impact summary and receptor impacted;
- Mitigation measures, responsibility and timing;
- Monitoring requirement, responsibility and timing; and
- Reporting.

Where specific mitigation measures could not be adequately defined due to lack of Project information or uncertainty regarding the environmental or social baseline, recommendations for the development of specific management plans or procedures or follow-up actions have been made.

14.6 ESMP LINK TO OTHER HSE MANAGEMENT SYSTEM PLANS

Other types of plans are required to facilitate practical implementation of the ESMP commitments, for example, Operational Environmental Management Plan, Social Management Plans or specific Safety Plans. These plans or studies are not substitutes for the overall ESMP, but serves to describe how the commitments will be implemented in greater detail (and likely at a later stage in Project development) than in the ESMP.

This ESMP will be part of the future construction and operational activities, and as the future construction and operational plans are prepared, these are expected to confirm how these commitments will be incorporated into the relevant EHSS management systems. This implementation will be under the responsibility of the Project Sponsor. This ESMP is a live document and will be updated periodically, for example, depending on Project execution and performance.

14.7 PLANS, POLICIES AND PROCEDURES

The following plans and follow-up actions were identified as being necessary within this ESIA to manage identified risks or further understand potential environmental and social impacts (see Table 14.1). These plans will be developed by the Project Sponsor to manage specific risks or issues and also align the Project with the expectations of the IFC PS and EHS Guidelines.

Management Plan	Description
	A stakeholder engagement plan is recommended to develop, to include:
Stakeholder Engagement Plan	• Guidelines and recommendations to conduct future engagement, including consultation with relevant community groups e.g. farmer, local health institution, and relevant government institution in managing impact from the Project construction and operation. This should include planning a workers-community engagement events such as sporting or cultural events to improve understanding and cohesions between non-local workers and the surrounding communities;
	 Provides a framework to manage grievances which can be accessed by all groups of community; and
	 Recommendation for regular monitoring of stakeholder engagement and grievance resolution.
	A framework SEP had been prepared by ERM and is provided at Annex A.
	The extended Community Development Plan (CDP) that incorporates the following components:
Extended Community Development Plan (CDP)	 the Livelihood Restoration Programs/ Initiatives specifically designed for households having agricultural land acquired; and
	• the Indigenous People Development Programs/ Initiatives specifically designed for affected Indigenous People.
Occupational health and safety (OHS) Management Plan	Some of the mitigation measures that are proposed in this ESMP to manage impact to occupational health and safety (OHS) for workers. An OHS Management Plan should be developed to include these measures e.g. compulsory medical examinations for Project workers.
Biodiversity Action Plan	IFC PS6 requires that a Biodiversity Action Plan be prepared for projects within Critical Habitats. The BAP is designed outline measures to mitigate and manage Critical Habitat values to achieve a net-gain outcome. The BAP in this instance would look to manage key threats to species within the vicinity of the project. This would be primarily be assisting the protected area manager of the Bac Huong Hoa Nature Reserve to reduce illegal logging, hunting and poaching and undertake monitoring. From experience, these programs in Vietnam involve financial and in- kind support to undertake education programs, regular patrols, and facilitation of government regulation. Monitoring would involve physical seasonal surveys and the purchase of capital equipment such as camera traps. Annual monitoring and reporting would also be required. Generally the BAP would last for the lifetime of the concession agreement or loan agreement (which ever was longer).

14.8

CONSTRUCTION AND OPERATIONAL ENVIRONMENTAL AND SOCIAL MANAGEMENT PLAN

This Section outlines the construction and operational ESMP which will be developed for the project. Specific standalone tables are provided for the following requirements:

- Air quality management;
- Noise management;
- Terrestrial biodiversity;
- Surface water and sedimentation management;
- Social management; and
- Occupational health and safety.

These are provided as a working table (see Table 14.2 to Table 14.9) to support future implementation and preparation of the Project's specific EHSS plans.

These tables detail minimum requirements for mitigation measures that will be implemented during construction to avoid, or mitigate environmental or social impacts as a result of the Project.

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Moni Respor
EIA	4.1.2.1 ; 5.2.1.2	Construction	Mobilisation of equipment and material	• Increase dust and air emission	 Arrange working time and distance properly. All trucks transporting material (i.e. cement, sand, rock) must be covered by tarpaulin. Vehicle inspection should be conducted periodically In dry season, water spays should be applied at least 03 times per day in village roads, in particular roads in Miet and Cooc Villages, Huong Linh People's Committee, Health Care Center, Huong Linh Highschool. Avoid transporting material construction at peak hours or at night. Provide PPE to workers. 	 The Project Sponsor EPC Contractor 	Construction	Temperature, humidity, wind speed, wind direction, dust, noise, CO, SOx, NOx	• The Projec • EPC Contr
EIA	4.1.3.1	Operation	Transportation	Air emission	Do not use old vehicles	• The Project Sponsor	Operation	Temperature, humidity, wind speed, wind direction, dust, noise, CO, SOx, NOx	• The Project

Table 14.2 Air Quality Management- Construction and Operation

Table 14.3Waste Management - Construction and Operation

Source Document	Chapter	Phase	Activity/ Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitoring Responsibility	Monitoring Frequency	Reporting
EIA	4.1.2.2	Construction	Construction	 Increase wastewater Impacts on local water irrigation system 	 Build septic tank with the capacity of 20 m3 (as calculated in the EIA report) for workers using during the construction phase. Collect solid waste, oil wastewater generated from vehicles, machines or equipment properly to avoid water irrigation system blocked. 	 The Project Sponsor EPC Contractor 	Construction	The level of generated waste at source;	 The Project Sponsor EPC Contractor 	02 times/year	Environmental Monitoring Report
EIA	4.1.2.3	Construction	Construction	Increase solid waste	Set up garbage bins at the construction sites.Collect, classify, reuse and treat solid waste properly	 The Project Sponsor EPC Contractor	Construction	The level of generated waste at source;	 The Project Sponsor EPC Contractor	02 times/year	Environmental Monitoring Report
EIA	4.1.3.2	Operation	Using water for daily activities	Increase wastewater	 Build septic tank with the capacity of 20 m3 Collect rainwater at transformer station and powerhouse and release into the environment through water drain pipes with the slope of 0.5%. 	• The Project Sponsor	Operation	The level of generated waste at source;	• The Project Sponsor	02 times/year	Environmental Monitoring Report

toring
nsibility

Monitoring Frequency

Reporting

ct Sponsor tractor 02 times/year

Environmental monitoring report

t Sponsor

02 times/year

Environmental monitoring report

Source Document	Chapter	Phase	Activity/ Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monit Respon
EIA	4.1.3.3.	Operation	Daily activities	Solid waste	 Collect, classify and store solid waste properly in bins with covers. Sign a contract with the Centre of Environment and Urban Work in Huong Hoa District for waste collection. 	• The Project Sponsor	Operation	The amount of generated waste at source;	• The Pro Sponso
EIA	4.1.3.3	Operation	Operation	Hazardous waste	 Hazardous must be collected, classified and stored appropriately in accordance with Vietnamese regulation. Sign a contract with a competent company (Song Thu - Da Nang Company) for the waste treatment. The waste collection will be treated at ADB landfill in Dong Ha City in the operation phase. Establish and register hazardous waste generators in according to the Decree No.36/2015/TT-BTNMT 	• The Project Sponsor	Operation	The amount of generated waste at source;	• The Pro Sponso

Table 14.4Soil and Erosion Management - Construction

Source Document	Chapter	Phase	Activity/ Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitor Responsi
EIA	4.1.2.4 (b)	Construction	Ground levelling, foundation digging	Disturb soil structure	 Avoid expanding the project area to prohibited forest areas or conserved areas Monitor waste released into solid environment; regulate waste collection areas and treat waste properly to avoid contaminated soil. Avoid oil/contaminated substance spilled to soil environment. Main works and foundation should be constructed in the dry season to avoid erosion. 	 The Project Sponsor EPC Contractor	Construction	NA	NA
ΕΙΑ	4.2.2.3	Construction	Digging foundation	Soil erosion	 Digging foundation must be undertaken in dry season. Under raining condition, foundation construction must be covered by tarpaulin to avoid stagnant rainwater. In addition, the Project Sponsor should build irrigation system to let the rainwater run out the project site. When a turbine is installed at high places (hills), the ground should be made even to reduce its height in order to mitigate erosion issues. 	The Project SponsorEPC Contractor	Construction	NA	NA

oring sibility	Monitoring Frequency	Reporting
ject	02 times/year	Environmental Monitoring Report
ject	02 times/year	Environmental Monitoring Report
oring sibility	Monitoring Frequency	Reporting
	NA	NA
	NA	NA

Table 14.5Noise Management - Construction

Source Document	Chapter	Phase	Activity/ Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monito Respons
EIA	4.1.2.4 (a)	Construction	Construction, mobilisation of equipment and material	Noise impact	Avoid operating several equipment/ machines/vehicles simultaneously or at night	 The Project Sponsor EPC Contractor	Construction	Noise volume (dB)	The Proj SponsorEPC Cor
					Inspect equipment Periodically (at least 02 times/year) and use them in accordance with its technical instruction;				
					Ensure equipment stand on solid foundation.				
ESIA	11.2	Construction	Site clearing, site establishment and civil works, and turbine installation and construction	Noise disturbance above ambient background levels	High noise activities will be undertaken over short periods and where possible scheduled to avoid simultaneous operation of high noise generating plant	 The Project Sponsor EPC Contractor	During construction	Noise level measurement Community grievances	The Proj SponsorEPC Cor
ESIA	11.2	Construction	Site clearing, site establishment and civil works, and turbine installation and construction	Noise disturbance above ambient background levels	Complaints tracking and grievance log	 The Project Sponsor EPC Contractor	During construction	Noise level measurement Community grievances	The Proj SponsorEPC Cor

Table 14.6Terrestrial Biodiversity Impact - Pre-construction and Construction Phase

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	R
EIA	4.1.2.4 (b)	Pre-Construction	Land clearance	Loss in forest resource	 Commit to use the land area regulated in land use certification or transferred from the government; do not transgress the territory of surrounding areas; do not exploit forest resources through hunting or deforestation. Land clearance activities and forest biomass removal should be undertaken in separate periods to give time for animal find new natural habitats. Develop protection plans for surrounding conserved forest areas as well as endangered species. Provide trainings to enhance environmental protection awareness for workers and have measures 	The Project Sponsor EPC Contractor	During land preparation	NA	NA

itoring nsibility	Monitoring Frequency	Reporting
roject or Contractor	02 times/ year	Environmental Monitoring Report
roject or Contractor	Weekly	Weekly HSE report
roject or Contractor	Weekly	Weekly HSE report

Monitoring Responsibility	Monitoring Frequency	Reporting
A	NA	NA

					to prevent fire incidents in forest areas.						
EIA	4.1.1.2	Pre-construction	Land clearance	 Increase biomass waste Fire explosion 	 Collect and sell high-value wood for local wood manufacturing company or residents. Collect and incinerate biomass properly to avoid fire incidents. Conduct UXO detection prior to land clearance or ground disturbance. 	 The Project Sponsor EPC Contractor The Military Command of Huong Hoa District, or relevant government officers. 	During land preparation	NA	NA	NA	NA
ESIA	11.3.3	Construction	Land clearing	• Vegetation& fauna habitat loss	 Vegetation clearing only in designated areas for the project footprint 	 The Project Sponsor EPC Contractor	During construction	The number and types of trees and vegetation found on the project site	• The Project Sponsor EPC Contractor	Weekly	
ESIA	11.3.3	Construction	Land clearing	 Vegetation & fauna habitat loss 	 Restricting work to designated/cleared boundaries 	 The Project Sponsor EPC Contractor	During construction	The number and types of trees and vegetation found on the project site	• The Project Sponsor EPC Contractor	Weekly	
ESIA	11.3.3	Construction	Land clearing	• Vegetation & fauna habitat loss	 No disturbance to vegetation outside marked areas 	 The Project Sponsor EPC Contractor	During construction	The number and types of trees and vegetation found on the project site	• The Project Sponsor EPC Contractor	Weekly	
ESIA	11.3.3	Construction	Land clearing	 Vegetation & fauna habitat loss 	• Undertaking site revegetation to assist with soil stabilisation, where possible	 The Project Sponsor EPC Contractor	During construction	The number and types of trees and vegetation found on the project site	• The Project Sponsor EPC Contractor	Weekly	
ESIA	11.3.3	Construction	Land clearing	• Vegetation & fauna habitat loss	• Establishment and implementation of a clearance protocol to manage encounters with fauna;	 The Project Sponsor EPC Contractor	During construction	The number and types of trees and vegetation found on the project site	• The Project Sponsor EPC Contractor	Weekly	

Table 14.7Surface Water and Sedimentation Management - Construction

Source Document	Chapter	Phase	Activity/ Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitoring Responsibility	Monitoring Frequency	Reporting
EIA	5.2.2.1	Operation	Operation		Monitoring ground water quality at the well of power house	The Project Owner	Operation	pH, turbidity, TS, hardness, TS, COD, Fe, SO4, E.coli and Coliform.	The Project Owner	02 times/year	NA
ESIA	12.2.2	Construction	Land clearing	Sedimentation of water bodies of farming areas	Solid stabilisation to be implemented during construction, this may include establishment of grass cover or other forms of ground cover across the site	Contractor Construction HSE Manager	During land clearing activities	Land clearing and ground cover area	• The Project Sponsor EPC Contractor	Weekly	Weekly HSE report
ESIA	12.2.2	Construction	Land clearing	Sedimentation of water bodies of farming areas	Solid stabilisation to be implemented during construction, this may include establishment of grass cover or other forms of ground cover across the site	Contractor Construction HSE Manager	During land clearing activities	Land clearing and ground cover area	• The Project Sponsor EPC Contractor.	Weekly	Weekly HSE report
ESIA	12.2.2	Construction	Land clearing	Sedimentation of water bodies of farming areas	Storm water management structures such as storm water ponds will be designed to collect the surface runoff and allow the	Contractor Construction HSE Manager	During land clearing activities	Storm water pond design	• The Project Sponsor EPC Contractor.	Weekly	Weekly HSE report
ESIA	9.3	Construction	Land clearing	Sedimentation of water bodies of farming areas	removal of sediment by natural settlement, which in turn should reduce sediment loading prior to discharge into receiving environment Minimizing the land clearance area where possible, providing surface protection such as sheet cover	Contractor Construction HSE Manager	During land clearing activities	Land clearing and sheet cover area	• The Pro Sponso EPC Con		
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ESIA	9.3	Construction	Land clearing	Sedimentation of water bodies of farming areas	Appropriate surface drainage will be designed and provided	Contractor Construction HSE Manager	During land clearing activities	surface drainage design	• The Pro Sponso EPC Con		
ESIA	9.3	Construction	Land clearing	Increased of suspended sediment and spilled oil contaminants in receiving waters	Provide containment for storage areas of oil, fuel and chemicals to control contaminated surface runoff	Contractor Construction HSE Manager	During land clearing activities	Containment devices	• The Pro Sponso EPC Con		
ESIA	9.3	Construction	Land clearing	Increased of suspended sediment and spilled oil contaminants receiving waters	Temporary traffic areas and access roads, if any, formed during construction will be protected by coarse stone ballast or equivalent. These measures shall prevent soil erosion caused by rainstorms	Contractor Construction HSE Manager	During land clearing activities	Temporary traffic areas and access roads protected	• The Pro Sponso EPC Con		
ESIA	9.3	Construction	Land clearing	Increased of suspended sediment and spilled oil contaminants in receiving waters	Open stockpiles of construction materials (for example, aggregates, sand and fill material) in places which are identified to have a possibility of significant runoff will have measures in place to prevent the washing away of construction materials, soil, silt or debris into any drainage system	Contractor Construction HSE Manager	During land clearing activities	Stockpiles material construction	• The Pro Sponso EPC Con		

Table 14.8Social Management - Construction

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	
EIA	4.1.2.5	Operation Working at site I		Disrupt public	Establish a regulation at workplace				
				order	Coordinate with local government in manage public order and security at the local area.				
EIA	4.1.2.5	Operation	Transportation	Increase traffic accidents.	Do not transport heavy equipment that exceeded the regulation applied each vehicle.	 The Project Sponsor EPC Contractor 	NA	NA	N
				Landslide and damage the road.	Do not allow excavators, crawler bulldozers moving on the road. They must be transported by specialised vehicles to the Project site.				
					Have measures to response landslide issues or repair roads at a right time.				
EIA	4.2.2.1	Operation	Electricity	Fire explosion incident	Electricity points must be connected properly by qualified electricians.	The Project SponsorEPC Contractor	NA	NA	Ν

NA	NA	NA	
Monite Respons	oring M sibility	onitoring Frequency	Reporting
ractor			
ject	Weekly	Weekly HSE report	
r tractor.		report	
ject	Weekly	Weekly HSE	
r tractor	-	report	
tractor	Weekly	Weekly HSE	
ject	Weekly	Weekly HSE report	
r tractor		report	

NA	NA	NA

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitoring Responsibility	Monitoring Frequency	Reporting
					No smoking is required at the Power House. Avoid using overload of electricity capacity that might cause short circuit incidents. When electric fire explosion occurs, work must inform immediately to project managers.						
ESIA	12.1	Pre- construction	Land procurement	Economic benefit from land compensation to the land owner	 Where practicable align with IFC PS5 expectation, including: Proper documentation for all consultation and negotiation discussions; Ensure documentation to demonstrate fair compensation rates; Develop and implement grievance mechanism for concerns related to the land acquisition to be channelled. The system will be informed to the affected communities and made easily accessible. Relevant grievances will be addressed immediately. 	• Project Sponsor	Pre-construction phase/ during land acquisition process	 Land acquisition procedure has been updated to meet the IFC PS Grievance mechanism procedure has been in place Available documentation of consultation and grievance records 	Project Sponsor	During land acquisition process	Land acquisition completion report
ESIA	12.1	Pre- construction	Land procurement	Impact to Loss of Access and Income for Land Users	 The following additional measures will be implemented: Should any significant loss of income be identified the Project will provide a development support program to ensure the livelihood of the affected land users could be restored or improved; Develop and implement grievance mechanism for the land users to channel their concern. The system will be informed to the affected communities and made easily accessible. Relevant grievances will be addressed immediately. 	• Project Sponsor	Pre-construction phase/ during land acquisition process up to the initial stage of construction phase	 Land acquisition procedure has been updated to meet the IFC PS Grievance mechanism procedure has been in place Available documentation of consultation and grievance records 	Project Sponsor	During land acquisition process and once during the initial phase of construction	Livelihood restoration plan and monitoring report
ESIA	12.2	Construction	Workforce Mobilisation/Presence	Economic benefit to locals as a result of the Project employment and business opportunities	To have a clear stipulation of using local labour in the EPC contract and instruct the EPC contractor to prioritise qualified local people as construction workers in accordance with the needs of the Project	Project Sponsor	Prior to commissioning of construction phase and during construction phase	Clear stipulation in the contract with EPC and Documentation/ record of employment announcement at regional and local (village) level	Project Sponsor	Once prior to commissioning of construction phase and quarterly monitoring during construction phase	Quarterly report regarding workforce number
ESIA	12.2	Construction	Workforce Mobilisation/Presence	Economic benefit to locals as a result of the Project employment and business opportunities	Provide and communicate clear information about the Project's requirement related to employment and business opportunities and priorities locals where feasible	Project Sponsor	Prior to and during construction phase	Documentation/ record of employment and business opportunities announcement at regional and local (village) level, as part of stakeholder engagement/ consultation report	Project Sponsor	Quarterly during construction phase	Quarterly report regarding workforce number and composition and consultation report
ESIA	12.2	Construction	Construction activities	Disturbance to Farming Activities as a Result of Project	The Project is still expected to implement the following mitigation measures during construction:	Project Sponsor;EPC Contractor	Prior to commissioning of construction phase	 Record of consultation Available documentation of 	• Project Sponsor; EPC Contractor	Quarterly monitoring on grievance resolution	Consultation report and quarterly grievance report

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitoring Responsibility	Monitoring Frequency	Reporting
				Construction Activities	 Provide and communicate the detail information about the Project's plan and schedule particularly related to land clearing and construction to the community with a special attention to farmers and households nearby the project location. Agree with local farmers suitable 		and during construction phase	consultation and grievance records			
					access routes to their lands Establishment of a grievance mechanism that is understood by and accessible for all villagers. The mechanism will be simple, efficient and timely and fully consultative.						
ESIA	12.2	Construction	Workforce Mobilisation/Presence	Impacts associated with non-local workforce and/or in-migrant presence increasing the prevalence of communicable diseases particularly during construction phase	 Compulsory medical examinations for the Project workers, including contractors to ensure they are fit for working and to monitor the prevalence of communicable diseases detected through annual medical check-up Zero tolerance towards inappropriate behaviour from and amongst the workforce Conduct inductions and training refreshers on the Project's Code of Conduct regarding do's and don'ts in relation with interaction with locals 	 Project Sponsor; EPC Contractor 	Prior to the commencement of work, and during construction phase	 Record of employee medical check-up result Record of breach to the code of conduct Record of worker induction and training refresher 	• Project Sponsor; EPC Contractor	Quarterly during construction phase	 Report of workforce health condition Report of employee induction and training Report of code of conduct implementation
ESIA	12.2	Construction	Vehicle use/transportation (workforce, supply and support)	Community health impacts associated with dust generation during Project construction from the movement of Project heavy equipment	 Consultation with communities on Project's traffic routes and peak traffic times Establish a grievance mechanism and accessible for all villages to report dust concerns. Where complaints are submitted the Project will undertake an immediate investigation 	Project Sponsor;EPC Contractor	During the construction phase	 Documentation/ record of consultation Grievance mechanism procedure Documentation/ record of grievance mechanism socialisation at local (village) level 	• Project Sponsor; EPC Contractor	Quarterly during construction phase	 Environmental monitoring report Stakeholder engagement report Quarterly grievance report
ESIA	12.2	Construction	Vehicle use/transportation (workforce, supply and support)	Potential incident with community as a result of increase in Project traffic on a public road	It is understood that the Project has performed an assessment about the condition of public roads prior to vehicle mobilization to ascertain the road load feasibility. In addition, the Project will implement the following additional mitigation measures: - In the area where unfeasible road conditions are identified, a road improvement will be conducted to ensure the road condition could meet the standard condition for construction vehicle mobilization. - Should road damage occur associated with the Project mobilization, a road improvement program will be implemented to ensure that the public road condition is adequate for the	 Project Sponsor; EPC Contractor 	During construction phase	 Road improvement and/ or repairs Grievance is resolved in timely manner 	• Project Sponsor; EPC Contractor	Quarterly during construction phase	 Report of road improvement, if any Report of road repairs Grievance record

Source	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter
Document								
					local community and other road users; and Establish a proper and accessible grievance mechanism to report			
					concerns about public road condition. The Project will carry out immediate investigation when the community submits related complaints.			
ESIA	12.2	Construction	Vehicle use/transportation (workforce, supply and support)	Potential incident with community as a result of increase in Project traffic on a public road	 Enforce speed limit regulations to all Project construction vehicles, along with an emergency response procedure Consultation with the communities on key Project traffic routes, timings of peak movements, type of vehicles and heavy equipment and provision of road safety awareness to the surrounding communities, through corporation with local police The proposed grievance mechanism should be accessible for all villages to report concerns associated with health and safety. Where complaints on accidents or near misses are submitted the Project will undertake an immediate investigation 	 Project Sponsor; EPC Contractor 	Prior to and during construction phase	 Documentation/ record of consultation Safety awareness program planning and report Safety management plan/ procedure and emergency response plan/ procedure (ERP) in place, along with record of any breach of the plan/ procedure Grievance mechanism procedure Documentation/ record of grievance mechanism socialisation at local (village) level

Table 14.9Occupational Health and Sanitation Management - Construction

Source Document	Chapter	Phase	Activity/Aspect	Potential Impacts	Mitigation	Responsibility	Timing	Monitoring Parameter	Monitoring Responsibility	Monitoring Frequency	Reporting
EIA	4.2.2.2	Construction and operation	Working at site	Electric shock	Recruit qualified electricians Fully provide PPE for works and training course about electrical safety.	 The Project Sponsor EPC Contractor	Construction and operation	NA	NA	NA	NA
				Accidents at work	Hire competent companies and use specific lifting equipment to install turbines.						
ESIA	14.2	Pre-construction and Construction	All pre-construction/ land works and construction activities	Potential impacts to workers' health and safety during construction phase	 Proper OHS procedure is expected to be in place, align with Indonesian Regulation, as well as IFC PS. The procedure will include, at minimum, the following measures: Contractor will be committed to ensure all health and safety measures are in place to prevent accidents and reduce the consequences of non-conformance events; Contractor will provide training, awareness and supervising to 	The Project SponsorEPC Contractor	During pre- construction and construction phase	 OHS procedure in place Training material on OHS and number of workers participated in the training HS awareness program for workers are implemented e.g. through posters and regular toolbox meeting 	 The Project Sponsor EPC Contractor 	Weekly inspection and monthly implementation report	Inspection form and monthly report

• Project Sponsor; EPC Contractor Quarterly during construction phase

 HSE Report
 Stakeholder engagement report
 Quarterly grievance report

 ensure all of its construction workers comply with the OHS procedure; Contractor shall provide all appropriate resources i.e. personal protective equipment (PPE) onsite; and 	 The use of PPE on all workers ERP in place and socialized to workers e.g. through posters and regular toolbox meeting
Emergency response procedure and infrastructure will be available to all workers	

14.9 SPECIFIC OPERATIONAL/POST OPERATIONS ENVIRONMENTAL AND SOCIAL MANAGEMENT PLANS

In addition to the construction and operational management measures tabulated at Chapter 14.8, the ESIA process has identified the following operational requirements be adopted for the project.

These relate specifically to the following operational impacts of the wind farm;

Noise impacts associated with wind farm operation;

- Impacts associated with shadow flicker;
- Impacts associated with blade throw;
- Landscape and Visual impacts; and
- Biodiversity impacts and impacts associated with bird and bat strike..

14.9.1 Operational Noise Management and Mitigation

14.9.2 It is recommended that a baseline noise monitoring campaign be considered and designed to address the existing HL2 project noise emissions. Following this baseline noise monitoring campaign, and where levels are still predicted to exceed criteria, noise reducing mitigation measures should be considered to minimise impacts and reduce emissions to compliant levels.Shadow Flicker Mitigation

WTG's 10 and 11 were identified as causing what is considered to be excessive shadow flickering to some residences. The maximum shadow flicker occurs at receptor '112', located close to the wind turbines *T11* and *T10*, with a maximum of 82:47 hr/year followed by receptor '49', located close to wind turbine *T09*, with a maximum of 75:07 hr/ year, followed '114' (located close to *T11 and T10*) with 67:31 hr.

- In case the locations have been finalised by the project proponent and earmarked for construction, there needs to be close monitoring through engagement with residents during the operational phase where there are predicted impacts from shadow flicker. This specifically related to WTG's 10 and 11.
- The likelihood of direct line of sight to the location of proposed turbine locations can be assessed visually and the potential for using screening like higher fencing and planting trees can be explored at problem locations. The use of curtains can also be explored.
- If these prove effective and the impacts mitigated, the shutting down of turbines during certain environmental conditions, which meet the physical requirements for theoretical shadow flicker to occur, will not be required.

Should the impact of shadow flicker be identified, and the mitigation measures proposed above prove ineffective, further analysis can be carried out to identify the exact timings and conditions under which shadow flicker occurs, and a technical solution sought. This is likely to involve pre-programming the turbine with dates and times when shadow flicker would cause a nuisance for nearby

receptors. A photosensitive cell can be used to monitor sunlight, and the turbine could potentially then be shut down, when the strength of the sun, wind speed and the angle and position of the sun combines to cause a flicker nuisance.

14.9.3 Blade Throw Mitigation

Mitigation measures, in this case, would be possibly to relocate the proposed WTG locations, specifically for WTG's T-11 which has maximum number of receptors in the Section 7.4.1. Although the IFC suggests a setback distance for avoiding blade throw impact in the EHS guidelines for wind power projects, a more holistic approach would be to establish a setback distance of about 300 m or more to encompass the findings in the shadow flicker and noise modelling studies.

If relocation of either turbines or receptors are not feasible options the potential risk reduction options to consider include:

- Minimize the probability of a blade failure by selecting wind turbines that have been subject to independent design verification/certification (e.g., IEC 61400-1), and surveillance of manufacturing quality.
- Carry out periodic blade inspections and repair any defects that could affect blade integrity.
- Ensure that lightning protection systems are properly installed and maintained.
- Equipping wind turbines with vibration sensors that can react to any imbalance in the rotor blades and shut down the turbine if necessary.
- Create awareness amongst the community about any potential impacts and bringing to immediate notice of the client any abnormal sound/changes noticed by the residents regarding operations of the turbines.
- The disaster management cell of the local administrative unit/ district administration and the nearest fire-service station should be involved in preparedness for emergency situation;

14.9.4 Landscape and Visual Mitigation

- Use of materials that will minimize light reflection should be used for all project components.
- Bright patterns and obvious logos should be avoided.
- The replacement of wind turbines with visually different wind turbines can result in visual clutter, so replacing wind turbines with the same or a visually similar model over the lifetime of the project may be an important requirement.
- Existing vegetation should be retained to the greatest extent possible. Vegetation should be retained along roads and around turbine pads, substations, and other project infrastructure.

14.9.5 Biodiversity Management and Mitigation

Mitigation measures will be confirmed following completion of an updated impact

assessment following the completion of bird surveys. Expected management and mitigation measures during operations may include:

- All tower structures are to be free of holes that can be used for nesting. Roosting habitats (wires and ledges) are to be kept to a minimum.
- Shut down-on-demand shall be enabled for all wind turbines.
- Contrasting colours are to be trialled on wind turbines in order to make turning blades visible to avifauna.
- Turbine cut in speed is to be made slower in order to increase the opportunity for avifauna avoidance during start up.
- Seasonal bird and bat studies during the first two years of operation;
- A carcass monitoring program is to be conducted on a weekly basis at the base of all turbines. All carcasses are to be identified and a database kept of the number and taxa of the species.
- A review of the data collected from monitoring and carcasses is to be undertaken every 6 months for 2 years to identify particular species susceptible to strike risk by a suitably qualified person. Wind farm operations may be altered based on the lifecycle characteristics of any species identified that are susceptible to strike. Assessment of data is to occur yearly from the 3rd year of operation.

Annex A

Stakeholder Engagement Plan

1.1 STAKEHOLDER ENGAGEMENT PLAN

Stakeholders are those persons or organisations interested in, capable of influencing or affected by, the proposed development, involved in highlighting opportunities, risks and issues of concern. Stakeholder engagement includes proactive communication with the public and other stakeholders through effective consultation and disclosure that is an integral part of project development. Engagement, therefore, assists the Project team in taking into account locally relevant conditions and opinions rather than imposing incompatible designs onto an environment that is potentially socially and environmentally sensitive.

Both the International Finance Corporation (IFC) Performance Standards and the Equator Principles III⁽¹⁾, listed in Section *Error! Reference source not found.*, highlight the need for on-going and appropriate communication between the Project developer and any interested or affected parties which can be defined as stakeholders through all stages of a Project's lifecycle.

1.2 OBJECTIVE

The objectives of stakeholder engagement are to:

- Identify all the interested and affected parties (IAPs) of the Project;
- Distribute accurately the Project information;
- Identify the interests, concerns and needs of IAPs;
- Seek input from IAPs in the project planning process;
- Manage IAPs' expectations;
- Provide feedback to IAPs on how their concerns and needs have been addressed in the ESIA process;
- Form partnerships to promote constructive interaction amongst all parties; and
- Fulfil national and international requirements for consultation.

1.3 STAKEHOLDER IDENTIFICATION AND CATEGORISATION

During the course of the ESIA and its recent update, stakeholders were identified based on their interest in and influence on the Project to classify into: Inform, Leverage, Engage, and Monitor groups. The identification of stakeholder is based on the stakeholder mapping matrix *Figure Error*! *No text of specified style in document.***1**.

¹ <u>http://www.equator-principles.com/index.php/ep3</u> (accessed 18 August 2017)



The stakeholder mapping matrix is the tool assisting identification of where stakeholders stand depending on their influence and interest. The influence and interest of stakeholders can be classed as low, low-medium, medium, high-medium or high.

After stakeholders are identified, the stakeholders will be categorised based on their interest and influence areas. These include:

- Environmental this includes alteration and potential degradation of the current environmental baseline conditions, such as ecological nature, elevated noise/ disturbance levels (during construction phase), waste generation and disposal of wastes, especially in construction and any reduction in aesthetic value of the environment.
- **Social** includes livelihood, changes in land use and occupation, community health and safety, employment of temporary/ migrant workers, traffic and transportation, etc.
- **Economic** includes local versus non-local procurement of labour, income and economic development opportunities, infrastructure and utility requirements, etc.
- **Technical –** includes wind energy technology, management plans and mitigation measures.

The results of stakeholder identification and categorisation are summarised in **Error! Reference source not found.**

Category	Stakeholder		Conc	erns		Level	Level	Level of	Engagement strategies
		Environment	Social	Economic	Technical	of Influence	of Interest	Influence and Interest	
Local communities									
	Bru - Van Kieu Indigenous People Communities whose land is and will be acquired by the Project (i.e. approximately 15 households who are have land acquired) Communities surrounding the Project site	 ✓ ✓ 	 ✓ ✓ 	✓✓		High High Medium	High High High	2-Leverage 2-Leverage 3-Engaged	 Inform and consult in interest areas by formal communications such as meetings or letters, written documents; Seek to obtain their support and technical guidance; Aim to increase level of interest. Keep involved in governance and decision making process; Keep engaged and consult regularly, particularly regarding environmental, community health and cafety concerns.
Authorities									continuity health and safety concerns.
Central level	Ministry of Natural Resources and Environment (MoNRE) Ministry of Labour, Invalid and Social Affairs (MoLISA) Ministry of Industry and Trade (MoIT)	~	*	* *	✓	High	Medium	2-Leverage	 Inform and consult in interest areas by formal communications such as meetings or official letters, written documents; Seek to obtain their support and technical guidance; Aim to increase level of interest.

Table Error! No text of specified style in document..1Stakeholder Identification and Categorisation

Category	Stakeholder		Conc	erns		Level	Level	Level of	Engagement strategies
		Environment	Social	Economic	Technical	of Influence	of Interest	Influence and Interest	
Quang Tri Province	Department of Natural Resources and Environment (DoNRE) Department of Labour, Invalid and Social Affairs (DoLISA) Department of Agriculture and Rural Development (DARD)	V	√ √	✓ ✓	~	High	Medium	2-Leverage	 Inform and consult in interest areas by formal communications such as meetings or official letters, written documents; Seek to obtain their support and technical guidance; Aim to increase level of interest.
Huong Hoa District	People's Committee Fatherland Front DoNRE at District level DoLISA at District level DARD at District Level Committee of Ethnic Minority Affairs at District Level	* * *	< < < < < < <		✓ ✓	Medium	High	3-Engage	 Involve in governance and decision making; Engage and consult regularly.
Huong Linh Commune	People's Committee Fatherland Front Farmers' Union Women's Union Youth Union	< < <	$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$	✓ ✓ ✓	~	Medium	High	3-Engage	 Involve in governance and decision making; Engage and consult regularly.
Others									
Contractors	Contractors	✓	✓	✓	~	Low	High	3-Engage	 Involve in governance and decision making,
Economically	Potential local suppliers and service providers		~	✓		Low	High	3-Engage	particularly those relating to environment, occupational health and safety concerns;Engage and consult regularly.
interestea Parties	Vietnam Electricity (EVN)	~	✓	~	~	High	High	2-Leverage	

Category	Stakeholder		Con	cerns		Level	Level	Level of	Engagement strategies
		Environment	Social	Economic	Technical	of Influence	of Interest	Influence and Interest	
	Lenders	•	~	V	~	High	High		 Inform and consult in interest areas by formal communications such as meetings or official letters, written documents; Seek to obtain their support and technical guidance; Aim to increase level of interest.
NGOs	Vietnam World Vision International (i.e. active in the area)	~	√	√		Medium	Medium	3-Engage	 Engage and consult for potential collaboration in community development programs.
	Other NGOs	✓	~	~	~	Medium	Low	4-Monitor	 Inform via public communications such as newsletter, website etc. Engage if they ask to be consulted. Monitor for their feedback.
Media	Provincial media National media	✓ ✓	√ √	✓ ✓	✓ ✓	Medium	Low	4-Monitor	 Inform via public communications such as newsletter, website, etc. Monitor for their feedback.
Neighbour F Sector Bodies	 Private Huong Linh 2 Wind Power Plant (under the same investor) Economic - Defence Group 337 Rao Quan Hydropower Plant 	 ✓ ✓ ✓ 	✓ ✓ ✓	√ √	~	Medium	Medium	3-Engage	 Engage and consult for potential collaboration in community development programs; Inform via public communications such as newsletter, website, etc.
									Monitor for their feedback.

1.4 GRIEVANCE PROCEDURE

1.4.1 The Existing Grievance Procedure of Local Authority

The *Law on Grievances* and *Law on Administrative Procedures* provide regulations/requirements/procedures for issues regarding grievances and lawsuit against the administrative decision or administrative act, respectively.

In particular, when a person has grounds to believe that an administrative decision or administrative act is unlawful or directly infringes upon their rights and lawful interests, that person may make a first-time complaint with the person who has issued such administrative decision or the agency that manages the person who has committed such administrative act, or institute an administrative lawsuit at court in accordance with the *Law on Administrative Procedures*.

In case the grievant disagrees with the first-time grievance resolution decision or the grievance remains unsettled although the prescribed time has been over, he/she may make a second-time grievance with the direct superior of the person competent to settle the first-time grievance or institute an administrative lawsuit at court in accordance with the *Law on Administrative Procedures*.

In case the grievant disagrees with the second-time grievance resolution decision or the grievance remains unsettled though the prescribed time has been over, he/she has right to institute an administrative lawsuit at court in accordance with the *Law on Administrative Procedures*.

1.4.2 Grievance Procedure Suggested for the Project

Within the scope of the ESIA, ERM has suggested a high level grievance procedure for the Project, based upon internationally recognised best practice. The grievance procedure is detailed below and designed specifically for redressing the external Project development activity-related grievances.

The Need for a Grievance Procedure

An effective stakeholder engagement process, which includes providing access to information on a regular basis and conducting consultation to listen to the stakeholder concerns/feedbacks, can substantially help to prevent grievances from arising in the first place. However, sometimes for a project with high potential of environmental and social impacts, grievances of some form or level generally arise. Therefore, a grievance procedure needs to be developed and implemented to ensure that project related grievances can be identified, documented, solved and monitored.

The grievance procedure should be in place from the beginning of the social and environmental assessment process and exist throughout construction and operation phases to the end of project life. As with the broader process of stakeholder engagement, it is important that management stays informed and involved so that decisive action can be taken when needed to avoid escalation of disputes.

Grievance Procedure Overview

To ensure grievances are incorporated into project decision-making and to ensure key messages are accurately communicated, all grievances will be recorded in the issues/ grievances register. This will ensure that follow-up is achieved and that the process is transparent.

An affective Grievance Procedure is phased in a set of steps and activities which are easy to follow and understand. A typical Grievance Procedure is characterized by five basic steps illustrated and further detailed in **Error! Reference source not found.** and **Error! Reference source not found.**

Figure Error! No text of specified style in document..2 *E* and Redress Process

Basic Steps of Grievance Tracking

Receipt of Grievance	Record / Delegate	Fact-Finding	Resolution / Appeal	Feedback / Close Out
Submission, reporting or indirect capture of grievance	Grievance recorded; assigned case number; and delegated to resolution agent	Investigation of complaint – including gathering inputs and perspectives from parties involved	Implement remedial actions. Claim remains open for potential appeals	Obtain feedback from aggrieved. Claim can be closed upon satisfactory outcome

Figure Error! No text of specified style in document..3 *Mechanism*

Typical Steps of a Grievance

Steps	Typical Time Frame	Descriptions
		Identification of Grievance:
Step 1		Through personal communication with appropriately trained and advertised Project workers (e.g. Grievance Officer - GO). This could be in person, by dedicated grievance form, phone, letter, or email using specific contact details.
		Grievance is recorded in the "Grievance Log":
Step 2	Within 1 (One) day of Identification	Grievances will be logged (paper and electronic) within one day of identification. The grievance log will be held at the Project offices and managed by the Grievance Officer. The significance of the grievance will then be assessed within five to seven days.
Step 3	10 – 14 working days after submission	<u>Grievance is acknowledged</u> through a personal meeting, phone call, or letter as appropriate, within a target of 10 – 14 working days after submission. If the grievance is not well understood or if additional information is required, clarification will be sought from the complainant during this step.
Step 4	Within 5 – 7 working days after submission	<u>The Grievance Officer delegates the Grievance</u> within five to seven days via email to relevant department(s) / personnel to ensure an effective response is developed (e.g. Human Resource).
Step 5	Within 14 working days after submission	<u>A Response is developed</u> by the delegated team and Grievance Officer within 14 days, with input from senior management and others, as necessary
		<u>The Response is signed-off</u> by senior manager and or the Grievance Officer within 14 days. The sign-off



The external grievances can be submitted to the Project through different channels such as grievance boxes which can be allocated in the offices of the affected commune People's Committee, and at the site office of the Project Company; directly via hotline of the grievance team of the Project or directly submit to the dedicated Grievance Officer of the Project.

The grievance procedure is generally designed for different levels of redress, corresponding to the scale and seriousness of the complaint. Therefore, classification of the complaint is an important step.

The Project should appropriately recruit and allocate human resources to manage the procedure. A team of Community Relations Staff should be established which includes dedicated Grievance Officer. Ideally, persons with social/community development and management background should be recruited and assigned as a Community Relation Staff. Furthermore, members of the local community who have the requisite skill sets should be preferably selected. Also, the Project should assign resources to set up a Grievance Committee. Members of this Committee include senior managers of the Project; and during the construction phase, senior managers of the EPC Contractor shall be involved to discuss and resolve the issues relating to their activities.

1.5 FUTURE ENGAGEMENT PLAN

Apart from the key stakeholder engagement activities conducted within the scope of the ESIA development and those carried out by the Project as discussed above, other identified stakeholders shall be engaged by the Project.

A summary of engagement activities suggested for the Project to be conducted during the Project life is presented in **Error! Reference source not found.**

Activity		Timeframe
Information disclosure and consultation	Any community-related, particularly Indigenous People- related, environmental and social management plans that will be developed in future (e.g. Emergency Response Plan, Grievance Management Plan, Community Development Plan, Local Rocruitment Plan)	Disclosure and Consultation: During the development of the management plans, and Disclosure: when the management plan is considered final.
	Any major changes of the project development that may affect stakeholders, especially local communities (e.g. development schedule or project design) or potential impacts/ issues/ opportunities of project milestones (e.g. recruitment for construction, worker peak times, demobilisation period, recruitment for operation, project commissioning, etc.)	Disclosure and Consultation: One-off as any changes made.
Information disclosure	Non-technical summary of the ESIA	When the ESIA are considered final and prior to commencing construction activities
	Project status update	During the construction and operation
	Grievance procedure/ Grievance Management Plan	As soon as the grievance procedure gets approved or When there is any update/change on the grievance procedure.
	Environmental and Social Management Plan (ESMP) included in the ESIA	For Construction ESMP: Prior to commencing construction activities. For Operation ESMP: Prior to commencing operation activities

Table Error! No text of specified style in document..2 Summary of Key Future EngagementActivities

Activity		Timeframe
	Environmental and Social Monitoring Report (ESMR)	During the construction and During the operation As soon as the CDP gets approved or
	The extended Community Development Plan (CDP) that incorporates the following components:	When there is any update/change on the CDP.
	 the Livelihood Restoration Programs/ Initiatives specifically designed for households having agricultural land acquired; and 	
	• the Indigenous People Development Programs/ Initiatives specifically designed for affected Indigenous People.	
Monitoring	Stakeholder perception survey	Ongoing engagement during the project life time
Other Engagement	Consultation with different stakeholder groups, including local authority, social groups of local communities, EPC contractors, interested NGOs, governmental agencies, and private entities within the area for the collaboration in development and implementation of mitigation measures (i.e. including livelihood related programs, where appropriate) of the Project.	Consultation: During the development of the mitigation measures.

1.5.1 Information Disclosure and Consultation

In common practice, the Project should contact the stakeholders two weeks prior to any engagement activities to ensure that the target groups will be informed and receive information prior to the engagement activities. It also allows for adequate time for preparation work by all parties. Additional support from the local authorities (i.e. head of villages) may be necessary to ensure that notification can be provided to remote communities.

It is noted that prior to any engagement activities with local communities, the Project needs to get permission from the local authorities. If possible, local authorities at the commune level should be engaged in implementation of engagement activities with local communities.

1.5.2 Documentation

Record keeping following throughout the process of the stakeholder engagement plays a key role in the efficiency of stakeholder engagement activities implementation. In line with IFC guidelines, documenting consultation activities and their outcomes is critical to effectively managing the stakeholder engagement process.

During the construction phase, the Community Relations Staff will take responsibility for documentation and reporting in collaboration with the community relations staff of EPC Contractor. During the operation phase, Community Relations Staff will be in charge of documentation and reporting stakeholder engagement activities to the Community Relations Officer and EHS Manager. Moreover, a log of external stakeholder communications including complaints and responses to them need to be maintained by Community Relations Officer/ Grievance Officer. The key information to be covered includes 1) when and where the engagement activities took place; 2) list of attendees; 3) discussed topics; 4) results from discussion; and 5) commitments, if any.

It is noted that once engagement occurs, local community and other interested parties may also want to receive feedback from the Project to know how their concerns will be addressed. Therefore, the results of the periodic monitoring on the implementation of the stakeholder engagement activities shall be disclosed and considered as feedback to local communities.

In addition, it is necessary to report back periodically to communities and other stakeholder groups as to how the Project has been responding to the grievances received. The grievance monitoring is considered as a good approach to provide such information to stakeholders including communities. In particular, the report should contain the name of the individual or organisation; the date and nature of the complaint/ concern; any follow-up actions taken; the final result; and how and when this decision was communicated to the grievant.

Annex B

Preliminary Noise Assessment



















Tan Hoang Cau Join Stock Company

Huong Linh 1 Wind Farm

Wind Farm Noise Assessment – Preliminary Noise Screening

January 2018

0440013AU01

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Huong Linh 1 Wind Farm

Wind Farm Noise Assessment - Preliminary Noise Screening

Tan Hoang Cau Join Stock Company

January 2018

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DRAFT REPORT

Tan Hoang Cau Join Stock Company

Huong Linh 1 – Wind Farm

Wind Farm Noise Assessment – Preliminary Noise Screening

January 2018

Reference: 0440013AU01

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CONTENTS

1	INTRODUCTION	
1.1 1 1 1	PROJECT OVERVIEW Site Description	1
2	ASSESSMENT METHODOLOGY	L
21	Scode of this Assessment	5
2.1	RELEVANT DOCUMENTS, POLICY AND STANDARDS	6
2.2	KELEVANT DOCUMENTS, FOLICI AND STANDARDS Kev Features Induits And Assumptions	6
2.3	Noise Emission Sources	9
3	EXISTING ENVIRONMENT	
3.1	POTENTIALLY SENSITIVE RECEPTORS	11
3.2	Existing Noise Levels	12
4	PROJECT-SPECIFIC NOISE CRITERIA	
4.1	IFC: WIND ENERGY GUIDELINE, 2015 (CONSTRUCTION NOISE)	13
4.2	IFC: WIND ENERGY GUIDELINE, 2015 (OPERATIONAL NOISE)	13
4.2.1	SECTION 1.2.2-19: POTENTIAL WIND FARM EMISSIONS	13
4.2.2	Section 1.2.2-20: Noise Screening Criteria	
	AND OTHER REQUIREMENTS	14
4.2.3	SECTION 1.2.2-21 TO 1.2.2-23: NOISE MITIGATION MEASURES	15
4.2.4	Section 2.1.2-78 to 2.1.2-80: Noise Monitoring	15
4.3	IFC GENERAL EHS GUIDELINES: IFC 1.7 NOISE	16
4.4	CONSOLIDATED NOISE SCREENING CRITERIA	16
5	OPERATIONAL NOISE ASSESSMENT	
5.1	DISCUSSION	20
6	CONSTRUCTION NOISE ASSESSMENT	
7	RECOMMENDATIONS	
7.1	CONSTRUCTION NOISE	22
7.2	O PERATIONAL NOISE	23
		24
7.2.1	IFC: WIND ENERGY GUIDELINE, 2015	
8	CONCLUSION	
8.1.1	CONSTRUCTION FINDINGS	25
8.1.2	O perational Findings	26
8.1.3	Residual Impacts and Closing	26

REFERENCES

ANNEX A ACOUSTICS GLOSSARY

LIST OF TABLES

TABLE 2.1	Assessment Features, Inputs And Assumptions	7
TABLE 2.2	Sound Power Level Data - Vestas V90, V100 And V110	10
TABLE 3.1	POTENTIALLY SENSITIVE NOISE RECEPTOR LOCATIONS	11
TABLE 4.1	IFC 1.7 NOISE (FIXED-VALUE) ACCEPTABLE NOISE LEVELS	16
TABLE 4.2	PROJECT NOISE SCREENING CRITERIA	16
TABLE 5.1	Predicted Noise Levels (Unmitigated) – HL1, HL2 And Cumulative (HL1 + HL2) Noise	19
	LIST OF FIGURES	
FIGURE 1.1	Project Layout	3
FIGURE 1.2	PROJECT LOCALITY	4
FIGURE 3.1	EIA NOISE ("AIR") SAMPLING LOCATIONS	12

EXECUTIVE SUMMARY

This report has been prepared by Environmental Resources Management Australia Pty Ltd (ERM) on behalf of Tan Hoang Cau Join Stock Company. It presents the methodology, results and findings of the preliminary noise screening assessment (the assessment) conducted for the Huong Linh 1 wind farm project (the HL1 project).

Overview

Nuisance, or an unacceptable level of noise amenity, may arise from operational (or construction) activities associated with new or existing wind farm sites. This potential for operational noise issues to arise is associated with emissions from significant noise generating sources/assets such as wind turbines but in some cases may include other items such as transformers often situated within or near to a wind farm.

The preliminary noise screening assessment has been conducted for the Huong Linh 1 wind farm to address these features. The purpose of this assessment, to predict and assess operational noise levels (with regard to applicable screening thresholds) from the wind farm at nearby noise sensitive receptors has been completed. A qualitative construction noise assessment has also been provided.

The assessment was completed to identify potential receptors situated in the vicinity of site emission sources and identify significant noise equipment, the focus of which was emissions associated with wind turbine generators. The scope of this assessment is limited to the preferred project design, preliminary noise modelling, assessment and associated reporting to document the methodology, findings and any agreed recommendations for the wind farm site/design.

Screening noise criteria were established and are in accordance with recognised International Finance Corporation (IFC) guidelines. The key document adopted for the terms of reference from which noise screening criteria were established is the World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety Guidelines for Wind Energy, dated August 2015 (IFC: Wind Energy Guideline, 2015). In particular the requirements of Section 1.1.2 of the IFC: Wind Energy Guideline, 2015 were referenced for the purpose of this assessment. Other international noise guidelines and standards were applied where relevant to the assessment and potential impacts. Noise levels were predicted, compared to criteria and discussion provided regarding the wind farm's compliance with the IFC: Wind Energy Guideline, 2015 as relevant to noise.

Construction Findings

The construction noise assessment concluded that some noise from construction sites is inevitable, such that good construction management practices focus on minimising noise impacts, rather than only on achieving numeric noise levels. Good-practice construction noise management and noise mitigation techniques may be required during the HL1 project to reduce noise levels as far as practicable. These will need to be considered and then implemented, where necessary. Based on these findings suitable recommendations which can be considered and potentially implemented on site are provided in Chapter 7 of this report.

No further recommendations for construction noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to construction noise, continue to plan for and then manage construction works accordingly.

Operational Findings

As summarised in Section 5.1 of this report the predicted noise levels for HL1 and HL2 projects would (under normal circumstances) be expected to generate moderate to high impacts. However, due to the economic (e.g. employment) opportunities provided by the HL1 and HL2 projects and the assumed local community acceptance of noise emissions associated with the wind farms, noise reducing mitigation, management measures and/or monitoring options have not been provided as recommendations in this report. It is beyond the scope of this assessment to comment any further, or to provide recommendations associated with, the community and stakeholder consultation for the project.

Should an agreement or documented acceptance of the projects noise emission not be reached it is recommended that a baseline noise monitoring campaign be considered and designed to address the existing HL2 project noise emissions. Following this baseline noise monitoring campaign, and where levels are still predicted to exceed criteria, noise reducing mitigation measures should be considered to minimise impacts and reduce emissions to compliant levels.

Based on these findings suitable recommendations which can be considered and potentially implemented on site are provided in Chapter 7 of this report.

No further recommendations for additional operational assessment and/or operational noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to operational noise, continue to plan for and then adapt the wind farm design accordingly.

Residual Impacts and Closing

Construction and operational noise levels will be reduced and impacts minimised with the successful implementation of the recommendations presented in Chapter 7 of this report. Impacts may not be reduced to negligible or fully compliant levels for all receptors during all construction and operational activities, however the recommendations are designed to ensure that any residual impacts are minimised as far as is practically achievable.

1 INTRODUCTION

This report has been prepared by Environmental Resources Management Australia Pty Ltd (ERM) on behalf of Tan Hoang Cau Join Stock Company. It presents the methodology, results and findings of the preliminary noise screening assessment (the assessment) conducted for the Huong Linh 1 wind farm project (the HL1 project).

Nuisance, or an unacceptable level of noise amenity, may arise from operational activities associated with new or existing wind farm sites.

This potential for noise issues to arise is associated with emissions from significant noise generating sources/assets such as wind turbines but in some cases may include other items such as transformers often situated within or near to a wind farm.

The purpose of this assessment is to address these potential noise issues by predicting and assessing operational noise levels from the wind farm at nearby noise sensitive receptors. A qualitative assessment of potential short-term construction noise emissions has also been provided.

This report has been prepared to document the findings of the assessment, provide an evaluation of potential impacts, identify potential mitigation measures that may be required to achieve compliance and then highlight any potential residual noise issues.

1.1 **PROJECT OVERVIEW**

The HL1 project is located in the Huong Linh and Dakrong communes, Huong Hoa and Dakrong Districts, in Quang Tri Province of central Vietnam. It comprises 15 wind turbines, as follows:

- 11 x Vestas V110 wind turbines with a hub height of 80 metres.
- 4 x Vestas V90 wind turbines with a hub height of 80 metres.

The Huong Linh 2 wind farm project (the HL2 project) is located in the same area as the HL1 project and comprises 15 wind turbines, each of which is understood to be a Vestas V100.

The HL2 project is already operational, and as such has been considered in this assessment when addressing potential cumulative noise emissions and impacts at nearby noise sensitive receptors.

1.1.1 Site Description

The HL1 project is located within a mountain valley with steep forested hillsides occurring on each side. A relatively remote village area is located in and around the footprint of HL1 and HL2. Residential dwellings as well as community infrastructure such as schools and kindergartens are located within the projects footprint.

The HL1 and HL2 projects, surrounding area and other items of importance to this assessment are identified in *Figure 1.1* and *Figure 1.2* below.



Huong Linh 1 Wind farm project

Environmental Resources Management



File: P:\Projects\0440013 Huong Linh 1 Windfarm ESIA.TS\05 Deliverables\FiguresGIS\huong_linh (2) with 140m buffer.mxd Date: 4/1/2018



2 ASSESSMENT METHODOLOGY

This chapter summarises the assessment methodology. A glossary of relevant acoustical concepts and terminology is provided in *Annex A* of this report.

2.1 Scope of this Assessment

The scope of this assessment is limited to the supplied HL1 (proposed) and HL2 (operational) project designs as identified in *Figure 1.1*, preliminary noise modelling, assessment and associated reporting to document the methodology, findings and any agreed recommendations for the wind farm site/design. The assessment scope of works included:

- Reviewing existing project information and operational activities to identify noise equipment that are being used as part of the wind farm's general operation.
- Identify the closest and/or potentially most affected receptors situated within the potential area of influence of the wind farm and discuss the existing conditions near these receptors
- Establishing project-specific operational noise screening criteria.
- Establishing a noise model to predict operational noise levels associated with the wind farm/s.
- Providing a comparison of predicted noise levels to the project-specific operational noise screening criteria and identifying any levels that exceed criteria.
- Developing noise reducing mitigation options designed to reduce levels to achieve compliance and modelling these options to determine their effect, and any residual impacts.
- Evaluating the magnitude and extent of potential residual impacts associated with the wind farm's operation and providing recommendations for potentially effective noise mitigation, where the impacts warrant. These recommendations are designed for Tan Hoang Cau Join Stock Company consideration and potential implementation, where considered feasible and reasonable.
- A qualitative assessment of short-term construction noise levels is also provided. Recommendations for conceptual noise mitigation management and measures, and monitoring options are provided for consideration by Tan Hoang Cau Join Stock Company, refer *Chapter 6*.

2.2 RELEVANT DOCUMENTS, POLICY AND STANDARDS

This assessment has been conducted with due regard to and in accordance with the following documents, policy and standards:

- International Organisation for Standardisation (ISO) 9613-2:1996 (ISO9613:2) Acoustics Attenuation of Sound during Propagation Outdoors Part 2: General Method of Calculation.
- World Bank Group: International Finance Corporation (IFC) *Environmental, Health and Safety Guidelines for Wind Energy,* dated August 2015 (IFC: Wind Energy Guideline, 2015) noise only.
- World Bank Group: International Finance Corporation (IFC) -Environmental, Health and Safety (EHS) Guidelines - General EHS Guidelines: Environmental Noise Management, Section 1.7 Noise (IFC 1.7 Noise), dated 30 April 2007.
- Relevant project data and information provided to ERM by Tan Hoang Cau Join Stock Company at the time of this assessment.

2.3 Key Features, Inputs And Assumptions

Key features, inputs and assumptions that have informed the current noise modelling and assessment are reproduced or outlined in *Table 2.1* below.

ID	Feature	Description
1	General Acoustics	All sound pressure levels presented in this report (eg noise levels predicted at a receptor) are in decibels referenced to 2 x 10 ⁻⁵ Pa, with A-weighting applied. All sound power levels presented in this report (eg noise levels assigned to specific sources) are decibels referenced to 10 ⁻¹² W, with A-weighting applied.
2a		Brüel & Kjær's Predictor 7810 (Version 11.1) noise modelling software package was utilised to calculate noise levels using the ISO9613:2 noise propagation algorithms (international method for general purpose, 1/1 octaves). For sound calculated using ISO9613:2, the indicated accuracy is ±3dBA at source to receiver distances of up to 1000 metres (m) and unknown at distances above 1000 m.
2b	Noise Modelling	The Predictor software package allows 3D elevation data to be combined with ground regions, water, foliage, barriers, significant building structures etc and receptor locations, to create a detailed and accurate representation of the wind farm and surrounding area. The noise model allows for the quantification of noise levels from multiple sources, based on sound power or pressure levels emitted from each source. It computes the noise propagation in the assessment area of influence to specifically quantify A-weighted decibels, Leq in dBA at identified noise sensitive receptors. For the HL1 project-specific noise model 3D elevation data or a digital terrain model (DTM) was not available at the time the assessment was conducted, hence flat ground has been modelled.
2c		A ground factor of 0.0 was adopted for the entire modelling area: 0.0 is hard and 1.0 is soft.
3	Noise Source Data	 Sound Power Level (Lw, dBA) data (overall Lw values and spectral data) incorporated into the project-specific noise model was provided for use in the assessment or derived by ERM, as summarised here: The predicted noise levels are based on the representative worst-case 107.7 dBA overall LW value for the V110 (winds speeds 10 metres per second (m/s) and above) and 104.9 dBA overall LW value for the V90 (also winds speeds 10 m/s). Based on the data provided it is understood that these values accurately represent the source noise emissions from the preferred HL1 project wind turbines, each operating in standard Mode 0 (no wind turbines are proposed to be run in any noise mitigation modes) and with standard blades i.e. no STE. Noise modelling has taken into account the potential cumulative noise from the HL2 project as it has the potential to increase noise levels at nearby noise sensitive receptors. HL2 project wind turbine LW specifications were not available or provided at the time the assessment was conducted, as such a Vestas V100 has been assumed for HL2 project. The predicted noise levels are therefore based on a 105.0 dBA overall LW value for the V100 which was identified via a web search for this turbines noise specification. On this basis it is understood that this value accurately represents the source noise emissions from the operational HL2 project wind turbines, each operating in standard Mode 0 (no noise mitigation modes) and with standard blades i.e. no STE.

Table 2.1Assessment Features, Inputs and Assumptions

ID	Feature	Description
		• Spectral data (dBA per frequency band in 1/3 octaves) was provided for the V110 and V90 wind turbines and has been utilised for this assessment. The spectral data provided for the V90 wind turbine identified a worst-case overall Lw value of 103.8 which differed from the client supplied V90 noise specification of 104.9 dBA. Hence the V90 1/3 octave data was modified to the 104.9 dBA specification.
		• Spectral data (dBA per frequency band in 1/3 octaves) was not provided for the V100 wind turbine. Hence the V110 1/3 octave data was modified to the assumed 105.0 dBA V110 noise specification.
		• A hub height of 80 metres has been adopted for all HL1 and HL2 wind turbines.
		• Wind distribution data was not available or provided at the time the assessment was conducted, hence Leq, 24 hour noise levels (which would consider this wind distribution throughout an average day) have not been predicted. Furthermore, and to provide a concise assessment addressing the requirements of the IFC: Wind Energy Guideline, 2015 Leq noise levels are predicted for the representative worst-case noise scenario only i.e. all predicted noise levels are based on the highest overall LW values for the V90, V100 and V110 (winds speeds ≥10 m/s) as stated above.
4	Receptors	A total of seven locations were identified as per <i>Figure 1.1</i> and noise levels were calculated at 1.5 and 10 metres above ground level, in accordance with IFC 1.7 Noise and the IFC: Wind Energy Guideline, 2015 assessment height requirements.
4		A receptor height of 1.5 metres is representative of a human in a seated position and is commonly adopted as a general assessment height. A receptor height of 10 metres is commonly adopted for wind farms as it is a typical height for meteorological masts.
2.4 NOISE EMISSION SOURCES

The overall Sound Power Level (LW) values (Leq in dBA) and spectral data adopted for this assessment is identified in *Table 2.2* below. This includes the eleven Vestas V110 and four Vestas V90 wind turbines associated with the HL1 project and the 15 Vestas V100 wind turbines assumed for the HL2 project, each with a hub height of 80 metres.

Guidance Note

Lw is a measure of the total power radiated by a source. The "sound power" of a source is a fundamental property of the source and is independent of the surrounding environment. This differs from the Sound Pressure Level (LP) which is the level of "sound pressure" as measured at distance by a standard sound level meter with a microphone. LP is the received sound as opposed to Lw that is the sound 'intensity' at the source itself.

	Wind				Spectral D)ata – dBA	in 1/1 Octa	ve Bands: 3	1.5 to 8kHz			Total Lw
Project	Turbine ID	Wind Turbine Model	31.5	63	125	250	500	1000	2000	4000	8000	in dBA
	T01		80.4	89.6	94.7	95.2	95.1	100.3	98.8	92.7	83.2	104.9
	T02	Vector VOO	80.4	89.6	94.7	95.2	95.1	100.3	98.8	92.7	83.2	104.9
	T03	vestas v90	80.4	89.6	94.7	95.2	95.1	100.3	98.8	92.7	83.2	104.9
	T04		80.4	89.6	94.7	95.2	95.1	100.3	98.8	92.7	83.2	104.9
	T05	79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7	
	T06		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
T07		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7	
HL1	T08		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T09		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T10	Vestas V110	79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T11		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T12		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T13		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T14		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	T15		79.8	87.6	92.2	93.2	97.8	103.0	103.5	97.7	79.1	107.7
	W01		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W02		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W03		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W04		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W05		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W06		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W07		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
HL2	W08	Vestas V100	77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W09		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W10		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W11		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W12		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W13		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W14]	77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0
	W15		77.1	84.9	89.5	90.5	95.1	100.3	100.8	95.0	76.5	105.0

Table 2.2Sound Power Level Data - Vestas V90, V100 and V110

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3 EXISTING ENVIRONMENT

A key element in assessing environmental noise impacts is an understanding of the existing ambient and background noise levels in the vicinity of the closest and/or potentially most affected receptors situated within the potential area of influence of a project.

3.1 POTENTIALLY SENSITIVE RECEPTORS

The potentially sensitive noise receptors where compliance has been assessed were identified in *Figure 1.1* above and are tabulated in *Table 3.1* below. These locations were provided for use in the assessment and include two dwellings, a healthcare centre, two commercial properties (village offices), a school and a kindergarten.

Noise ID	Desc.	GPS Co-((X ar	ordinates 1d Y)
R1	Residential (Dwelling) Receptor	689858	1848969
R2	Residential (Dwelling) Receptor	688592	1849071
R3	Health Care Centre (Other) Receptor	687744	1849091
R4	HL People's Committee (Commercial) Receptor	688911	1848427
R5	HL High School (School) Receptor	687668	1849047
R6	Kindergarten (School) Receptor	687512	1848858
R7	HL Operation House (Commercial) Receptor	689198	1848252

Table 3.1Potentially Sensitive Noise Receptor Locations

Guidance Note

These locations do not represent all receptors located in the vicinity of the HL1 (or HL2) project but have been provided for the purposes of this noise assessment; they are considered to be representative of locations that will experience the highest impacts associated with the ongoing operation of both HL1 and HL2 projects.

Furthermore, where additional receptors are identified (beyond those presented in *Figure 1.1* and *Table 3.1*) the predicted noise levels at the nearest assessed receptor (R1 to R7) provides an indication of potential wind farm emissions and impacts that could be experienced at other receptors not identified in this assessment.

3.2 EXISTING NOISE LEVELS

Existing ambient and background noise levels were not measured for this assessment but an understanding of the existing acoustics environment is summarised below.

Given the topography surrounding the HL1 project (steep forested hillsides occurring on each side) and the relatively remote village area in and around the footprint of HL1 and HL2, it would be expected that existing ambient and background noise levels would be low and representative of a generally rural environment. However, given the community infrastructure and local roads in the area, and the potential for small commercial or agricultural activities to occur, existing ambient and background noise levels above that representative of a rural environment may be experienced. This evaluation and understanding of the existing noise environment excludes emissions from the now operational HL2 wind farm.

The Environmental Impact Assessment (EIA) presented some noise baseline information, however the measurement methodology is unknown. This information is reproduced below but has not been adopted to inform this assessment as the quality of the data cannot be relied upon. It does however indicate that average or maximum noise levels up to approximately 65 dBA may be experienced by receptors within and near to the HL1 project.

The EIS identified that noise sampling occurred between 6 AM and 9 PM on Thursday, 13 August 2015. Noise samples were recorded at three locations described as Air Sampling 1, Air Sampling 1, and Air Sampling 3 as identified in *Figure 3.1* below. The recorded noise levels were:

- 66.7 dBA at "Air Sampling 1".
- 63.1 dBA at "Air Sampling 2".
- 62.2 dBA at "Air Sampling 3".

Figure 3.1 EIA Noise ("Air") Sampling Locations



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4 PROJECT-SPECIFIC NOISE CRITERIA

The key document adopted for the terms of reference from which noise screening criteria were established is the *World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety Guidelines for Wind Energy,* dated August 2015 (IFC: Wind Energy Guideline, 2015). In particular the requirements of Section 1.1.2 of the IFC: Wind Energy Guideline, 2015 were referenced for the purpose of this assessment.

In addition, the IFC - *Environmental, Health and Safety (EHS) Guidelines* - *General EHS Guidelines: Environmental Noise Management,* Section 1.7 Noise (IFC 1.7 Noise), dated 30 April 2007 was adopted as required by the IFC: Wind Energy Guideline, 2015.

This chapter summarises these guidelines and presents the project-specific noise screening criteria adopted for this assessment.

4.1 IFC: WIND ENERGY GUIDELINE, 2015 (CONSTRUCTION NOISE)

Section 1.2.2-17 of the IFC: Wind Energy Guideline, 2015 states that "onshore construction noise should be limited to protect people living nearby. Noise-producing activities include blasting, piling, construction of roads and turbine foundations, and the erection of the turbines themselves. Guidance on acceptable levels can be found in the General EHS Guidelines". These acceptable levels are identified in IFC 1.7 Noise as presented in Section 4.3 of this report, and form the basis of the qualitative assessment presented in *Chapter 6* of this report. Section 1.1.2-18 of IFC: Wind Energy Guideline, 2015 provides underwater noise and vibration requirements however they do not apply to this project.

4.2 IFC: WIND ENERGY GUIDELINE, 2015 (OPERATIONAL NOISE)

4.2.1 Section 1.2.2-19: Potential Wind Farm Emissions

Section 1.2.2-19 of the IFC: Wind Energy Guideline, 2015 states that "wind turbines produce noise through a number of different mechanisms, which can be roughly grouped into mechanical and aerodynamic sources. The major mechanical components include the gearbox, generator, and yaw motors, each of which produce their own characteristic sounds. Other mechanical systems, such as fans and hydraulic motors, can also contribute to the overall acoustic emissions. Mechanical noise is radiated by the surface of the turbine and by openings in the nacelle housing. The interaction of air and the turbine blades produces aerodynamic noise through a variety of processes as air passes over and past the blades.

This information is relevant to this assessment and is reproduced here for documentative purposes, and so an understanding of wind farm emissions is provided.

4.2.2 Section 1.2.2-20: Noise Screening Criteria and Other Requirements

Section 1.2.2-20 identifies the principles that wind farm noise impacts should be assessed. These are reproduced below and form the basis of this noise screening assessment:

- *Receptors should be chosen according to their environmental sensitivity (human, livestock, or wildlife).*
- Preliminary modelling should be carried out to determine whether more detailed investigation is warranted. The preliminary modeling can be as simple as assuming hemispherical propagation (i.e., the radiation of sound, in all directions, from a source point). Preliminary modeling should focus on sensitive receptors within 2,000 meters (m) of any of the turbines in a wind energy facility.
- If the preliminary model suggests that turbine noise at all sensitive receptors is likely to be below an LA90 of 35 decibels (dBA) at a wind speed of 10 meters/second (m/s) at 10 m height during day and night times, then this preliminary modeling is likely to be sufficient to assess noise impact; otherwise it is recommended that more detailed modeling be carried out, which may include background ambient noise measurements.
- All modeling should take account of the cumulative noise from all wind energy facilities in the vicinity having the potential to increase noise levels.
- If noise criteria based on ambient noise are to be used, it is necessary to measure the background noise in the absence of any wind turbines. This should be done at one or more noise-sensitive receptors. Often the critical receptors will be those closest to the wind energy facility, but if the nearest receptor is also close to other significant noise sources, an alternative receptor may need to be chosen.
- The background noise should be measured at 10 m height over a series of 10-minute intervals, using appropriate wind screens. At least five of these 10-minute measurements should be taken for each integer wind speed from cut-in speed to 12 m/s.

Project-Specific Noise Screening Criteria: in accordance with **Section 1.2.2-20** reproduced above, a noise screening criteria of <35 dBA at 10 m/s and at 10 m height has been adopted, for both daytime and night time assessment periods. This has been adopted at all receptors identified in *Figure 1.1* of this report.

As stated in *Table 2.1* of this report, all modeling has taken into account the cumulative noise from the Huong Linh 2 wind energy facility situated in the vicinity of the project which has the potential to increase noise levels at receptors.

4.2.3 Section 1.2.2-21 to 1.2.2-23: Noise Mitigation Measures

Section 1.2.2-21 to **Section 1.2.2-23** of the IFC: Wind Energy Guideline, 2015 provides information regarding noise mitigation measures which are addressed in *Chapter 7* of this report.

4.2.4 Section 2.1.2-78 to 2.1.2-80: Noise Monitoring

Section 2.1.2-78 of the IFC: Wind Energy Guideline, 2015 states that "*noise impacts should not exceed the levels presented in the General EHS Guidelines*".

Supplementary Noise Screening Criteria: Although this **Section 2.1.2-78** requirement relates to noise monitoring it is adopted here as a secondary noise screening criteria by which the potential for noise impacts to occur may be assessed. These acceptable levels are identified in IFC 1.7 Noise as presented in *Section 4.3* below.

Section 2.1.2-79 states that "Noise generated from wind energy facilities tends to increase with the speed of the wind, as does overall background noise due to the friction of air over existing landscape features. Increased wind speeds may also mask the noise emitted by the wind energy facility itself, and wind speed and direction may affect the direction and extent of noise propagation. The application of noise guideline values and the assessment of background levels should therefore take these factors into consideration. It is considered good practice to undertake noise compliance testing when the project becomes operational to verify the modeled noise levels at nearby properties and confirm the appropriateness of any mitigation applied".

In addition **Section 2.1.2-80** states that "additional consideration may be required to address the nuisance factor associated with impulsive or tonal (sound of a specific frequency) characteristics of noise emitted from some wind energy facilities' configurations".

Section 2.1.2-79 and **Section 2.1.2-80** apply to noise monitoring but are reproduced here as they provide insight and further relevant information regarding the **Section 1.2.2-19** principles reproduced above in relation to background noise measurements.

The features discussed in **Section 2.1.2-79** and **Section 2.1.2-80** relating to an increase in background levels with wind speed identifies the conservative nature of the project-specific noise screening criteria defined by IFC and identified in *Section 4.2.2* of this report.

Furthermore, **Section 2.1.2-79** and **Section 2.1.2-80** highlight the value of the secondary noise screening criteria adopted here, as the adjacent Huong Linh 2 wind farm project may prevent the measurement of background noise levels "*in the absence of any wind turbines*" stated in **Section 1.2.2-20** above.

4.3 IFC GENERAL EHS GUIDELINES: IFC 1.7 NOISE

The IFC 1.7 Noise guideline addresses "*impacts of noise beyond the property boundary of the facilities*" and outlines prevention and control measures. It is tailored to suit "industrial" noise generating facilities and is commonly adopted to assess, for example, power and mining developments, it does not however directly relate to wind farm developments.

Therefore, the fixed-value acceptable noise levels presented in *Table 1.7.1* of the IFC 1.7 Noise guideline are adopted here a) for the assessment and management of potential construction noise impacts, and b) as a secondary criterion by which the potential for operational noise impacts may be assessed.

No consideration of the IFC 1.7 Noise guideline "increase in background noise" requirement is provided for in this assessment as this feature is most appropriately assessed in accordance with the specific wind farm requirements presented in the IFC: Wind Energy Guideline, 2015.

The IFC 1.7 Noise (fixed-value) acceptable noise levels are reproduced in *Table 4.1* below.

Table 4.1	IFC 1.7 Noise ((fixed-value)	acceptable	noise l	evels
		· · · ·			

	Leq, 1 hour in dBA			
Receptor	Daytime	Night time		
Residential; institutional; educational	55	45		
Industrial; commercial	70	70		

4.4 CONSOLIDATED NOISE SCREENING CRITERIA

Based on the terms of reference discussed above the following noise screening criteria have been adopted as identified in *Table 4.2*.

Table 4.2Project Noise Screening Criteria

	Project-spe Screening Criter	cific Noise ria - Leq in dBA	Secondary Noise Screening Criteria – Leq in d		
Receptor	Daytime	Night time	Daytime	Night time	
Dwelling, School or Other	35	35	55	45	
Commercial	35	35	70	70	

1. A one hour time period has been adopted for this assessment.

OPERATIONAL NOISE ASSESSMENT

5

Based on the methodology, inputs and assumptions described in *Chapter 2* of this report Leq noise levels have been predicted for both the HL1 and HL2 projects.

The resultant noise levels and comparison to the IFC operational noise screening criteria (Leq < 35) and the limiting night time secondary screening criteria (Leq < 45) are presented in *Table 5.1* below. All noise levels have been rounded to one decimal place.

Any noise levels that exceed criteria by >0.5 dBA are highlighted in **bold** typeset. Differences in noise levels of less than approximately 2 dBA are generally imperceptible in practice hence an increase of 2 dBA is hardly perceivable; such that a level which exceeds criteria by less than 0.5 dBA is insignificant.

			Predicte	ed Noise Level – Leo	q in dBA			Comparison (HL1 + HL2	n to Criteria 2 - Criteria)
Receptor	Description	Assessment Height, m	HL1	HL2	HL1 + HL2	Project- Specific Screening Criteria	Secondary Screening Criteria ²	Project- Specific Screening Criteria	Secondary Screening Criteria
R1	Residential (Dwelling) Receptor	1.5	40.5	56.2	56.3	35	45	21.3	11.3
R1	Residential (Dwelling) Receptor	10	40.5	56.7	56.8	35	45	21.8	11.8
R2	Residential (Dwelling) Receptor	1.5	51.8	46.3	52.9	35	45	17.9	7.9
R2	Residential (Dwelling) Receptor	10	51.9	46.3	53	35	45	18.0	8.0
R3	Health Care Centre (Other) Receptor	1.5	50.4	43.9	51.3	35	45	16.3	6.3
R3	Health Care Centre (Other) Receptor	10	50.4	44	51.3	35	45	16.3	6.3
R4	HL People's Committee (Commercial) Receptor	1.5	49.2	44.5	50.5	35	45	15.5	-19.5
R4	HL People's Committee (Commercial) Receptor	10	49.2	44.6	50.5	35	45	15.5	-19.5
R5	HL High School (School) Receptor	1.5	51.1	42.2	51.6	35	45	16.6	6.6
R5	HL High School (School) Receptor	10	51.1	42.2	51.6	35	45	16.6	6.6
R6	Kindergarten (School) Receptor	1.5	54.8	38.7	54.9	35	45	19.9	9.9
R6	Kindergarten (School) Receptor	10	55	38.7	55.1	35	45	20.1	10.1
R7	HL Operation House (Commercial) Receptor	1.5	51.7	43.1	52.2	35	45	17.2	-17.8
R7	HL Operation House (Commercial) Receptor	10	51.8	43.1	52.3	35	45	17.3	-17.7

1. All noise levels are expressed in decibels, dBA using the Leq parameter.

2. The limiting night time criterion (45 dBA) is adopted.

5.1 DISCUSSION

The predicted noise levels in *Table 5.1* identify that **unmitigated** wind farm noise emissions **exceed** the most stringent IFC operational noise screening criteria ($L_{eq} < 35 \text{ dB}$) for the representative worst-case scenario assessed.

The extent by which the predicted levels exceed the operational noise screening criteria varies depending on the receptors location and distance offset to nearby wind turbines. In general wind farm noise levels are between 15 and 22 dBA above the screening criteria, 18 dBA on average.

The predicted noise levels in *Table 5.1* identify that **unmitigated** wind farm noise emissions also **exceed** (except at the commercial receptors) the secondary operational noise screening criteria (Leq < 45 dB) for the representative worst-case scenario assessed.

The extent by which the predicted levels exceed the secondary operational noise screening criteria again varies depending on the receptors location and distance offset to nearby wind turbines. In general noise levels are between 6 and 12 dBA above the screening criteria, 9 dBA on average. At the **commercial receptors** predicted noise levels are **below** the commercial screening criteria, Leq < 70 dB by between 17 and 20 dBA.

It is also important to consider the influence of the HL1 project and any increase in cumulative wind farm noise levels, above that predicted for the HL2 project. An evaluation of the predicted noise levels in table 5.1 identifies that noise levels will increase at the majority of receptors with the introduction of the HL1 wind turbines. The extent by which the predicted values increase varies depending on the receptors location and proximity to each wind farm development. In general noise levels are expected to increase by between 6 and 16 dBA at the most affected receptors, up to 9 dBA on average.

Under normal circumstances these noise levels would be expected to generate moderate to high impacts, based on which a baseline noise monitoring campaign would be designed and/or noise reducing mitigation would be considered to minimise impacts and emissions to compliant levels. However, it is understood that due to the economic (e.g. employment) opportunities provided by the HL1 and HL2 projects, that all potentially affected noise sensitive receptors are accepting of these levels being above criteria, and the associated impacts that could be experienced. It is beyond the scope of this noise assessment to provide any further discussion in regards to the social and stakeholder consultation conducted for the project/s but this feature i.e. the local communities acceptance of noise emissions associated with the wind farms, has influenced the recommendations provided in this report.

Based on the findings discussed above suitable recommendations which can be considered and potentially implemented on site are provided in *Chapter* 7 of this report.

ENVIRONMENTAL RESOURCES MANAGEMENT AUSTRALIA PTY LTD

CONSTRUCTION NOISE ASSESSMENT

6

To construct the HL1 project a range of works and activities may be required at various locations within the area. Those with the potential to generate significant noise emissions include:

- Site preparation, construction and installation works associated with each of the proposed wind turbines.
- Site preparation and building construction works associated any permanent facilities.
- Construction and installation of the internal electrical network (between turbines) and any associated transmission lines.
- Construction works associated with internal access roads which provide access between the WTGs.
- Use of specialised (e.g. concrete batching plants) or unforeseen wind farm construction equipment, or activities that are to be undertaken.

A quantitative noise modelling assessment has not been conducted however these works and activities (or similar activities) are expected to generate noise levels that will exceed the IFC 1.7 Noise criteria. This is typical of most construction works associated with major developments and these elevated levels do not represent a constant or long-term emission that would be experienced by the community on a daily basis throughout the projects construction schedule, or for the operational life of the wind farm. Construction noise levels will only be experienced for limited periods of time when works are occurring at select locations; they will not be experienced for full daytime, evening or night time periods. Any impacts associated with these works will be temporary and do not represent a permanent impact on the community and surrounding environment.

Some noise from construction sites is inevitable, such that good construction management practices focus on minimising noise impacts, rather than only on achieving numeric noise levels. Good-practice construction noise management and noise mitigation techniques may be required during the HL1 project to reduce noise levels as far as practicable. These will need to be considered and then implemented, where necessary.

Based on the findings discussed above suitable recommendations which can be considered and potentially implemented on site are provided in *Chapter 7* of this report. Construction noise levels will be reduced and impacts minimised with the successful implementation of these recommendations. Impacts may not be reduced to negligible levels for all receptors during all construction activities; however the recommendations are designed to ensure that any residual impacts are minimised as far as is practically achievable.

7 RECOMMENDATIONS

7.1 CONSTRUCTION NOISE

Based on the findings of the qualitative construction noise assessment presented in *Chapter 7* of this report it is recommended that:

- During construction of the HL1 project good-practice construction noise mitigation and management measures should be implemented to reduce noise levels and minimise any impacts as far as practicable. A range of mitigation and management measures are available and those that are considered feasible, reasonable and practical to implement the specific tasks should be considered for example:
 - avoid unnecessary noise due to idling diesel engines and fast engine speeds when lower speeds are sufficient;
 - ensure all machines used on the site are in good condition, with particular emphasis on exhaust silencers, covers on engines and transmissions and squeaking or rattling components. Excessively noisy machines should be repaired or removed from the site; and/or
 - ensure that all plant, equipment and vehicles movements are optimised in a forward direction to avoid triggering motion alarms that are typically required when these items are used in reverse.
- During the construction design, choose appropriate machines for each task and adopt efficient work practices to minimise the total construction period and the number of noise sources on the site. Select the quietest item of plant available where options that suit the design permit.
- High noise generating construction works and activities should be limited to the IFC daytime period (7AM to 10PM), and work should be avoided on Sundays or public holidays if possible.
- Any works that are required during the IFC night time period (10PM to 7AM) should be justified and task-specific noise mitigation and management measures should be implemented to reduce noise impacts to acceptable levels. These additional measures should consider the potential for sleep disturbance impacts that could occur during the night time period due to "peak" or "maximum" noise level events e.g. metal on metal contact, or general clangs and bangs.
- Works associated with transmission line and access road construction often require activities in closer proximity to receptors that are not affected by construction works at wind turbines, or permanent facilities. In these circumstances task-specific noise mitigation and management measures should be implemented (when works are close to receptors) to reduce noise impacts to acceptable levels.

- Construction road traffic and heavy vehicle movements have the potential to generate "peak" or "maximum" noise level events and these should be limited during the night time period, and avoided if possible. Where possible, significant noise generating vehicle movements should be limited to the daytime period if possible. Where it is not possible for this to occur drivers should be instructed to arrive and depart as quietly as possible. Whilst on-site and in close proximity to receptors the drivers should be instructed to implement good-practice noise management measures to reduce peak noise levels and minimise any impacts as far as practicable. During the works, instruct drivers to travel directly to site and avoid any extended periods of engine idling at or near residential areas, especially at night.
- If any validated noise complaints are received, the problem source and any potential noise reducing measures should be identified and evaluated for implementation during the works. If the noise complaint cannot be validated, no further mitigation or management measures are required.

No further recommendations for construction noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to construction noise, continue to plan for and then manage construction works accordingly.

7.2 **OPERATIONAL NOISE**

As summarised in *Section 5.1* of this report the predicted noise levels for HL1 and HL2 projects would (under normal circumstances) be expected to generate moderate to high impacts. However, due to the economic (e.g. employment) opportunities provided by the HL1 and HL2 projects and the assumed local community acceptance of noise emissions associated with the wind farms, noise reducing mitigation, management measures and/or monitoring options have not been provided as recommendations in this report. It is beyond the scope of this assessment to comment any further, or to provide recommendations associated with, the community and stakeholder consultation for the project.

Should an agreement or documented acceptance of the projects noise emission not be reached it is recommended that a baseline noise monitoring campaign be considered and designed to address the existing HL2 project noise emissions. Following this baseline noise monitoring campaign, and where levels are still predicted to exceed criteria, noise reducing mitigation measures should be considered to minimise impacts and reduce emissions to compliant levels.

7.2.1 IFC: Wind Energy Guideline, 2015

Section 1.2.2-21 of the IFC: Wind Energy Guideline, 2015 states that "*Measures* to prevent and control noise are mainly related to engineering design standards and turbine siting. With modern turbines, mechanical noise is usually significantly lower than aerodynamic noise, and continuous improvement in airfoil design is reducing the latter".

Section 1.2.2-22 of the IFC: Wind Energy Guideline, 2015 states that *"Additional recommended noise management measures might include:*

- Operating turbines in reduced noise mode.
- Building walls/appropriate noise barriers around potentially affected buildings (only an option in hilly terrain, due to the height of turbines).
- Curtailing turbine operations above the wind speed at which turbine noise becomes unacceptable in the project-specific circumstances".

Section 1.2.2-23 of the IFC: Wind Energy Guideline, 2015 provides noise-related mitigation options with respect to offshore ecological receptors and does not apply to this assessment.

These features as presented in **Section 1.2.2-21** to **Section 1.2.2-23** of the IFC: Wind Energy Guideline, 2015 should be considered and implemented as part of the wind farms design where considered feasible, reasonable and practical to do so.

No further recommendations for additional operational assessment and/or operational noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to operational noise, continue to plan for and then adapt the wind farm design accordingly.

CONCLUSION

8

This report has been prepared by ERM on behalf of Tan Hoang Cau Join Stock Company. It presents the methodology, results and findings of the preliminary noise screening assessment (the assessment) conducted for the Huong Linh 1 wind farm project (the HL1 project).

The purpose of this assessment, to predict and assess operational noise levels (with regard to applicable screening thresholds) from the wind farm at nearby noise sensitive receptors has been completed. A qualitative construction noise assessment has also been provided.

The assessment was completed to identify potential receptors situated in the vicinity of site emission sources and identify significant noise equipment, the focus of which was emissions associated with wind turbine generators. The scope of this assessment is limited to the preferred project design, preliminary noise modelling, assessment and associated reporting to document the methodology, findings and any agreed recommendations for the wind farm site/design.

Screening noise criteria were established and are in accordance with recognised International Finance Corporation (IFC) guidelines. The key document adopted for the terms of reference from which noise screening criteria were established is the *World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety Guidelines for Wind Energy,* dated August 2015 (IFC: Wind Energy Guideline, 2015). In particular the requirements of Section 1.1.2 of the IFC: Wind Energy Guideline, 2015 were referenced for the purpose of this assessment. Other international noise guidelines and standards were applied where relevant to the assessment and potential impacts. Noise levels were predicted, compared to criteria and discussion provided regarding the wind farm's compliance with the IFC: Wind Energy Guideline, 2015 as relevant to noise.

8.1.1 *Construction Findings*

The construction noise assessment concluded that some noise from construction sites is inevitable, such that good construction management practices focus on minimising noise impacts, rather than only on achieving numeric noise levels. Good-practice construction noise management and noise mitigation techniques may be required during the HL1 project to reduce noise levels as far as practicable. These will need to be considered and then implemented, where necessary.

Based on these findings suitable recommendations which can be considered and potentially implemented on site are provided in Chapter 7 of this report.

No further recommendations for construction noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to construction noise, continue to plan for and then manage construction works accordingly.

8.1.2 Operational Findings

As summarised in Section 5.1 of this report the predicted noise levels for HL1 and HL2 projects would (under normal circumstances) be expected to generate moderate to high impacts. However, due to the economic (e.g. employment) opportunities provided by the HL1 and HL2 projects and the assumed local community acceptance of noise emissions associated with the wind farms, noise reducing mitigation, management measures and/or monitoring options have not been provided as recommendations in this report. It is beyond the scope of this assessment to comment any further, or to provide recommendations associated with, the community and stakeholder consultation for the project.

Should an agreement or documented acceptance of the projects noise emission not be reached it is recommended that a baseline noise monitoring campaign be considered and designed to address the existing HL2 project noise emissions. Following this baseline noise monitoring campaign, and where levels are still predicted to exceed criteria, noise reducing mitigation measures should be considered to minimise impacts and reduce emissions to compliant levels.

Based on these findings suitable recommendations which can be considered and potentially implemented on site are provided in *Chapter 7* of this report.

No further recommendations for additional operational assessment and/or operational noise mitigation and management measures to those established by the findings of this assessment, and documented in this report, are provided or warranted. Tan Hoang Cau Join Stock Company should however remain aware of the potential for nuisance, or an unacceptable level of amenity, to occur due to operational noise, continue to plan for and then adapt the wind farm design accordingly.

8.1.3 Residual Impacts and Closing

Construction and operational noise levels will be reduced and impacts minimised with the successful implementation of the recommendations presented in *Chapter 7* of this report. Impacts may not be reduced to negligible or fully compliant levels for all receptors during all construction and operational activities, however the recommendations are designed to ensure that any residual impacts are minimised as far as is practically achievable.

REFERENCES

International Organisation for Standardisation (ISO) 9613-2:1996 (ISO9613:2) -Acoustics - Attenuation of Sound during Propagation Outdoors - Part 2: General Method of Calculation

World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety Guidelines for Wind Energy, dated August 2015 (IFC: Wind Energy Guideline, 2015) – noise only

World Bank Group: International Finance Corporation (IFC) - Environmental, Health and Safety (EHS) Guidelines - General EHS Guidelines: Environmental Noise Management, Section 1.7 Noise (IFC 1.7 Noise), dated 30 April 2007

Relevant project data and information provided to ERM by TransGrid at the time of this assessment

Annex A

Acoustics Glossary

A.1 ACOUSTICS - GLOSSARY OF TERMS, DEFINITIONS AND METHODOLOGY

A.1.1 What Is Noise And Vibration?

Noise

Noise is often defined as a sound, especially one that is loud or unpleasant or that causes disturbance¹ or simply as unwanted sound, but technically, noise is the perception of a series of compressions and rarefactions above and below normal atmospheric pressure.

Vibration

Vibration refers to the oscillating movement of any object. In a sense noise is the movement of air particles and is essentially vibration, though in regards to an environmental assessment vibration is typically taken to refer to the oscillation of a solid object(s). The impact of noise on objects can lead to vibration of the object, or vibration can be experienced by direct transmission through the ground, this is known as ground-borne vibration.

Essentially, noise can be described as what a person hears, and vibration as what they feel.

A.1.2 What Factors Contribute To Environmental Noise?

The noise from an activity, like construction works, at any location can be affected by a number of factors, the most significant being:

- how loud the activity is;
- how far away the activity is from the receiver;
- what type of ground is between the activity and the receiver location eg concrete, grass, water or sand;
- how the ground topography varies between the activity and the receiver (is it flat, hilly, mountainous) as blocking the line of sight to a noise source will generally reduce the level of noise; and
- any other obstacles that block the line of sight between the sources to receiver eg buildings or purpose built noise walls.

¹ Copyright © 2011 Oxford University Press

A.1.3 How To Measure And Describe Noise?

Noise is measured using a specially designed 'sound level' meter which must meet internationally recognised performance standards. Audible sound pressure levels vary across a range of 10^7 Pascals (Pa), from the threshold of hearing at 20μ Pa to the threshold of pain at 200Pa. Scientists have defined a statistically described logarithmic scale called Decibels (dB) to more manageably describe noise.

To demonstrate how this scale works, the following points give an indication of how the noise levels and differences are perceived by an average person:

- 0 dB represents the threshold of human hearing (for a young person with ears in good condition);
- 50 dB represents average conversation;
- 70 dB represents average street noise, local traffic etc;
- 90 dB represents the noise inside an industrial premises or factory; and
- 140 dB represents the threshold of pain the point at which permanent hearing damage may occur.

A.1.4 Human Response to Changes in Noise Levels

The following concepts offer qualitative guidance in respect of the average response to changes in noise levels:

- differences in noise levels of less than approximately 2 dBA are generally imperceptible in practice, an increase of 2 dB is hardly perceivable;
- differences in noise levels of around 5 dBA are considered to be significant;
- differences in noise levels of around 10 dBA are generally perceived to be a doubling (or halving) of the perceived loudness of the noise. An increase of 10 dB is perceived as twice as loud. Therefore an increase of 20 dB is four times as loud and an increase of 30 dB is eight times as loud etc;
- the addition of two identical noise levels will increase the dB level by about 3 dB. For example, if one car is idling at 40 dB and then another identical car starts idling next to it, the total dB level will be about 43 dB;
- the addition of a second noise level of similar character which is at least 8 dB lower than the existing noise level will not add significantly to the overall dB level; and

• a doubling of the distance between a noise source and a receiver results approximately in a 3 dB decrease for a line source (for example, vehicles travelling on a road); and a 6 dB decrease for a point source (for example, the idling car discussed above). A doubling of traffic volume for a line source results approximately in a 3 dB increase in noise, halving the traffic volume for a line source results approximately in a 3 dB decrease in noise.

A.1.5 Terms to Describe the Perception of Noise

The following terms offer quantitative and qualitative guidance in respect of the audibility of a noise source:

- **Inaudible / Not Audible** the noise source and/or event could not be heard by the operator, masked by extraneous noise sources not associated with the source. If a noise source is 'inaudible' its noise level may be quantified as being less than the measured L90 background noise level, potentially by 10 dB or greater;
- **Barely Audible** the noise source and/or event are difficult to define by the operator, typically masked by extraneous noise sources not associated with the source. If a source is 'barely audible' its noise level may be quantified as being 5 7 dB below the measured L90 or Leq noise level, depending on the nature of the source eg constant or intermittent;
- Just Audible the noise source and/or event may be defined by the operator. However there are a number of extraneous noise sources contributing to the measurement. The noise level should be quantified based on instantaneous noise level contributions, noted by the operator;
- Audible the noise source and/or event may be easily defined by the operator. There may be a number of extraneous noise sources contributing to the measurement. The noise level should be quantified based on instantaneous noise level contributions, noted by the operator; and
- **Dominant** the noise source and/or event are noted by the operator to be significantly 'louder' than all other noise sources. The noise level should be quantified based on instantaneous noise level contributions, noted by the operator.

The following terms offer qualitative guidance in respect of acoustic terms used to describe the frequency of occurrence of a noise source during an operator attended environmental noise measurements:

• **Constant** – this indicates that the operator has noted the noise source(s) and/or event to be constantly audible for the duration of the noise measurement eg an air-conditioner that runs constantly during the measurement;

- **Intermittent** this indicates that the operator has noted the noise source(s) and/or event to be audible, stopping and starting intervals for the duration of the noise measurement eg car pass-bys; and
- **Infrequent** this indicates that the operator has noted the noise source(s) and/or event to be constantly audible, however; not occurring regularly or at intervals for the duration of the noise measurement eg a small number of aircraft are noted during the measurement.

A.1.6 How to Calculate or Model Noise Levels?

There are two recognised methods which are commonly adopted to determine the noise at particular location from a proposed activity. The first is to undertake noise measurements whilst the activity is in progress and measure the noise, the second is to calculate the noise based on known noise emission data for the activity in question.

The second option is preferred as the first option is largely impractical in terms of cost and time constraints, notwithstanding the meteorological factors that may also influence its quantification. Furthermore, it is also generally considered unacceptable to create an environmental impact simply to measure it. In addition, the most effective mitigation measures are determined and implemented during the design phase and often cannot be readily applied during or after the implementation phase of a project.

Because a number of factors can affect how 'loud' a noise is at a certain location, the calculations can be very complex. The influence of other ambient sources and the contribution from a particular source in question can be difficult to ascertain. To avoid these issues, and to quantify the direct noise contribution from a source/site in question, the noise level is often calculated using noise modelling software packages. The noise emission data used in each noise model of this assessment has been obtained from ERM's database of measured noise emissions.

A.1.7 Acoustic Terminology & Statistical Noise Descriptors

Environmental noise levels such as noise generated by industry, construction and road traffic are commonly expressed in dBA. The A-weighting scale follows the average human hearing response and enables comparison of the intensity of noise with different frequency characteristics. Time varying noise sources are often described in terms of statistical noise descriptors. The following descriptors are commonly used when assessing noise and are referred to throughout this acoustic assessment:

• **Decibel (dB is the adopted abbreviation for the decibel)** – The unit used to describe sound levels and noise exposure. It is equivalent to 10 times the logarithm (to base 10) of the ratio of a given sound pressure to a reference pressure;

- **dBA** unit used to measure 'A-weighted' sound pressure levels. A-weighting is an adjustment made to sound-level measurement to approximate the response of the human ear;
- **dBC** unit used to measure 'A-weighted' sound pressure levels. C-weighting is an adjustment made to sound-level measurements which takes account of low-frequency components of noise within the audibility range of humans;
- **dBZ or dBL** unit used to measure 'Z-weighted' sound pressure levels with no weighting applied, linear;
- **Hertz (Hz)** the measure of frequency of sound wave oscillations per second. 1 oscillation per second equals 1 hertz;
- **Octave –** a division of the frequency range into bands, the upper frequency limit;
- **1/3 Octave –** single octave bands divided into three parts;
- Leq this level represents the equivalent or average noise energy during a measurement period. The Leq, 15min noise descriptor simply refers to the Leq noise level calculated over a 15 minute period. Indeed, any of the below noise descriptors may be defined in this way, with an accompanying time period (eg L10) as required;
- Lmax the absolute maximum noise level in a noise sample;
- LN the percentile sound pressure level exceeded for N% of the measurement period calculated by statistical analysis;
- L10 the noise level exceeded for 10 per cent of the time and is approximately the average of the maximum noise levels;
- L90 the noise level exceeded for 90 per cent of the time and is approximately the average of the minimum noise levels. The L90 level is often referred to as the "background" noise level and is commonly used as a basis for determining noise criteria for assessment purposes;
- **Sound Power Level (Lw)** this is a measure of the total power radiated by a source. The Sound Power of a source is a fundamental property of the source and is independent of the surrounding environment;
- **Sound Pressure Level (LP)** the level of sound pressure; as measured at a distance by a standard sound level meter with a microphone. This differs from Lw in that this is the received sound as opposed to the sound 'intensity' at the source;

- **Background noise** the underlying level of noise present in the ambient noise, excluding the noise source under investigation, when extraneous noise is removed. This is described using the L90 descriptor;
- **Ambient noise** the all-encompassing noise associated within a given environment. It is the composite of sounds from many sources, both near and far;
- **Cognitive noise** noise in which the source is recognised as being annoying; and
- **Masking** the phenomenon of one sound interfering with the perception of another sound. For example, the interference of traffic noise with use of a public telephone on a busy street.

Industrial Noise Policy Terminology

- Assessment Background Level (ABL) is defined in the INP as a single figure background level representing each assessment period (day, evening and night). Its determination is by the tenth percentile method (of the measured L90 statistical noise levels) described in *Appendix B* on the INP;
- **Rating Background Level (RBL)** is defined in the INP as the overall single figure background level representing each assessment period (day, evening and night) over the whole monitoring period (as opposed to over each 24hr period used for the ABL). This is the level used for assessment purposes. It is defined as the median value of:
 - all the day assessment background levels over the monitoring period for the day;

all the evening assessment background levels over the monitoring period for the evening; and

- all the night assessment background levels over the monitoring period for the night;
- Extraneous noise noise resulting from activities that are not typical of the area. Atypical INP activities may include construction, and traffic generated by holiday periods and by special events such as concerts or sporting events. Normal daily traffic is not considered to be extraneous;
- **Most affected location(s)** locations that experience (or will experience) the greatest noise impact from the noise source under consideration. In determining these locations, one needs to consider existing background levels, exact noise source location(s), distance from source (or proposed source) to receiver, and any shielding between source and receiver;

- Noise criteria the general set of non-mandatory noise level targets for protecting against intrusive noise (for example, background noise plus 5 dB) and loss of amenity (for example, noise levels for various land uses);
- Noise limits enforceable noise levels that appear in conditions on consents and licences. The noise limits are based on achievable noise levels which the proponent has predicted can be met during the environmental assessment. Exceedance of the noise limits can result in the requirement for either the development of noise management plans or legal action;
- **Project Specific Noise Levels** target noise levels for a particular noise generating facility. They are based on the most stringent of the intrusive criteria or amenity criteria. Which of the two criteria is the most stringent is determined by measuring the level and nature of existing noise in the area surrounding the actual or propose noise generating facility;
- **Compliance** the process of checking that source noise levels meet with the noise limits in a statutory context;
- **Non-compliance** development is deemed to be in non-compliance with its noise consent/ licence conditions if the monitored noise levels exceed its statutory noise limit by more than 2 dB;
- **Feasible and Reasonable measures** feasibility relates to engineering considerations and what is practical to build; reasonableness relates to the application of judgement in arriving at a decision, taking into account the following factors:
 - noise mitigation benefits (amount of noise reduction provided, number of people protected);

cost of mitigation (cost of mitigation versus benefit provided);

- community views (aesthetic impacts and community wishes); and
- noise levels for affected land uses (existing and future levels, and changes in noise levels);
- Meteorological Conditions wind and temperature inversion conditions;
- **Temperature Inversion** an atmospheric condition in which temperature increases with height above the ground; and
- Adverse Weather weather effects that enhance noise (that is, wind and temperature inversions) that occur at a site for a significant period of time.

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Annex C

Invasive Species and Summary of Bird and Volant Mammal (Bat) Screening Assessment

S/N	Species	Kingdom	Family	System
1.	Abrus precatorius	Plantae	Fabaceae	Terrestrial
2.	Acacia farnesiana	Plantae	Fabaceae	Terrestrial
3.	Acacia mangium	Plantae	Fabaceae	Terrestrial
4.	Acanthogobius flavimanus	Animalia	Gobiidae	Freshwater
5.	Achatina fulica	Animalia	Achatinidae	Terrestrial
6.	Acridotheres tristis	Animalia	Sturnidae	Terrestrial
7.	Adenanthera pavonina	Plantae	Fabaceae	Terrestrial
8.	Aedes aegypti	Animalia	Culicidae	Terrestrial
9.	Ageratum conyzoides	Plantae	Asteraceae	Terrestrial
10.	Alpinia zerumbet	Plantae	Zingiberaceae	Terrestrial
11.	Alternanthera sessilis	Plantae	Amaranthaceae	Terrestrial
12.	Anas platyrhynchos	Animalia	Anatidae	Freshwater terrestrial
13.	Annona glabra	Plantae	Annonaceae	Terrestrial
14.	Anoplolepis gracilipes	Animalia	Formicidae	Terrestrial
15.	Anoplophora chinensis	Animalia	Cerambycidae	Terrestrial
16.	Anser anser	Animalia	Anatidae	Freshwater terrestrial
17.	Ardisia crenata	Plantae	Myrsinaceae	Terrestrial
18.	Azolla pinnata	Plantae	Azollaceae	Terrestrial
19.	Bacopa monnieri	Plantae	Scrophulariaceae	Terrestrial
20.	Bidens pilosa	Plantae	Asteraceae	Terrestrial
21.	Bothriochloa pertusa	Plantae	Poaceae	Terrestrial
22.	Brontispa longissima	Animalia	Chrysomelidae	Terrestrial
23.	Caesalpinia decapetala	Plantae	Fabaceae	Terrestrial
24.	Carassius auratus	Animalia	Cyprinidae	Freshwater
25.	Cardamine flexuosa	Plantae	Brassicaceae	Terrestrial
26.	Casuarina equisetifolia	Plantae	Casuarinaceae	Terrestrial
27.	Cenchrus echinatus	Plantae	Poaceae	Terrestrial
28.	Ceratophyllum demersum	Plantae	Ceratophyllaceae	Terrestrial
29.	Cervus nippon	Animalia	Cervidae	Terrestrial
30.	Channa argus	Animalia	Channidae	Freshwater
31.	Channa marulius	Animalia	Channidae	Freshwater
32.	Chromolaena odorata	Plantae	Asteraceae	Terrestrial
33.	Cinnamomum camphora	Plantae	Lauraceae	Terrestrial
34.	Cipangopaludina chinensis	Animalia	Viviparidae	Freshwater
35.	Clarias batrachus	Animalia	Clariidae	Freshwater
36.	Coccinia grandis	Plantae	Cucurbitaceae	Terrestrial
37.	Colubrina asiatica	Plantae	Rhamnaceae	Terrestrial
38.	Columba livia	Animalia	Columbidae	Terrestrial
39.	Commelina benghalensis	Plantae	Commelinaceae	Terrestrial
40.	Ctenopharyngodon idella	Animalia	Cyprinidae	Freshwater
41.	Cynodon dactylon	Plantae	Poaceae	Terrestrial
42.	Cyperus rotundus	Plantae	Cyperaceae	Terrestrial
43.	Cyprinus carpio	Animalia	Cyprinidae	Freshwater
44.	Diaphorina citri	Animalia	Psyllidae	Terrestrial
45.	Dioscorea bulbifera	Plantae	Dioscoreaceae	Terrestrial
46.	Eichhornia crassipes	Plantae	Pontederiaceae	Terrestrial
47.	Epipremnum pinnatum	Plantae	Araceae	Terrestrial
48.	Ficus microcarpus	Plantae	Moraceae	Terrestrial
49.	Gallus gallus	Animalia	Phasianidae	Terrestrial

Annex X Invasive Species identified within Vietnam

S/N	Species	Kingdom	Family	System
50.	Gambusia affinis	Animalia	Poeciliidae	Freshwater
51.	Hemidactylus frenatus	Animalia	Gekkonidae	Terrestrial
52.	Herpestes javanicus	Animalia	Herpestidae	Terrestrial
53.	Hygrophila polysperma	Plantae	Acanthaceae	Terrestrial
54.	Hypophthalmichthys molitrix	Animalia	Cyprinidae	Freshwater
55.	Hypophthalmichthys nobilis	Animalia	Cyprinidae	Freshwater
56.	Leucaena leucocephala	Plantae	Fabaceae	Terrestrial
57.	Ligustrum sinense	Plantae	Oleaceae	Terrestrial
58.	Limnophila sessiliflora	Plantae	Scrophulariaceae	Terrestrial
59.	Lygodium japonicum	Plantae	Lygodiaceae	Terrestrial
60.	Lygodium microphyllum	Plantae	Lygodiaceae	Terrestrial
61.	Macaca mulatta	Animalia	Cercopithecidae	Terrestrial
62.	Maconellicoccus hirsutus	Animalia	Pseudococcidae	Terrestrial
63.	Melastoma candidum	Plantae	Melastomataceae	Terrestrial
64.	Mimosa diplotricha	Plantae	Fabaceae	Terrestrial
65.	Mimosa pigra	Plantae	Fabaceae	Terrestrial
66.	Mimosa pudica	Plantae	Fabaceae	Terrestrial
67.	Misgurnus anguillicaudatus	Animalia	Cobitidae	Freshwater
68.	Monomorium floricola	Animalia	Formicidae	Terrestrial
69.	Monopterus albus	Animalia	Synbranchidae	Freshwater
70.	Neyraudia reynaudiana	Plantae	Poaceae	Terrestrial
71.	Nypa fruticans	Plantae	Asteraceae	Terrestrial
72.	Oreochromis	Animalia	Cichlidae	Freshwater
73.	Oreochromis mossambicus	Animalia	Cichlidae	Freshwater
74.	Oryctes rhinoceros	Animalia	Scarabaeidae	Terrestrial
75.	Oxalis corniculata	Plantae	Oxalidaceae	Terrestrial
76.	Paederia foetida	Plantae	Rubiaceae	Terrestrial
77.	Panicum repens	Plantae	Poaceae	Terrestrial
78.	Paratrechina longicornis	Animalia	Formicidae	Terrestrial
79.	Paspalum vaginatum	Plantae	Poaceae	Terrestrial
80.	Passiflora foetida	Plantae	Passifloraceae	Terrestrial
81.	Pheidole megacephala	Animalia	Formicidae	Terrestrial
82.	Pistia stratiotes	Plantae	Araceae	Terrestrial
83.	Poecilia reticulata	Animalia	Poeciliidae	Freshwater
84.	Pomacea canaliculata	Animalia	Ampullariidae	Freshwater
85.	Pomacea insularum	Animalia	Ampullariidae	Freshwater
86.	Porphyrio porphyrio	Animalia	Rallidae	Freshwater terrestrial
87.	Prosopis	Plantae	Fabaceae	Terrestrial
88.	Prunus campanulata	Plantae	Rosaceae	Terrestrial
89.	Psidium guajava	Plantae	Myrtaceae	Terrestrial
90.	Psittacula krameri	Animalia	Psittacidae	Terrestrial
91.	Pterygoplichthys multiradiatus	Animalia	Loricariidae	Freshwater
92.	Pterygoplichthys pardalis	Animalia	Loricariidae	Freshwater
93.	Pterygoplichthys spp.	Animalia	Loricariidae	Freshwater
94.	Pueraria montana var. lobata	Plantae	Fabaceae	Terrestrial
95.	Pycnonotus cafer	Animalia	Pycnonotidae	Terrestrial
96.	Pycnonotus jocosus	Animalia	Pycnonotidae	Terrestrial
97.	Pyrus calleryana	Plantae	Rosaceae	Terrestrial
98.	Python bivittatus	Animalia	Pythonidae	Terrestrial
99.	Quadrastichus erythrinae	Animalia	Eulophidae	Terrestrial
100.	Rhodomyrtus tomentosa	Plantae	Myrtaceae	Terrestrial

S/N	Species	Kingdom	Family	System
101.	Rottboellia cochinchinensis	Plantae	Poaceae	Terrestrial
102.	Rubus moluccanus	Plantae	Rosaceae	Terrestrial
103.	Rubus niveus	Plantae	Rosaceae	Terrestrial
104.	Rusa unicolor	Animalia	Cervidae	Terrestrial
105.	Sagittaria sagittifolia	Plantae	Alismataceae	Terrestrial
106.	Solenopsis geminata	Animalia	Formicidae	Terrestrial
107.	Striga asiatica	Plantae	Scrophulariaceae	Terrestrial
108.	Syzygium cumini	Plantae	Myrtaceae	Terrestrial
109.	Tapinoma melanocephalum	Animalia	Formicidae	Terrestrial
110.	Terminalia catappa	Plantae	Combretaceae	Terrestrial
111.	Trachemys scripta elegans	Animalia	Emydidae	Freshwater terrestrial
112.	Trapa natans	Plantae	Trapaceae	Terrestrial
113.	Urochloa maxima	Plantae	Poaceae	Terrestrial
114.	Urochloa mutica	Plantae	Poaceae	Terrestrial
115.	Viverricula indica	Animalia	Viverridae	Terrestrial
116.	Xylosandrus compactus	Animalia	Scolytidae	Terrestrial
117.	Zizania latifolia	Plantae	Poaceae	Terrestrial
118.	Zostera japonica	Plantae	Zosteraceae	Terrestrial
119.	Zosterops japonicus	Animalia	Zosteropidae	Terrestrial

Annex X Results of the Bird and Volant Mammal (Bat) Screening Assessment

Birds

S/N	Scientific Name	Common Name	Potential	Potential
			Critical	Collision Risk
			Habitat	
1.	Abroscopus albogularis	Rufous-faced Warbler		Yes
2.	Abroscopus superciliaris	Yellow-bellied Warbler		Yes
3.	Accipiter badius	Shikra		Yes
4.	Accipiter gularis	Japanese Sparrowhawk	CH3	Yes
5.	Acridotheres cristatellus	Crested Myna		Yes
6.	Acridotheres grandis	Great Myna		Yes
7.	Acridotheres	Vinous-breasted Myna		Yes
	leucocephalus			
8.	Acridotheres tristis	Common Myna		Yes
9.	Acrocephalus	Great Reed-warbler	CH3	Yes
	arundinaceus			
10.	Acrocephalus bistrigiceps	Black-browed Reed-	CH3	Yes
		warbler		
11.	Aegithina tiphia	Common Iora		Yes
12.	Aerodramus fuciphagus	Edible-nest Swiftlet		Yes
13.	Agropsar sturninus	Purple-backed Starling	CH3	Yes
14.	Alauda gulgula	Oriental Skylark	CH3	Yes
15.	Alcedo hercules	Blyth's Kingfisher		Yes
16.	Alcedo meninting	Blue-eared Kingfisher		Yes
17.	Ampeliceps coronatus	Golden-crested Myna		Yes
18.	Anas acuta	Northern Pintail	CH3	Yes
19.	Anthracoceros albirostris	Oriental Pied Hornbill		Yes
20.	Anthreptes malacensis	Brown-throated Sunbird		Yes
21.	Anthus cervinus	Red-throated Pipit	CH3	Yes
22.	Anthus hodgsoni	Olive-backed Pipit	CH3	Yes
23.	Anthus richardi	Richard's Pipit	CH3	Yes
24.	Anthus rufulus	Paddyfield Pipit		Yes
25.	Apus pacificus	Pacific Swift	CH3	Yes
26.	Arachnothera	Purple-naped		Yes
	hypogrammica	Spiderhunter		
27.	Arachnothera longirostra	Little Spiderhunter		Yes
28.	Arachnothera magna	Streaked Spiderhunter		Yes
29.	Arborophila merlini	Annam Hill-Patridge	CH3	
30.	Artamus fuscus	Ashy Woodswallow	CH3	Yes
31.	Arundinax aedon	Thick-billed Warbler	CH3	Yes
32.	Asio flammeus	Short-eared Owl	CH3	Yes
33.	Brachypodius atriceps	Black-headed Bulbul		Yes
34.	Bubo nipalensis	Spot-bellied Eagle-owl	CH3	Yes
35.	Bubulcus ibis	Cattle Egret	CH3	Yes
36.	Buceros bicornis	Great Hornbill		Yes
37.	Burhinus indicus	Indian Thick-knee	CH3	Yes
38.	Butastur indicus	Grey-faced Buzzard	CH3	Yes
39.	Buteo japonicus	Japanese Buzzard	CH3	Yes
40.	Butorides striata	Green-backed Heron	CH3	Yes
41.	Cacomantis merulinus	Plaintive Cuckoo	CH3	Yes
42.	Calliope calliope	Siberian Rubythroat	CH3	Yes
43.	Caprimulgus jotaka	Grey Nightjar	CH3	Yes
44.	Centropus sinensis	Greater Coucal		Yes
45.	Ceryle rudis	Pied Kingfisher		Yes
46.	Chalcophaps indica	Grey-capped Emerald		Yes
		Dove		
47.	Charadrius dealbatus	White-faced Plover	CH3	Yes
48.	Charadrius mongolus	Lesser Sandplover	CH3	Yes

S/N	Scientific Name	Common Name	Potential Critical Habitat	Potential Collision Ris
10	Charadrius placidus	Long-billed Ployer	CH3	Voc
50	Chloronsis qurifrons	Colden fronted Leafbird	CHS	Vos
50. 51	Chloropsis lazulina	Crowish crowpod Loafbird		Vos
51.	Chioropsis iuzuithu Chimisososcaire	Violet Cuckes	CU2	Tes
52.	vanthorhunchus	VIOLET CUCKOO	CHS	Tes
53	Chrusomma sinense	Vellow-eved Babbler		Voc
54	Cinysonnia sincuse Cinnurie aciaticue	Purple Suppird		Vos
55	Cinnyris usuulcus Cinnyris iyoylaris	Olive backed Suppird		Vos
55.	Cinnyris juguiuris Circus melanolaucos	Pied Harrier	CH3	Yes
50.	Circus melanoleucos	Fieu Harrier	CH3 CH2	Yes
57.	Circus spiionolus Circus spiionolus	Eastern Warsh-harrier	СПЭ	Yes
50.	Cissu chinensis Cisticola iumaidia	Zitting Cisticala		Yes
59. (0	Cisticota junctuis	Chapterst suizered Couchers	CLI2	Yes
60.	Clumator coromanaus	Chestnut-Winged Cuckoo	CH3	Yes
61.	Copsychus sautaris	Oriental Magpie-robin		Yes
62.	Coracias affinis	Indochinese Koller		Yes
63.	Corvus macrorhynchos	Large-billed Crow		Yes
64.	Crypsirina temia	Racquet-tailed Treepie	CT 10	Yes
65.	Cuculus canorus	Common Cuckoo	CH3	Yes
66.	Cuculus micropterus	Indian Cuckoo	CH3	Yes
67.	Culicicapa ceylonensis	Grey-headed Canary-		Yes
		flycatcher		
68.	Cutia legalleni	Vietnamese Cutia	CH2	
69.	Cyanecula svecica	Bluethroat	CH3	Yes
70.	Cyanoptila cyanomelana	Blue-and-white Flycatcher	CH3	Yes
71.	Cyornis sumatrensis	Indochinese Blue-		Yes
		flycatcher		
72.	Cypsiurus balasiensis	Asian Palm-swift		Yes
73.	Delichon dasypus	Asian House Martin	CH3	Yes
74.	Delichon lagopodum	Eastern House Martin	CH3	Yes
75.	Dendrocitta vagabunda	Rufous Treepie		Yes
76.	Dendrocopos analis	Freckle-breasted		Yes
		Woodpecker		
77.	Dendronanthus indicus	Forest Wagtail	CH3	Yes
78.	Dicaeum agile	Thick-billed Flowerpecker		Yes
79.	Dicaeum chrysorrheum	Yellow-vented		Yes
		Flowerpecker		
80.	Dicaeum cruentatum	Scarlet-backed		Yes
		Flowerpecker		
81.	Dicaeum ignipectus	Fire-breasted		Yes
		Flowerpecker		
82.	Dicaeum minullum	Plain Flowerpecker		Yes
83.	Dicrurus annectens	Crow-billed Drongo	CH3	Yes
84.	Dicrurus hottentottus	Hair-crested Drongo	CH3	Yes
85.	Dicrurus macrocercus	Black Drongo	CH3	Yes
86.	Dicrurus remifer	Lesser Racquet-tailed Drongo		Yes
87.	Dinopium javanense	Common Flameback		Yes
88.	Elanus caeruleus	Black-winged Kite		Yes
89.	Emberiza aureola	Yellow-breasted Bunting	CH1	Yes
90.	Emberiza rutila	Chestnut Bunting	CH3	Yes
91.	Eudvnamvs scolopaceus	Western Koel	CH3	Yes
92.	Eumyias thalassinus	Verditer Flycatcher	CH3	Yes
93	Eurvlaimus harterti	Banded Broadbill	0110	Yes
94	Eurustomus orientalis	Oriental Dollarbird	СНЗ	Vec
/ I.	Ealco nargorinus	Peregrine Falcon	CH3	Vec
95		I CICCIIIC I UICUII	CI 15	165
95. 96	Falco severus	Oriental Hobby	CH ₂	Voc
95. 96. 97	Falco severus Falco tinnunculus	Oriental Hobby Common Kestrel	CH3	Yes

S/N	Scientific Name	Common Name	Potential Critical Habitat	Potential Collision Risk
99	Ficedula hyperythra	Snowy-browed Flycatcher	IIubitut	Yes
100.	Ficedula tricolor	Slaty-blue Flycatcher		Yes
101	Francolinus pintadeanus	Chinese Francolin		Yes
102	Garrulax canorus	Chinese Hwamei		Yes
102.	Garrulax leucolonhus	White-crested		Yes
105.		Laughingthrush		105
104	Carrulax perspicillatus	Masked Laughingthrush		Voc
104.	Carrulax perspicitutus	White checked	CH2	105
105.	Gurralian bussuli	Laughingthruch	CHIZ	
106	Cashichla citrina	Orango boaded Thrush	CH3	Voc
100.	Geokichla cilirita	Siborian Thrush	CH3	Vos
107.	Clareola maldivarum	Oriental Pratincele	CHS	Vos
100.	Claucidium cuculoides	Acian Barred Outlet		Tes
109.	Guucium cuculotues	Nias Hill Muna	CU1	Tes
110.	Gruculu robusiu	Rias Fill Wyna Blaela aellanad Ctarling	СПІ	Vaa
111. 110	Grucupicu nigricollis	Slondor billed Vallerro	CU1	res Vec
112. 112	Gyps tentutrostris Halavon coromanda	Duddy Kingfisher		i es
113. 114	nuicyon coromanaa Ualayon milaata	Ruduy Kingfisher	CH3	res
114. 115	Haliastur in dus	Brack-capped Kingfisher	CH3	res
115.	Hallastur indus	Brahminy Kite		Yes
116.	Hemipus picatus	Bar-winged Flycatcher-		Yes
448	TT' 1 .1	shrike		
117.	Hierococcyx hyperythrus	Northern Hawk-cuckoo	CH3	24
118.	Hierococcyx nisicolor	Whistling Hawk-cuckoo	CH3	Yes
119.	Hierococcyx sparverioides	Large Hawk-cuckoo	СНЗ	Yes
120.	Hirundo rustica	Barn Swallow	CH3	Yes
121.	Horornis canturians	Korean Bush-warbler	CH3	
122.	Hypsipetes leucocephalus	Black Bulbul	CH3	
123.	Icthyophaga humilis	Lesser Fish-eagle		Yes
124.	Icthyophaga ichthyaetus	Grey-headed Fish-eagle		Yes
125.	Ictinaetus malaiensis	Black Eagle		Yes
126.	Irena puella	Asian Fairy-bluebird		Yes
127.	Ketupa flavipes	Tawny Fish-owl		Yes
128.	Ketupa ketupu	Buffy Fish-owl		Yes
129.	Lacedo pulchella	Banded Kingfisher		Yes
130.	Lanius collurioides	Burmese Shrike	CH3	Yes
131.	Lanius cristatus	Brown Shrike	CH3	Yes
132.	Lanius tephronotus	Grey-backed Shrike	CH3	Yes
133.	Locustella lanceolata	Lanceolated Warbler	CH3	
134.	Locustella tacsanowskia	Chinese Grasshopper- warbler	CH3	Yes
135.	Lonchura malacca	Tricoloured Munia		Yes
136.	Lonchura punctulata	Scaly-breasted Munia		Yes
137.	Lonchura striata	White-rumped Munia		Yes
138.	Lophotriorchis kienerii	Rufous-bellied Eagle		Yes
139.	Loriculus vernalis	Vernal Hanging-parrot	CH3	Yes
140.	Lyncornis macrotis	Great Eared-nightjar		Yes
141.	Macropygia unchall	Barred Cuckoo-dove	CH3	Yes
142.	Megalurus palustris	Striated Grassbird		Yes
143.	Merops leschenaulti	Chestnut-headed Bee- eater	CH3	Yes
144.	Merops philippinus	Blue-tailed Bee-eater	CH3	Yes
145	Merops viridis	Blue-throated Bee-eater	CH3	Yes
146	Microhierax	Pied Falconet	Ci 10	Yes
1 10.	melanoleucos	cu i uiconci		100
147.	Micropternus	Rufous Woodpecker		Yes
148	Milvus miorans	Black Kite	CH3	Yes
- 10.			CI 10	100

S/N	Scientific Name	Common Name	Potential Critical Habitat	Potential Collision Risk
149.	Mirafra erythrocephala	Indochinese Bushlark		Yes
150.	Motacilla alba	White Wagtail	CH3	Yes
151.	Motacilla cinerea	Grey Wagtail	CH3	Yes
152.	Motacilla tschutschensis	Eastern Yellow Wagtail	CH3	Yes
153.	Muscicapa sibirica	Dark-sided Flycatcher	CH3	Yes
154.	, Niltava davidi	Fujian Niltava		Yes
155.	Ninox scutulata	Brown Boobook		Yes
156.	Nisaetus cirrhatus	Changeable Hawk-eagle		Yes
157.	Nycticorax nycticorax	Black-Crowned Night Heron	CH3	Yes
158.	Nyctyornis athertoni	Blue-bearded Bee-eater		Yes
159.	Oriolus chinensis	Black-naped Oriole	CH3	Yes
160.	Oriolus tenuirostris	Slender-billed Oriole	CH3	Yes
161.	Oriolus traillii	Maroon Oriole	CH3	
162.	Orthotomus sutorius	Common Tailorbird		Yes
163.	Otus sunia	Oriental Scops-owl	CH3	Yes
164.	Pandion haliaetus	Osprey	CH3	Yes
165.	Parus major	Great Tit	-	Yes
166.	Pericrocotus divaricatus	Ashy Minivet	CH3	Yes
167.	Pericrocotus roseus	Rosy Minivet	CH3	Yes
168.	Pericrocotus solaris	Grev-chinned Minivet	CH3	
169.	Pernis ptilorhynchus	Oriental Honey-buzzard	CH3	Yes
170	Phaenicophaeus tristis	Green-billed Malkoha		Yes
171	Phodilus badius	Oriental Bay-owl		Yes
172	Phyllosconus armandii	Yellow-streaked Warbler	CH3	100
173	Phylloscopus coronatus	Eastern Crowned Warbler	CH3	
174	Phylloscopus fuscatus	Dusky Warbler	CH3	
175	Phylloscopus inornatus	Yellow-browed Warbler	CH3	
176	Phylloscopus schwarzi	Radde's Warbler	CH3	
177	Ploceus nhilinninus	Bava Weaver	CHO	Yes
178	Prinia hodosonii	Grev-breasted Prinia		Yes
179	Prinia inornata	Plain Prinia		Yes
180	Prinia noluchroa	Brown Prinia		Yes
181	Prinia rufescens	Rufescent Prinia		Yes
182	Prinia superciliaris	Hill Prinia		Yes
183	Psilonooon annamensis	Annam Barbet		Yes
184	Psilonogon cuanotis	Blue-eared Barbet		Ves
185	Psilonogon franklinii	Golden-throated Barbet		Yes
186	Psilonooon laorandieri	Red-vented Barbet		Yes
187	Psilonogon lineatus	Lineated Barbet		Yes
188	Psittacula alexandri	Red-breasted Parakeet		Yes
189	Pucnonotus aurioaster	Sooty-headed Bulbul		Yes
190	Pucnonotus finlausoni	Stripe-throated Bulbul		Yes
191	Pycnonotus flaviventris	Black-crested Bulbul		Yes
192	Pycnonotus hualon	Bare-faced Bulbul	CH2	
<u>–</u> . 193	Rallina eurizonoides	Slaty-legged Crake		Yes
194	Rhipidura albicollis	White-throated Fantail		Yes
195	Rhipidura aureola	White-browed Fantail		Yes
196	Sarcoours calmus	Red-headed Vulture	CH1	Yes
197	Snilornis cheela	Crested Sement-eagle	C111	Yes
198	Stachuris herherti	Sooty Babbler	СН2	Yee
199.	Surniculus dicruroides	Fork-tailed Drongo-	CI 12	Yes
200.	Tephrodornis pondicerianus	Common Wood-shrike		Yes
201.	, Terpsiphone incei	Chinese Paradise- flycatcher		Yes
202	Timalia vileata	Chestnut-capped Babbler		Yes

S/N	Scientific Name	Common Name	Potential	Potential	
			Critical	Collision Risk	
			Habitat		
203.	Tringa erythropus	Spotted Redshank	CH3	Yes	
204.	Tringa glareola	Wood Sandpiper	CH3	Yes	
205.	Tringa nebularia	Common Greenshank	CH3	Yes	
206.	Turdus obscurus	Eyebrowed Thrush	CH3	Yes	
207.	Upupa epops	Common Hoopoe	CH3	Yes	
208.	Urocissa erythroryncha	Red-billed Blue Magpie		Yes	
209.	Vanellus duvaucelii	River Lapwing	CH3	Yes	
210.	Vanellus indicus	Red-wattled Lapwing	CH3	Yes	
211.	Yuhina torqueola	Indochinese Yuhina	CH3	Yes	
212.	Zapornia fusca	Ruddy-breasted Crake	CH3	Yes	
213.	Zapornia pusilla	Baillon's Crake	CH3	Yes	
214.	Zosterops japonicus	Japanese White-eye		Yes	
215.	Zosterops palpebrosus	Oriental White-eye		Yes	
S/ N	Species	Common name	Potenti al Critical Habitat	High Risk of Turbin e Strike	Mediu m Risk of Turbin e Strike
---------	------------------------------	-------------------------------------	--------------------------------------	--	---
1.	Taphozous melanopogon	Blackbearded Tomb Bat	CH3	Yes	
2.	Miniopterus magnater	Large Bentwinged Bat	CH3	Yes	
3.	Miniopterus pusillus	Small Long-fingered Bat	CH3	Yes	
4.	Eonycteris spelaea	Dawn Bat	CH3	Yes	
5.	Rousettus amplexicaudatus	Geoffroy's Rousette	CH3	Yes	
6.	Rousettus leschenaultii	Leschenault's Rousette	CH3	Yes	
7.	Glischropus bucephalus	Common Thickthumbed Bat	CH3	Yes	
8.	Ia io	Great Evening Bat	CH3	Yes	
9.	Pipistrellus abramus	Japanese Pipistrelle	CH3	Yes	
10.	Pipistrellus coromandra	Coromandel Pipistrelle	CH3	Yes	
11.	Pipistrellus javanicus	Javan Pipistrelle	CH3	Yes	
12.	Pipistrellus paterculus	Mount Popa Pipistrelle	CH3	Yes	
13.	Pipistrellus tenuis	Least Pipistrelle	CH3	Yes	
14.	Scotophilus heathii	Greater Asiatic Yellow House Bat	CH3	Yes	
15.	Scotophilus kuhlii	Lesser Asiatic Yellow House Bat	CH3	Yes	
16.	Hipposideros scutinares	Shieldnosed Leafnosed Bat	CH2		
17.	Murina beelzebub	Beelzebub's Tubenosed Bat	CH2		
18.	Myotis annamiticus	Annamite Myotis	CH2		
19.	Eonycteris spelaea	Dawn Bat	CH3		
20.	Rousettus amplexicaudatus	Geoffroy's Rousette	CH3		
21.	Rousettus leschenaultii	Leschenault's Rousette	CH3		
22.	Aselliscus stoliczkanus	Stoliczka's Asian Trident Bat			Yes
23.	Hipposideros armiger	Great Himalayan Leaf-nosed Bat			Yes
24.	Hipposideros diadema	Diadem Leaf-nosed Bat			Yes
25.	Hipposideros larvatus	Horsfield's Leaf-nosed Bat			Yes
26.	Hipposideros scutinares	Shield-nosed Leaf-nosed Bat			Yes
27.	Megaderma lyra	Greater False Vampire Bat			Yes
28.	Megaderma spasma	Lesser False Vampire Bat			Yes
29.	Cynopterus brachyotis	Lesser Dog-faced Fruit Bat			Yes
30.	Cynopterus sphinx	Greater Shortnosed Fruit Bat			Yes
31.	Macroglossus sobrinus	Hill Long-tongued Fruit Bat			Yes
32.	Megaerops niphanae	Ratanaworabhan's Fruit Bat			Yes
33.	Sphaerias blanfordi	Blandford's Fruit Bat			Yes
34.	Rhinolophus affinis	Intermediate Horseshoe Bat			Yes
35.	Rhinolophus luctus	Great Woolly Horsehoe Bat			Yes
36.	Rhinolophus pearsonii	Pearson's Horseshoe Bat			Yes
37.	Harpiocephalus harpia	Lesser Hairy-winged Bat			Yes
38.	Hesperoptenus tickelli	Tickell's Bat			Yes
39.	Kerivoula picta	Painted Woolly Bat			Yes
40.	Myotis annectans	Hairy-faced Bat			Yes
41.	Myotis horsfieldii	Horsfield's Myotis			Yes
42.	Myotis muricola	Nepalese Whiskered Myotis			Yes

Volant Mammals (Bats)

S/ N	Species	Common name	Potenti al Critical Habitat	High Risk of Turbin e Strike	Mediu m Risk of Turbin e Strike
43.	Myotis siligorensis	Himalayan Whiskered Myotis			Yes
44.	Phoniscus jagorii	Peters's Trumpet-eared Bat			Yes
45.	Pipistrellus cadornae	Cadorna's Pipistrelle			Yes
46.	Scotomanes ornatus	Harlequin Bat			Yes
47.	Tylonycteris fulvida	Lesser Bamboo Bat			Yes
48.	Tylonycteris malayana	Greater Flat-headed Bat			Yes

Annex D

Key Information Questionnaire

Hướng dẫn phỏng vấn sâu

DỰ ÁN NHÀ MÁY ĐIỆN GIÓ HƯỚNG LINH 1

Tại thôn Hoong, thôn Coóc và thôn Miệt, xã Hướng Linh

Ngày giờ phỏng vấn:	
Người được phỏng vấn:	Chức vụ/nơi công tác
Địa chỉ:	

Cảm ơn người được phỏng vấn đã tham gia và giới thiệu về chương trình khảo sát

(THÔNG TIN DỰ ÁN)

I. Xin ông bà cho biết đôi điều về bản thân (warm-up)

Gợi ý nếu không đề cập:

Nghề nghiệp, thời gian công tác? Tuổi tác? Gia đình? Thời gian sinh sống tại đây?...

II. Xin ông bà cho biết một số thông tin chung về thôn của mình?

 Tổng số dân trong thôn? Số hộ trong thôn? Trong đó bao nhiêu % các dân tộc? % tôn giáo?

III. Xin ông bà cho biết tình hình chung lao động việc làm của người dân trong khu vực?

Gợi ý nếu không đề cập:

- Các ngành nghề chủ yếu?
- Những ngành nghề truyền thống (chăn nuôi, trồng trọt...) vẫn còn duy trì và phát triển?

IV. Xin ông bà cho biết thực trạng cơ sở hạ tầng hiện nay của thôn mình?

Gợi ý nếu không đề cập:

- Hệ thống điện: Có phủ đủ mọi người? Bao nhiêu % không có điện? Không thì dùng bằng gì?
- Hệ thống cấp nước ở thôn: Nước từ nguồn nào? Có đủ nước sạch sinh hoạt? Có bao giờ thiếu nước? Khắc phục thế nào?
- Hệ thống thoát nước sinh hoạt và nước mưa trong khu vực: Thoát ra đâu? Có xử lý không? Có xây dựng/nâng cấp thường xuyên không? Có hiện trạng ngập lụt không?
- Có bao nhiêu trường học các cấp (mầm non mẫu giáo, tiểu học, trung học phổ thông, trung học cơ sở)? Đánh giá cơ sở vật chất trường học các cấp? Đánh giá trình độ giảng viên các cấp (được đào tạo thế nào, cập nhật kiến thức ra sao)? Số lượng trẻ trong khu vực tới trường (%)? Bỏ học (%)? Tại sao bỏ học? Đường xá cho trẻ em tới trường?
- Đường xá giao thông đi lại: Có thuận lợi không? Có đổ bê tông/trải nhựa không?
 Có nơi nào không có đường phải qua đò? Hệ thống cầu có đảm bảo an toàn? Có được duy tu, bảo trì bảo dưỡng thường xuyên?

 Hệ thống thu gom rác thải (chất thải rắn): Ai thu gom? Thu gom ở đâu? Đóng phí thế nào? Thu gom ra đâu? Có xử lý sau thu gom không? Nếu không có đơn vị thu gom thì người dân xử lý rác như thế nào?

VI. Xin ông bà cho biết về tình hình sức khỏe của người dân trong thôn trong năm qua (2016- 2017)

Gợi ý nếu không đề cập:

- Những bệnh phổ biến nhất gần đây trong khu vực? Tại sao?
- Những loại bệnh nào có nguyên nhân tử vong cao? Tại sao?
- Có bao nhiêu cơ sở y tế các cấp? Vị trí có thuận lợi cho người dân? Tình hình trang thiết bị các cơ sở thế nào? Trình độ y bác sĩ nhân viên các cơ sở y tế?
- Khi có bệnh người dân có thường tới các cơ sở y tế nào? Nếu có thì tới đâu? Tại sao?
- Người dân có thói quen đi khám chữa bệnh ở các cơ sở y tế không hoặc tự mua thuốc hoặc đến thầy lang?

VII. Xin ông bà cho biết đánh giá về các chương trình hỗ trợ cộng đồng

Gợi ý nếu không đề cập:

- Có chương trình gì cho trường học? Nội dung chính là gì? Có hiệu quả không?
- Có chương trình gì cho các cơ sở y tế? Nội dung chính là gì? Có hiệu quả không?
- Có chương trình gì về đào tạo lao động? Nội dung chính là gì? Có hiệu quả không?
- Có chương trình gì về phục hồi sinh kế sau dự án? Nội dung chính là gì? Có hiệu quả không?
- Còn chương trình gì khác hỗ trợ phát triển cộng đồng, thể hiện trách nhiệm với xã hội của Dự án không? Nội dung chính là gì? Có hiệu quả không?
- Theo ông bà thì cần thêm những chương trình gì sẽ thể hiện tốt hơn trách nhiệm xã hội của Dự án với khu vực bị ảnh hưởng.

Xin cảm ơn ông bà đã tham gia cuộc khảo sát!

Annex D(1)

Minutes of meeting

Huong Linh Commune People's Committee



MINUTE OF MEETING

Project	Huong Linh 1 Wind Power Project					
Project number	Consultation meeting with Huong Linh Commune					
	People's Committee					
Date	15:00 -16:00 (Vietnam Time), 24 January, 2018					
Location	The office of Huong Linh Commune People's Committee					
	(CPC)					
Attendees	Huong Linh 1 Wind Power Project (Mr. Liem Nguyen, Site					
	Manager)					
	Huong Linh CPC (Mr. Ho Van Giang - Committee					
	Chairman)					
	ERM (Mr. Phong Pham, Ms. Trinh Nguyen)					

Discussion on the purpose of the consultation meeting and the Socio-economic baseline and Environmental and Social Impact Assessment (ESIA) in general

- ERM and Huong Linh 1 briefly introduce the objectives of the session and the background of socio-economic baseline and ESIA observing international standards.
- The Chairman of Huong Linh CPC provided the key socio-economic baseline information of the commune including:
 - Demography (including Ethnic minority);
 - Public Infrastructures and Conditions: electricity, water, waste and wastewater management, healthcare, education, etc.
 - General livelihoods of local people; and
 - Cultural heritage, etc.
- Huong Linh CPC understands the purpose of the meeting is just for collecting socioeconomic baseline data and perceptions of the authority.
- It is agreed in the meeting that Huong Linh CPC will prepare the answers and information for the requested consultation questions and ERM will come back later to collect these answers and information. They have prepared and provided the basic socio-economic information as well as annual report of the commune in 2016 and 2017 on 25 January 2018.
- ERM also mentioned the household survey for obtaining socio-economic baseline data at household level will be conducted in Hoong village, Cooc village and Miet village of Huong Linh commune and Huong Linh CPC expressed their full support the survey team.
- Main opinion and perspectives of the Huong Linh CPC:
 - The Project would bring better infrastructure to the commune;
 - The Project would create job opportunities for local people (such as security);

- However, there might be some negative impacts such as contamination of paddy rice due to soil erosion, unpleasant noise, particularly at night.
- Main suggestions of the Huong Linh CPC:
 - The Project should manage the construction well so that it would minimize the impact to local paddy field;
 - The Project might help to provide the clean water system; and
 - The Project might introduce husbandry technical guidance and provide breeds.

Annex E

Photo logs



ENVIRONMENTAL RESOURCES MANAGEMENT 0440013 ESIA HUONG LINH 1 WIND POWER PROJECT

Photo log – social baseline survey during $24^{\rm th}$ – $26^{\rm th}$ January 2018 HUONG LINH 1 WIND POWER PROJECT - HUONG LINH COMMUNE, HUONG HOA DISTRICT, QUANG TRI PROVINCE, VIETNAM



25th Jan 2018.

Jan 2018.

photo log – social baseline survey during $24^{TH} - 26^{TH}$ January 2018 huong linh 1 wind power project – huong linh commune, huong hoa district, quang tri province, vietnam













Annex F

Focus Group Discussion Questionnaire

Câu hỏi nhóm người dân tộc Vân Kiều bị ảnh hưởng bởi

Dự án Hướng Linh 1

Ngày phỏng vấn: Địa điểm: Tên người tham gia phỏng vấn:

Stt	Tên	Tuổi	Nghề nghiệp	Địa chỉ
1				
2				
3				
4				
5				
6				

Thực phẩm

 Hằng ngày, gia đình anh chị thường dùng những loại thực phẩm nào? Và việc tiêu dùng các loại thực phẩm này có thay đổi theo mùa không? Nguồn gốc của các loại thực phẩm này là được mua từ chợ/ gia đình tự gieo trồng/ hay thu nhặt từ nơi khác (vd rừng)?

Hoạt động canh tác

2. Nguồn kiếm sống chính của gia đình Anh/Chị là gì? (Trồng trọt, chăn nuôi gia súc, gia cầm, săn bắt trong rừng, khai thác rừng,...) Anh chị có thường xuyên vào rừng để thu nhặt hái lượm các loại hoa quả, cây lá trong rừng không? Từ khi có dự án điện gió Hướng Linh 2, anh chị có gặp han chế nào trong việc đi vào rừng khai thác những loại thực phẩm này không?

Sức khỏe

3. Khi bệnh, Anh/chị sẽ đi đến trạm xá, bệnh viện để được chữa trị hay sẽ đến gặp thầy lang/ già làng trong khu vực để xin thuốc? Ở thôn có những phong tục chữa bệnh nào

đặc biệt cần phải sử dụng các loại cây thuốc trong rừng không? Nếu có, anh chị có bao giờ hái nhặt các loại cây thuốc nay không? Các loại thuốc này có được bán ra bên ngoài hay chỉ được lưu thông nội bộ cho nhóm người trong thôn mà thôi?

Xây dựng/ nhà cửa

Xin anh chị cho biết những vật liệu nào thường được dùng để xây nhà? Từ khi dự án điện gió Hướng Linh 2 phát triển, thì anh chị có gặp bất kỳ khó khăn gì trong việc tìm kiếm những loại vật liệu xây dựng này không? Những loại vật liệu này có thể tìm thấy được ở đâu?

Di sản/ tín ngưỡng tôn giáo

4. Có khu vực bảo tồn thiên nhiên, hay di sản văn hóa, đền thờ tôn giáo, tính ngưỡng, tâm linh của người dân tộc Vân Kiều nào nằm trong khu vực Dự án hoặc xung quanh đó không? Hiện nay, Anh/chị có gặp khó khăn, cản trở nào trong việc đi đến viếng thăm các khu vực này không?

Nhận thức về khó khăn hiện tại

- 5. Anh/ chị có thấy mình bị cô lập, hoặc tách biệt so với cộng đồng người Kinh cong dong nguoi Kinh hay không?
- 6. Anh/ chị có thấy hoàn cảnh gia đình mình có nhiều khó khăn và dễ bị tổn thương hơn so với những hộ gia đình khác không?
- 7. Những khó khăn lớn nhất mà Anh/ Chị đang gặp phải là gì? Anh/Chị có nhận được bất kỳ một sự hỗ trợ nào từ cơ quan chính quyền địa phương, hay từ các Tổ chức Phi Lợi Nhuận (NGO), Tổ chức Phi Chính Phủ nào không?

Nếu có, thì anh chị có cảm thấy hoàn cảnh của mình đã vơi bớt phần nào khó khăn hơn kể từ khi nhận được sự hỗ trợ từ các chương trình này không? Xin hãy cho biết tên của các chương trình hỗ trợ này?

Hiểu biết về Dự án Hướng Linh 1 và Hướng Linh 2

- 8. Anh/Chị có biết đến Dự án điện gió Hướng Linh 1 không? Anh chị có những quan tâm gì từ Dự án này không?
- 9. Như được biết thì Nhà máy điện gió Hướng Linh 2 đã được đi vào hoạt động, xin được biết là từ khi Dự án này đi vào giai đoạn xây dựng và vận hành thì có gây bất kì cản trở hay khó khăn gì cho bà con địa phương không? (ví dụ như việc di chuyển

cánh quạt gió với kích thước lớn như vậy có làm cảnh trở việc giao thông đi lại, canh tác, chăn nuôi trong khu vực không?)

Cám ơn Anh/chị.

Annex G

List of Interviewers in the

Social Baseline Survey

A. List of FGP Participants

Câu hỏi nhóm người dân tộc Vân Kiều bị ảnh hưởng bởi

Dự án Hướng Linh 1

Ngày phỏng vấn: Địa điểm: Tên người tham gia phỏng vấn:

Stt	Tên	Tuổi	Nghề nghiệp	Địa chỉ
1	Hô Văn tương	32	Can be ALALY HUD	this Min HIND
2	1+5 Van Dridna	41	have day	the an I have all i P
3	Hố Văp Mươi	23	intera dan	nt nt
4	Hố Với Vân	39	RT China	uf-
5	Hồ pả thơn	20	nâm dân	nt .
6	Hồ Xuân Van	28	fuidur than	A
7	Ho thinn	41	hang dân	Not

Thực phân

 Hằng ngày, gia đình anh chị thường dùng những loại thực phẩm nào? Và việc tiêu dùng các loại thực phẩm này có thay đổi theo mùa không? Nguồn gốc của các loại thực phẩm này là được mua từ chợ/ gia đình tự gieo trồng/ hay thu nhặt từ nơi khác (vd rừng)?

Hoạt động canh tác

2. Nguồn kiếm sống chính của gia đình Anh/Chị là gì? (Trồng trọt, chăn nuôi gia súc, gia cầm, săn bắt trong rừng, khai thác rừng,...) Anh chị có thường xuyên vào rừng để thu nhặt hái lượm các loại hoa quả, cây lá trong rừng không? Từ khi có dự án điện gió Hướng Linh 2, anh chị có gặp han chế nào trong việc đi vào rừng khai thác những loại thực phẩm này không?

Sức khỏe

3. Khi bệnh, Anh/chị sẽ đi đến trạm xá, bệnh viện để được chữa trị hay sẽ đến gặp thầy lang/ già làng trong khu vực để xin thuốc? Ở thôn có những phong tục chữa bệnh nào đặc biệt cần phải sử dụng các loại cây thuốc trong rừng không? Nếu có, anh chị có bao giờ hái nhặt các loại cây thuốc nay không? Các loại thuốc này có được bán ra bên ngoài hay chỉ được lưu thông nội bộ cho nhóm người trong thôn mà thôi?

Xây dựng/ nhà cửa

Xin anh chị cho biết những vật liệu nào thường được dùng để xây nhà? Từ khi dự án điện gió Hướng Linh 2 phát triển, thì anh chị có gặp bất kỳ khó khăn gì trong việc tìm kiếm

Hoten K5 nlian Elism 1. Hà Van Hoa (Hà Vin Nge) Goc look 2. Hố Pối 3. Ho Van Ban look 4. Ho Van Hinh Cooc alere (PV-R) 5. Ho Van clubing (0969 192 549) Tr. Telon Cool (5)6. Hs' Van Du Cooc \$6. 4. to du Thal 1000 8. Ho Van May Cooc Ho Van Long 9 Cool 10. the Van Alian (00 c 11. Ho Van O: Lori 12. Ho' Van Việt Miet 13. Ho Van Quân Mid Milt 14. Ho Thi Bu 15. Ho poncing Miet 16. Hô Văn Ben Mier 17. Trussy Hoan Miet 18 Ho' Van Bon Anet 19. Ho Van the Mier 6 20. lê Thank Son Mit 21. Ho Ta On Auet

B. List of Household Interview Participants

22. Ho Nhên Miet lang 23. Hà Vân loàng . Sour Hong 24. Ho Eli Trung thead 25. Hô Pa' Đang Homy 88. 26. As' Von Trang Hoong Tehu 27. Ho Van Dilbug nt this 28. Ho Van Musi nt Vant nt 29. Hà Van Vân nt 30. Hà Pá Thàn AVE mt alul 31. Hà Xuân Van nt nt 32. Hà Thủ Ân Aw 33. Hô Văn Yên nt 20

Annex H

Household Questionnaire

Số phiếu:

PHIẾU KHẢO SÁT NGHIÊN CỨU DƯ ÁN NHÀ MÁY ĐIÊN GIÓ HƯỚNG LINH 1

Tại thôn Hoong, thôn Coóc và thôn Miệt, xã Hướng Linh

Các nội dung trong phiếu chỉ phục vụ mục đích nghiên cứu và hoàn toàn được giữ bí mật

Trước tiên, tất cả các thành viên trong hộ gia đình sẽ được hỏi về tuổi và ngày sinh nhật của họ. Chọn 01 người từ 18 tuổi trở lên là chủ hộ hoặc có khả năng trả lời đầy đủ các thông tin để phỏng vấn.

ĐỊA CHỈ

Thôn:	
Địa chỉ hiện tại:	
Số điện thoại (nếu có):	

THÔNG TIN TIẾP CẬN

Lần phỏng vấn	Thời gian	Tên người phỏng vấn
Lần thứ nhất:	Giờ,Phút, Ngàytháng/2018	
Thời gian bắt đầu:	Giờ, Phút, Ngày	tháng/2018
Thời gian kết thúc:	Giờ, Phút, Ngày	tháng/2018

PHẦN 1: THÔNG TIN CHUNG VỀ HỘ GIA ĐÌNH

Q1.01. Xin cho biết một số thông tin về các thành viên của hộ gia đình

	[Tất cả thành viên trong hộ] (đánh dấu * chủ hộ - khoanh tròn người được phỏng vấn))		
#	Họ và tên thành viên trong hộ gia đình	Quan hệ với chủ hộ <i>(Mã a)</i>	Giới tính (1. Nam 2. Nữ)	Năm sinh	Hôn nhân (Mã b)	Học vấn (Mã c)	Dễ tổn thương (Mã d)	Sống cùng hộ? (1. Có 2. Không)	Nghề nghiệp chính (Mã e)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									

a. Quan hệ với chủ	ı hộ	b Hôn nhân		c Trình độ học vấn	
1- Là chủ hộ	5- Ông/bà	1- Đã kết hôn	5- Khác (ghi rõ)	1- Tiểu học	5- Đại học
2- Vợ/chồng	6- Cha/mẹ	2- Độc thân		2- Trung học cơ sở (cấp 2)	6- Sau đại học
3- Con (Con trai/con gái, con nuôi hay con riêng)	 7- Thành viên khác trong gia đình 8- Khác (<i>Ghi cụ</i> thể) 	 3- Đã ly dị 4- Góa (vợ/chồng chết) 		 3- Trung học phổ thông (cấp 3) 4- Cao đẳng, trung 	7- Mù chữ (không biết đọc/ viết) 8. Khác (ghị rõ)
4- Cháu				học chuyên nghiệp	(vd: chưa đi học)
~ ~ ~ ~					
d Dê tôn thương		e Nghê nghiệp c	hính		
1- Tàn tật	5- Mồ côi	1- Nông dân (trồng trọt)	6- Thợ thủ công	10- Sinh viên	
2- Tâm thần	6- Ly dị (đơn thân)	2- Nông dân	7- Công/viên chức nhà nước	11- Nghỉ hưu	
2 Nauvài aià (trân		(chăn nuôi)		12 Kháo (ghi rõ)	
5- Người gia (liên	nghèo	· · · · ·	8- Công/nhân	12- Khác (ghí 10)	
03)	ligheo	3- Trồng rừng	viên DN		
4- Góa (đơn thân)					
		4- Săn bắt	9- Làm thuê (theo thời vụ)		
		5- Buôn bán/ dịch vụ			

PHẦN 2: THÔNG TIN CHUNG KHÁC VỀ HỘ

Q2.01. Hộ gia đình ông/bà thuộc dân tộc nào?

- 1- Kinh
- 2- Vân Kiều

Q2.02. Hộ gia đình ông/bà theo tôn giáo nào?

- 1- Phật giáo
- 2- Công giáo

- 3 Khác (ghi rõ).....
- 3- Khác (ghi rõ).....

rõ

4- Không tôn giáo

PHẦN 3: THÔNG TIN CÁ NHÂN VỀ NHÀ ĐẤT

<u>Q3.01.</u> Hộ gia đình [ông/bà] có quyền sử dụng đất không? Diện tích đất sử dụng là bao nhiêu? (đánh dấu vào bảng sau tùy theo câu trả lời của người được phỏng vấn)

Loại đất Loại hình sở hữu	Đất ở (thổ cư) <u>Q8.01.A</u>	Ðất vườn <u>Q8.01.B</u>	Đất nông nghiệp <u>Q8.01.c</u>	Đất rừng <u>Q8.01.D</u>
1. Có giấy chứng nhận quyền sử dụng				
 Không có giấy chứng nhận quyền sử dụng 				
3. Đi thuê				
4. Đất dùng miễn phí				
5. Đất cộng đồng/xã				
6. Không có loại này				

Q3.03. Ông/bà dùng vật liệu gì để xây/dựng nhà của mình?

1-	Gỗ	3-	Lá
2-	Tre nứa	4-	Khác, nêu

Q3.04 Những vật liệu này có dễ tìm kiếm không? Ông/bà thu gom/ mua các vật liệu đó từ đâu?

- 1- Khu rừng xung quanh3- Nơi khác, nêu rõ
- 2- Trong vườn nhà 4-

Q3.05. Nhà đang ở có các loại tiện ích nào sau đây (có thể chọn nhiều phương án)

1- Điện lưới	7-	- Tủ lạnh
2- Nhà vệ sinh riêng	8-	- Máy vi tính
3- Xe gắn máy	9-	 Điện thoại di động
4- Xe ô tô	10	0- Đồ nội thất (giường tủ)
5- Tivi	11	1- Máy giặt
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6- Radio

Q3.06. Các nguồn năng lượng đang sử dụng nấu ăn (có thể chọn nhiều phương án)

- 1- Khí ga sinh học (bio-gas)
- 2- Điện
- 3- Than
- 4- Rơm rạ

Q3.07. Nguồn nước uống được sử dụng từ đâu (có thể chọn nhiều phương án)

- 1- Sông/ suối (cách nhà bao xa) 3- Nước máy
- 2- Giếng khoan (nước ngầm, sử dụng chung 4- Khác (nêu rõ)...... nhiều nhà với nhau hay riêng)

Q3.08. Điều kiện nhà vệ sinh trong gia đình (có thể chọn nhiều phương án)

Hố xí hai ngăn

3- Khác (nêu rõ).....

2- Hố xí tự hoại

Q3.09. Hộ gia đình ông/bà có sổ hộ nghèo năm 2017 không?

1- Có

2- Không

5- Bình Gas

6- Năng lượng mặt trời

7- Khác (nêu rõ).....

PHẦN 4: CHI TIÊU HỘ GIA ĐÌNH

<u>Q4.01.</u> Xin ông/bà cho biết các khoản chi tiêu sau đây của hộ gia đình trong 12 tháng qua? (Điều tra viên hỏi và ghi lại các số liệu hoặc theo tháng hoặc cả năm, quan trọng nhất là các mục lớn)

#	Loại chi tiêu	Hàng <u>tháng</u> (nghìn đồng)	Cả <u>năm</u> (nghìn đồng)
1	Chi tiêu sinh hoạt thường xuyên (thức ăn, điện nước sinh hoạt, chi phí đi lại, thông tin liên lạc)		
01	Mua thức ăn cho gia đình		
02	Chi điện, nước, năng lượng sinh hoạt		
03	Chi phí xăng xe/đi lại		
04	Thông tin liên lạc (điện thoại, thư tín, internet)		
05	Chi tiêu giáo dục (tiền học, sách vở, đồ dùng học tập)		
11	Chi tiêu sinh hoạt không thường xuyên khác (đám cưới, đám ma, giày dép, quần áo, y tế)		
06	Chi phí y tế (khám chữa bệnh thông thường, thuốc men)		
07	Quần áo, giày dép cho gia đình		
08	Các hoạt động xã hội/cộng đồng (đám cưới, đám ma, lễ kỷ niệm, dỗ tết, tiệc khác…)		
09	Trả lãi các khoản nợ, vay		
	Chi tiêu đột xuất khác (làm nhà, sửa chữa nhà cửa, trả lãi, mua đất)		
10	Chi tiêu nhà cửa (sửa chữa)		

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(Câu hỏi chính thức)

#	Loại chi tiêu	Hàng <u>tháng</u> (nghìn đồng)	Cả <u>năm</u> (nghìn đồng)
11	Chi phí y tế chữa bệnh nặng/tai nạn		
IV	Chi tiêu khác		
11	Chi tiêu cho sản xuất (nếu có)		
12	Chi tiêu khác (ghi rõ):		
13	Chi tiêu khác (ghi rõ):		
14	Chi tiêu khác (ghi rõ):		

Q4.02. Trong 3 năm qua, thu nhập của hộ ông/bà có ổn định không? (Chỉ chọn 1 phương án)

1- Có

2- Không, có năm không đủ, cần phải tìm nguồn bổ sung (chuyển sang Q4.03.)

<u>Q4.03.</u> Nếu không, gia đình ông/bà có làm gì khác để tăng thu nhập và bù chi tiêu?

STT	Khoản tiền	Tổng số tiền đã dùng bù đắp (nghìn đồng)
1	Tiền dành dụm/tiết kiệm trước đây	
2	Bán tài sản	
3	Mượn tiền (không trả lãi) từ người thân, bạn bè	
4	Vay/mượn/nợ (có trả lãi)	
5	Khác (ghi cụ thể)	
	Tổng	

PHẦN 5: ĐIỀU KIỆN KINH TẾ

Q5.01. Xin ông/bà cho biết một số thông tin về các nguồn thu nhập của hộ gia đình mình.

A. Thu nhập từ nông và lâm nghiệp (gia đình tự trồng trọt):

#	Mùa vụ 1	Cây trồng 1	Cây trồng 2	Cây trồng 3
1	Tên loại cây trồng			
2	Diện tích gieo trồng (héc ta/sào)			
3	Thu hoạch cuối vụ (kg)			
4	Tính thành tiền (nghìn đồng/vụ)			
5	Lượng giữ để tiêu dùng và để giống (kg)			
6	Lượng còn lại để bán (kg)			
7	Tính thành tiền (nghìn đồng/vụ)			
8	Chi phí đầu vào (phân, giống,…) (nghìn đồng/vụ)			
9	Thu nhập ròng mùa vụ			

#	Mùa vụ 2	Cây trồng 1	Cây trồng 2	Cây trồng 3
1	Tên loại cây trồng			
2	Diện tích gieo trồng (héc ta/sào)			
3	Thu hoạch cuối vụ (kg)			
4	Tính thành tiền (nghìn đồng/vụ)			
5	Lượng giữ để tiêu dùng và để giống (kg)			
6	Lượng còn lại để bán (kg)			
7	Tính thành tiền (nghìn đồng/vụ)			
8	Chi phí đầu vào (phân, giống,…) (nghìn đồng/vụ)			
9	Thu nhập ròng mùa vụ			

Q5.02. Tổng thu nhập ròng từ trồng trọt và lâm nghiệp trong 1 năm?_____ _(nghìn đồng)

B. Thu nhập từ nuôi gia súc, gia cầm (tính trong 1 năm):

#	Loại vật nuôi	Loại thức ăn cho gia súc, gia cầm	Nguồn thức ăn cho gia súc, gia cầm từ đâu	Sản lượng năm	Sản lượng thành tiền (nghìn đồng)	Giữ lại sử dụng gia đình	Sản lượng bán	Sản lượng bán thành tiền (nghìn đồng)	Chi phí đầu vào (nghìn đồng)	Thu nhập ròng (nghìn đồng)
1	Trâu									
2	Bò									
3	Dê									
4	Gà									
5	Vit									
6	Khác:									
7	Khác:									

Q5.03. Thu nhập ròng từ chăn nuôi gia súc gia cầm trong 1 năm? _____(nghìn đồng)

C. Thu nhập từ kinh doanh nhỏ:

#	Loại hình kinh doanh:	Thành tiền (nghìn đồng)
1	Doanh thu/tháng	
2	Chi phí dành cho việc kinh doanh (điện, nước, đầu vào,)	
3	Thu nhập ròng/tháng	
4	Tổng ròng thu nhập theo năm ((3) x 12 tháng)	

Q5.04. Thu nhập ròng từ kinh doanh nhỏ trong 1 năm? _____(nghìn đồng)

F. Thu nhập từ làm công ăn lương của các thành viên (12 tháng qua):

Như vậy, có_____ thành viên đi làm (kiểm tra thông tin ghi ở phần thông tin chung việc làm).

#	Chi tiết	Thành viên 1	Thành viên 2	Thành viên 3	Thành viên 4	Thành viên 5
1	Loại công việc					
2	Thời gian làm việc trong					
	12 tháng qua					
3	Thu nhập 1 tháng (nghìn					
	đồng)					

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(Câu hỏi chính thức) 7

Dự án nhà máy điện gió Hướng Linh 1

4	Tổng thu nhập cả năm (nghìn đồng)			
	(ingritte dollig)			

Q5.05. Thu nhập cả hộ làm công ăn lương trong 1 năm? _____(nghìn đồng)

G. Thu nhập từ làm thuê (trả lương theo lần làm việc):

#	Chi tiết	Thành viên 1	Thành viên 2	Thành viên 3	Thành viên 4	Thành viên 5
1	Loại công việc					
2	Số lần làm việc trong 12					
	tháng qua					
3	Thu nhập 1 lần làm việc					
	(nghìn đồng)					
4	Tổng thu nhập cả năm					
	(nghìn đồng)					

Q5.06. Thu nhập cả hộ từ làm thuê trong 1 năm? _____(nghìn đồng)

H. Thu nhập khác:

<u>Q5.07.</u> Xin ông/bà cho biết các khoản thu nhập khác của hộ trong năm qua (ví dụ tiền người thân trong gia đình gửi/kiều hối, tiền làm trưởng thôn, thu nhặt lâm sản...)?

#	Thu nhập từ	Tổng thu nhập cả năm (nghìn đồng)
1		
2		
3		

Q5.08. Như vậy, tổng thu nhập của hộ gia đình ông/bà trong năm qua gồm? (Điều tra viên đọc và ghi lại kết quả từ các số liệu ở trên)

#	Thu nhập từ	Tổng thu nhập cả năm (nghìn đồng)
1	Thu nhập từ nông nghiệp (trồng trọt)/lâm nghiệp	
4	Thu nhập từ nuôi gia súc, gia cầm	
5	Thu nhập từ kinh doanh nhỏ	
6	Thu nhập từ làm công ăn lương (trả lương tháng)	
7	Thu nhập từ làm thuê	
8	Thu nhập khác trong năm:	
9	Thu nhập khác trong năm:	
10	Thu nhập khác trong năm:	

PHẦN 6: SỨC KHỎE

<u>Q6.01.</u> Trong 12 tháng qua, khi bị ốm và cần chăm sóc y tế, ông/bà/các thành viên trong gia đình thường đến các cơ sở y tế nào?

#	Cơ sở y tế	Thỉnh thoảng (1)	Thường xuyên (2)	Rất thường xuyên (3)	Không đến nơi nào (hỏi rõ lý do) (4)
1	Trạm y tế xã				
2	Bệnh viện huyện				
3	Bệnh viện tỉnh/thành phố (ghi rõ				
	tỉnh/thành phố nào nếu không				

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	phải ở Quảng Trị)		
4	Bệnh viện trung ương		

Q6.02. Ông/bà/ các thành viên trong gia đình có thường khám chữa bệnh bằng phương pháp truyền thống của người Vân Kiều không?

1- Có, nêu rõ tần suất 2- Không

Q6.03. Người nhỏ tuổi nhất trong hộ gia đình được sinh ra ở đâu?

- 1- Trạm y tế xã
- 2- Bệnh viện huyện
- 3- Bệnh viện tỉnh/thành phố
- 4- Bệnh viện trung ương

Q6.04. Trong vòng 1 tháng trở lại đây, bản thân ông/bà có bị tiêu chảy không?

1- Không lần nào

3- Hai hoặc ba lần

6- Khác (ghi rõ).....

7- Không nhớ/không trả lời

4- Trên 4 lần

<u>Q6.05.</u> Trong vòng 1 tháng trở lại đây, <u>các thành viên khác trong gia đình ông/bà</u> có bị tiêu chảy không?

- 1- Không lần nào
- 2- Một lần

2- Một lần

- 3- Hai hoặc ba lần
- 4- Trên 4 lần

<u>Q6.06.</u> Trong 12 tháng qua, ông/bà hoặc thành viên trong gia đình có bị mắc các bệnh sau đây không?

#	Các nhóm hônh	Q3.06.a	Q3.06.b
#		Bản thân ông/bà	Thành viên gia đình
Bệı	nh truyền nhiễm		
1	Cảm cúm		
2	Sởi		
3	Lao		
4	Sốt xuất huyết		
5	Bệnh lây nhiễm qua đường tình dục (vd: HIV,)		
Bệr	nh không truyền nhiễm		
6	Tiểu đường		
7	Huyết áp		
8	Bệnh tim mạch		
9	Loãng xương		
Bệr	nh liên quan lối sống/bệnh khác		
10	Ung thư phổi (do hút thuốc, khói bụi)		
11	Bệnh về thần kinh		
12	Nghiện rượu		
13	Bệnh về gan (do lạm dụng rượu/bia)		
14	Bệnh khác (nêu rõ):		
15	Bệnh khác (nêu rõ):		
16	Bệnh khác (nêu rõ):		
	Tổng		

Talong

5- Tai nhà

PHẦN 7: ĐÁNH GIÁ CƠ SỞ HẠ TẦNG, MÔI TRƯỜNG

Q7.01. Xin cho biết mức độ hài lòng của ông/bà về cơ sở y tế địa phương (trạm y tế xã)

		Rất tốt	Tốt	Bình	Khộng	Rất	Ko rõ/
#	Các chỉ tiêu			thường	tôt	không tốt	Ko trá
		(5)	(4)	(2)	(2)	(1)	(00)
		(5)	(4)	(3)	(2)	(1)	(99)
1	Trang thiết bị máy móc						
2	Giờ giấc làm việc						
3	Thái độ cư xử của nhân viên						
4	Sự sẵn có của thuốc men						
5	Chất lượng nói chung của cơ sở						

Q7.02. Xin cho biết mức độ hài lòng của ông/bà về trường học các cấp tại địa phương

#	Các chỉ tiêu	Rất tốt (5)	Tốt (4)	Bình thường (3)	Không tốt (2)	Rất không tốt (1)	Ko rõ/ Ko trả lời (99)
1	Trang thiết bị phục vụ giảng dạy						
2	Lớp học, nhà học						
3	Chất lượng giảng viên						
4	Môi trường xung quanh trường						
5	Đường xá đến trường						

Q7.03. Xin cho biết mức độ hài lòng của ông/bà về cơ sở hạ tầng địa phương

#	Các chỉ tiêu	Rất tốt	Tốt	Bình thường	Không tốt	Rất không tốt	Ko rõ/ Ko trả Iời
		(3)	(4)	(3)	(2)	(1)	(99)
1	Chợ						
2	Điện sinh hoạt						
3	Nước sạch sinh hoạt						
4	Dịch vụ Internet						
5	Dịch vụ thu gom rác thải						
6	Đường liên thôn và liên xã						

Q7.04. Nếu chưa hài lòng về cơ sở hạ tầng của địa phương, xin ông/bà cho biết vì sao?

PHẦN 8: HIỂU BIẾT VÀ ĐÁNH GIÁ VỀ DỰ ÁN

(Ghi chú: cần nhấn mạnh rõ Dự án đang làm khảo sát là Hướng Linh 1, để tránh việc người được phỏng vấn nhằm lẫn với Hướng Linh 2)

Q8.01. Anh/ chị biết đến Dự án này từ lúc nào và bằng cách nào? <u>Biết:</u>

Công ty TNHH ERM Việt Nam Phiếu khảo sát hộ dân

(Câu hỏi chính thức)

Dự án nhà máy điện gió Hướng Linh 1
1. 🗆 Lần đầu tiên nghe đến

2. □ < 6 tháng

Qua:

1. □ Báo chí/ TV 2. □ Tham vấn cộng đồng của Dự án 3. □ Thông báo từ xã

4. □ Khác: ...

Q8.02. Anh/ chị có tham gia vào buổi tham vấn cộng đồng nào trong quá trình phát triển Dự án hay không?

1. □ Có 2. □ Không

Q8.03. Nếu có tham gia buổi tham vấn cộng đồng anh/ chị có cảm thấy anh/ chị được cung cấp đầy đủ thông tin về Dự án bao gồm mô tả Dự án, các tác động có thể có và các biện pháp giảm thiểu tác động hay chưa?

1. □ Có 2. □ Không

Nếu chưa thì anh/ chị muốn biết thêm những thông tin nào?

 1. □ Mô tả Dự án
 2. □ Các tác động có thể có
 3. □ Biện pháp giảm thiểu tác động

4. 🗆 Khác: ...

PHẦN 9: ẢNH HƯỞNG SINH KẾ DO MẤT ĐẤT CANH TÁC

(Phần này chỉ dành để hỏi những hộ bị ảnh hưởng do thu hồi đấy cho Dự án HL1)

Q9.01. Phần đất của gia đình anh/ chị bị thu hồi trong Dự án là bao nhiêu % trong tổng số đất anh/ chị có?

Đất sản xuất:	1. □ < 30%	2. 🗆 30-70%	3. □ > 70%
Đất thổ cư:	1. □ < 30%	2. 🗆 30-70%	3. □ > 70%

Q9.02. Công việc/nghề nghiệp của anh/ chị có bị ảnh hưởng bởi Dự án hay không?

1. □ Có 2. □ Không

Nếu có thì ảnh hưởng như thế nào?

- 1. 🗆 Không đáng kể: vẫn tiếp tục sản xuất trên phần đất còn lại
- 2.
 Trung bình: vẫn tiếp tục công việc/nghề nghiệp cũ nhưng cần hỗ trợ để cải thiện/ bảo trì/ đầu tư mới
- 3. 🗆 Đáng kể: không thể tiếp tục với công việc/nghề nghiệp trước đây (chuyển tới Câu 3)

Q9.03. Theo Anh/ chị đánh giá thì việc chuyển đổi sinh kế/ nghề nghiệp khác thì có dễ dàng không? Có nhiều cơ hội để thay đổi việc làm không? Nếu có, chuyển sang Câu Q9.04, Q9.05 và Q9.06.

1. □ Có 2. □ Không

Q9.04. Anh/ chị định chuyển sang công việc/nghề nghiệp nào?

1. 🗆 Đi nơi khác để canh tác hoặc khai hoang

2. 🗆 Buôn bán nhỏ

Công ty TNHH ERM Việt Nam Phiếu khảo sát hộ dân

(Câu hỏi chính thức)

Dự án nhà máy điện gió Hướng Linh 1

3.. □ Làm công ăn lương 4. □ Khác:...

Q9.05. Anh/ chị có chuẩn bị gì cho việc chuyển đổi công việc/nghề nghiệp này không? Nếu có xin cho biết cụ thể?

1 □ Có ghi rõ	2 🗆 Không
$\Box \Box \Box U, g \Pi \Box U$	2. 🗆 Không

Q9.06. Anh/ chị thấy khó khăn nào khi anh/ chị tiếp tục sống bằng công việc/nghề nghiệp hiện tại?

1. □ Có 2. □ không

Nếu có, anh/ chị định giải quyết những khó khăn này như thế nào?

Anh chị đánh giá như thế nào về Dự án Hướng Linh 2 – đang hoạt động? Gia đình anh chị có ảnh hưởng gì kể từ khi dự án Hướng Linh 2 đi vào xây dựng và hoạt động?

Cảm ơn anh/ chị đã dành thời gian tham gia khảo sát.

Kết thúc điều tra.

Annex I

Shadow Flicker, Blade throw and Visual Aesthetics Assessment Huong Linh 1 Wind Farm



Shadow Flicker, Blade throw and Visual Aesthetics Assessment of Huong Linh 1 Wind Farm: *Vietnam*

Tan Hoang Cau Join Stock Company.

Draft Report

February 2018

www.erm.com



DRAFT REPORT

Tan Hoang Cau Join Stock Company.

Shadow Flicker, Blade Throw and Visual Aesthetics Assessment of Huong Linh 1 Wind Farm: *Vietnam*

February 2018

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1	INTRODUCTION	1
1.1	Prelude	1
1.2	OVERVIEW OF THE PROJECT	1
1.3	Scope of the Assessment	3
2	SHADOW FLICKER ASSESSMENT	5
2.1	INTRODUCTION	5
2.2	C ONSIDERATIONS AND ASSUMPTIONS FOR THE STUDY	7
2.3	Assessment Methodology and Modelling	8
2.4	Shadow flicker analysis	13
2.5	IMPACT ASSESSMENT	21
3	BLADE THROW/ BLADE EJECTION ASSESSMENT	23
3.1	INTRODUCTION	23
3.2	CONSIDERATIONS AND ASSUMPTIONS	23
3.3	EXISTING STANDARDS FOR BLADE EJECTION/ BLADE THROW	24
3.4	QUALITATIVE BLADE THROW ASSESSMENT METHODOLOGY	24
3.5	RECEPTORS	25
3.6	IMPACT ASSESSMENT	30
4	Visual Impact Assessment (Qualitative)	32
4.1	INTRODUCTION	32
4.2	CONSIDERATIONS AND ASSUMPTIONS	32
4.3	Assessment Methodology	32
4.4	PROJECT CHARACTERISTICS AND SITE SETTING	36
4.5	Receptors	38
4.6	IMPACT ASSESSMENT	38

LIST OF TABLE

Table 1.1	HL1 project - a snapshot	1
Table 2.1	Shadow Flicker Analysis at Each Receptor HL1 (Figures highlighted and b	old
	represent greater than 30 hours per year of shadow flicker)	17
Table 2.2	Shadow Flicker Analysis at Each Receptor HL2 (Figures highlighted and b	old
	represent greater than 30 hours per year of shadow flicker)	20
Table 2.3	Impact Significance of Shadow Flickering pertaining to the HL1 Turbine	21
Table 3.1	Setback distances adopted for the HL1 and HL2 turbines as per IF Wind El	HS
	guidelines	25
Table 3.2	Assessment of Receptors within the setback distance of HL1 WTG	26
Table 3.3	Significance of impacts of blade throw	30
Table 4.1	High Sensitivity Visual Receptors	34
Table 4.2	Medium Sensitivity Visual Receptors	34
Table 4.3	Low Sensitivity Visual Receptors	34
Table 4.4	Visual Magnitude of Effect	35

LIST OF FIGURE

Figure 1.1 Map showing the location of the wind turbines of HL1 and HL2 projects ar							
-	surrounding features	2					
Figure 2.1	Wind turbines and shadow receptors of HL1 project	11					
Figure 2.2	Wind turbines and shadow receptors of HL2 project	12					
Figure 2.3	Shadow Flicker Map showing the HL1 turbines and the interactions wit	h the					
	receptors that are located within a radius of 500 m	14					
Figure 2.4	Shadow Flicker Map showing the HL1 turbines and the interactions with	h the					
	receptors that are located within a radius of 500 m	15					
Figure 2.5	Shadow Flicker Map showing the HL1 and HL2 turbines and the intera	ctions					
	with the receptors that are located within a radius of 500 m	16					
Figure 3.1	Receptors within potential impact zone of blade throw of HL1 project	29					
Figure 4.1	Wind turbines and receptors around HL1 project in topographic map	33					
Figure 4.2	The significance matrix below illustrates the relationship between the						
	sensitivity of a visual receptor and the magnitude of the visual effect	36					
Figure 4.3	Examples of residential structures and village related infrastructure that	have					
	been observed during the site visit. The operation HL2 wind farm can be seen						
	in the background.	37					
Figure 4.4	Examples landscape that have been observed during the site visit	37					
Figure 4.5	View of HL1 and HL2 wind farms	39					

ANNEXES

Annex A	Shadow Main Results and Shadow Calendar Graphical of HL1 wind farm
	project
Annex B	Shadow Main Results and Shadow Calendar Graphical of HL2 wind farm
	project
Annex C	Shadow flicker maps of HL1 and HL2 projects

1 INTRODUCTION

1.1 PRELUDE

This report has been prepared by ERM India Pvt Ltd (ERM) on behalf of ERM Vietnam for Tan Hoang Cau Join Stock Company. It presents the methodology, results and findings of the shadow flicker assessment (Project and cumulative), blade throw (qualitative), visual impact (qualitative) conducted for the Huong Linh 1 wind farm project (hereinafter referred to as the "HL1" project). The purpose of this assessment is to address these potential issues due to operational wind farm and their potential impact on the neighbouring communities. This report has been prepared to document the findings of the assessments, provide an evaluation of potential impacts, identify potential mitigation measures that may be required to achieve compliance and then highlight any potential residual issues from shadow flicker, blade throw or visual impacts.

1.2 OVERVIEW OF THE PROJECT

A snapshot of the project has been summarised in *Table 1.1*.

Detail	Description
Location	Huong Linh and Dakrong communes, Huong Hoa and Dakrong
	Districts, in Quang Tri Province of central Vietnam
Turbines	It comprises 15 wind turbines:
	• 11 x Vestas V110 wind turbines with a hub height of 80 metres.
	• 4 x Vestas V90 wind turbines with a hub height of 80 metres.
Site surroundings	The HL1 wind farm is located within a mountain valley with steep
	forested hillsides occurring on each side. A relatively remote village
	area is located in and around the footprint of HL1 and HL2. Residential
	dwellings as well as community infrastructure such as schools and
	kindergartens are located within the projects footprint.
Other Wind Projects	• The Huong Linh 2 wind farm project (the HL2 project) is located in
in vicinity	the same area as the HL1 project and comprises 15 wind turbines,
	each of which is understood to be a Vestas V100.
	• The HL2 project is already operational, and as such has been
	considered in this assessment when addressing potential shadow
	flicker impacts at nearby receptors.
Ecological	• The Bac Huong Hoa Natural reserve is located approximated 3.4
sensitivities based on	km north of the HL1 wind farm
satellite imagery	• The Dakrong Natural reserve is located approximately 1.5 km
(aerial distance)	south south east of the HL1 wind farm

Table 1.1HL1 project - a snapshot

Source: Details provided by ERM Vietnam.

Figure 1.1 highlights the wind turbines location of HL1 and HL2 projects and other key features present around the projects footprint.



Source: Details provided by ERM Vietnam

1.3 SCOPE OF THE ASSESSMENT

1.3.1 Scope of work

The scope of this assessment is limited to the HL1 (proposed) and HL2 (operational) project designs as identified in Figure 1.1, shadow flicker modelling, qualitative blade throws and qualitative visual aesthetics assessment and associated reporting to document the methodology, findings and any agreed mitigation measures for the wind farm site/design. The assessment scope of works included:

- Reviewing existing project information and operational activities to understand site conditions pertaining to shadow flicker, blade throw scenarios and visual impacts;
- Identify the closest and/or potentially most affected receptors situated within the potential area of influence of the wind farm and discuss the existing conditions near these receptors;
- Establishing a shadow flicker model to predict operational shadow flicker against neighbouring communities;
- Qualitatively assessing blade throw and visual impacts due to the proximity of receptors and the wind farm;
- Developing mitigation options designed to reduce impacts and residual impacts. These recommendations are designed for Tan Hoang Cau Join Stock Company consideration and potential implementation, where considered feasible and reasonable.

1.3.2 *Applicable reference framework*

ERM has conducted the assessment with respect to the following requirements of the specified framework as follows:

- Applicable local, national and international laws and regulations;
- International Finance Corporation (IFC) Performance Standards on Environmental and Social Sustainability (2012);
- The applicable IFC/World Bank Guidelines:
 - General Environment, Health and Safety (EHS) Guidelines (2007),
 - Environmental, Health and Safety Guidelines for Wind Energy, dated August 2015.

1.3.3 Limitations

This report has been developed based on the project level information provided by ERM Vietnam. The impact and mitigations measures may be subject to change based on further detailed information provided or actual conditions on-ground. ERM India has not carried out any field visits and all the assessments have been carried out based on desktop studies. For certain sections in absence of details from the client, ERM has refrained from assuming the embedded controls / measures and instead proposed them as mitigation measures to be followed for impact management.

The report is based on certain scientific principles and professional judgment to certain facts with resultant subjective interpretation. Professional judgment expressed herein is based on the available data and information. If information to the contrary is discovered, the findings in this ESIA needs to be modified accordingly.

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018

2 SHADOW FLICKER ASSESSMENT

2.1 INTRODUCTION

Shadow flicker is a term used to describe the pattern of alternating light intensity observed when the rotating blades of a wind turbine cast a shadow on a receptor under certain wind and light conditions. Shadow flicker occurs under a limited range of conditions when the sun passes behind the hub of a wind turbine and casts an intermittent shadow over neighbouring properties.

2.1.1 Regulations pertaining to shadow flicker

The review of the Vietnam based environmental policies and legislations (Vietnam Environment Administration) contain no specific shadow flicker requirements and recommendations. At present, Germany has detailed guidelines on limits and conditions for calculating shadow impact.¹

Box 2.1 International Guidelines for Shadow Flicker Assessment

According to the German guidelines, the limit of the shadow is set by two factors:

• The angle of the sun over the horizon must be at least 3 degrees;

• The blade of the WTG must cover at least 20% of the sun.

The maximum shadow impact for a neighbour to a wind farm according to the German guidelines is:

- Maximum 30 hours per year of astronomical maximum shadow (worst case);
- Maximum 30 minutes worst day of astronomical maximum shadow (worst case); and
- If automatic regulation is used, the real shadow impact must be limited to 8 hours per year.

In Sweden and Denmark there are no official guidelines as yet on shadow flickering, but for practical purposes, 10 hours (Denmark) and 8 hours (Sweden) real case (weather-dependent) shadow impact is used as the limit. In the UK, no official limits are in force, however an assessment must be made at all dwellings within ten rotor diameters of the turbine locations (PPS22 (2004) for England), TAN8 for Wales). In Ireland, a worst-case 30 hours per year, 30 minutes per day limit has been set.

Shadow flicker has been elaborated upon in the EHS guidelines for wind energy, by the International Finance Corporation (IFC), dated August 7, 2015⁽²⁾ and have been elaborated here. They are as follows:

• Shadow flicker occurs when the sun passes behind the wind turbine and casts a shadow. As the rotor blades rotate, shadows pass over the same point causing an effect termed shadow flicker. Shadow flicker may become a problem when potentially sensitive receptors (e.g., residential properties,

(2) EHS guidelines for wind energy, August 7, 2015.

^{(1) &}lt;sup>1</sup> These are found in "Hinweise zur Ermittlung und Beurteilung der optischen Immissionen von Windenergianlagen" (WEA-Shattenwurf-Hinweise).

http://www.ifc.org/wps/wcm/connect/2c410700497a7933b04cf1ef20a40540/FINAL_Aug+2015_Wind+Energy_EHS+Gui deline.pdf?MOD=AJPERES. Accessed 05/12/2017

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018

workplaces, learning and/or health care spaces/facilities) are located nearby, or have a specific orientation to the wind energy facility.

- Potential shadow flicker issues are likely to be more important in higher latitudes, where the sun is lower in the sky and therefore casts longer shadows that will extend the radius within which potentially significant shadow flicker impact will be experienced.
- Where there are nearby receptors, commercially available software can be used to model shadow flicker in order to identify the distance to which potential shadow flicker effects may extend. The same software can typically also be used to predict the duration and timing of shadow flicker occurrence under real weather conditions at specific receptors located within the zone of potential shadow flicker impact.
- If it is not possible to locate the wind energy facility/turbines such that neighbouring receptors experience no shadow flicker effects, it is recommended that the predicted duration of shadow flicker effects experienced at a sensitive receptor not exceed 30 hours per year and 30 minutes per day on the worst affected day, based on a worst-case scenario.

2.1.2 Occurrence of shadow flicker in regards to wind farms

Shadow flicker is most pronounced at sunrise and sunset when shadows are the longest, and at high wind speeds (faster rotating blades leading to faster flicker). A UK government report recommends that for inhabitants near wind turbines, shadow flicker should be limited to 30 hours in a year and 30 minutes in a day¹. There is anecdotal evidence internationally that shadow flicker could lead to stress and headaches. There is also a fear that shadow flicker, especially in the range of 2.5-50 Hertz (2.5-50 cycles per second) could lead to seizures in epileptics and may also scare away livestock.

An analysis of those conditions that may lead to shadow flicker and the location of potential sensitive receptors (residential and community properties) is provided in this section. The timing and duration of this effect can be theoretically calculated from the geometry of the wind turbines, their orientation relative to nearby houses and the latitude of the potential site, using specialised software such as WindPro 3.1. The results provide the total number of hours in a year when a theoretical shadow flicker will occur. This is most pronounced during sunrise and sunset when the sun's angle is lower and the resulting shadows are longer. However, the actual shadow flicker could be substantially lower compared to theoretical values because shadow flicker does not occur where there is vegetation or other obstructions between the turbines and the shadow receptors; if windows facing a turbine are fitted with blinds or shutters; or if the sun is not shining brightly enough to cause shadows.

It should be noted that the theoretical calculations done by WindPro does take into account the reduction in shadow flicker due to topographic features,

^{(2) (1)} Draft EIA Guidelines Wind Power Sector, prepared by Centre for Science and Environment, New Delhi

however it does not take into account the reduction in shadow flicker due to these onsite factors i.e. vegetation. Simple geometry relating to the position of the sun and the angle of the turbine blades can also eliminate or significantly reduce the effects of shadow flicker. In addition, shadow flicker will only occur inside the properties where the flicker is occurring through openings (e.g. window, door).

2.2 CONSIDERATIONS AND ASSUMPTIONS FOR THE STUDY

Weather conditions at the site, such as bright sunshine, will greatly enhance the occurrence and intensity of shadow flicker, whereas cloud density, haze or fog will cause a reduction. Receptors further away from the turbines which may have experienced a shadow flicker effect under bright sunshine conditions will, as a result of these weather conditions, experience either no effect or one which is greatly reduced in intensity. The distance between receptors and turbines has a large effect on the intensity of shadow flicker. Shadow flicker intensity can be defined as the difference in brightness between the presence and absence of a shadow at any given location. This study does not examine variations in intensity but rather the occurrence in number of hours shadow flicker may occur, whether or not this is clearly distinct or barely noticeable. The assessment assumes a conservative worst case of bright sunshine conditions in all periods when flicker may occur.

Considering all of the above points, the likelihood of shadow flicker occurring is greatest when the circumstances listed below exist simultaneously.

- The receptor is at a position which is between 130° clockwise ⁽¹⁾ and anticlockwise from north and located within 10 turbine rotor diameters of the wind turbine (~1000 m).
- The sun is shining and visible in the sky in line with the monthly mean sun-shine hours at nearby location.
- The wind speeds are between 3 m/s and 22 m/s and the turbine is therefore in operation.
- The turbine blades are perpendicular to the line between the sun and the observer or receptor most of time.

Due to lack of data regarding epilepsy rates in Vietnam and operation levels below of 1 Hz for modern turbines, seizures caused by shadow flicker are considered to be extremely unlikely. The turbines (proposed to be used in this Project) being considered operate at a frequency outside the range where negative health effects may result ⁽²⁾. Potential effects on people are likely to be limited to nuisance.

⁽¹⁾ It is acknowledged by this assessment however that Vietnam is at lower latitude than the European countries and therefore angles of shadow flicker may be narrower.

⁽²⁾ See Health and Safety Executive/Local Authority Enforcement Liaison Committee (HELA) circular, entitled 'Disco Lights and Flicker Sensitive Epilepsy' (available at http://www.hse.gov.uk/lau/lacs/51-1.htm). It provides medical details on flicker frequencies likely to give rise to epileptic effects. It states: 'In 1971 the Greater London Council banned the use of flicker rates greater than 8 fps but to be effective the above figures show that any advice on restriction of flicker rate has to limit the frequency to below 5 fps.'

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018

2.2.1 Standard for shadow flicker

In the Vietnam context, at present, there is neither regulation nor decided level of shadow flicker identified as causing a significant effect ⁽¹⁾. However, the Danish Wind Industry Association note on their website that in Germany, the rule of thumb is that 30 hours shadow flicker a year received at a property is acceptable ⁽²⁾. The 'Wind Energy Development Guidelines, 2006' published by the Irish Government Department of the Environment, Heritage and Local Government recommend that shadow flicker at neighbouring offices and dwellings within 500 m should not exceed 30 hours per year. A threshold of 30 hours per year has therefore been considered and applied for this assessment.

2.3 ASSESSMENT METHODOLOGY AND MODELLING

Shadow flicker calculations have been made using windPRO 3.1.617 software. The model used in this analysis is very conservative and assumes the following conditions:

- the average monthly sunshine hours for Ho Chi Minh City³;
- the wind turbines have been considered operational with wind speed more than 3 m/s and for the same, based on annual wind rose and wind frequency data of Da Nang Airport (located close to the project site), it has been assumed that about 90% time of the year, the wind turbines will be operational;
- the blades of the wind turbines are perpendicular with northwest southeast orientation have been considered based on the predominant wind direction available from the annual wind rose of Da Nang Airport, which could result in maximum possible size circular/ elliptical;
- there are no trees, or vegetation on the surface which may obscure the line of sight between shadow receptor and turbine;
- the sun can be represented as a single point;
- Flicker is ignored if sun is less than 3° above horizon (due to atmospheric diffusion/ low radiation/ sheltering);
- structures identified within 500 m around the wind turbine locations are considered as shadow receptors.

The following data inputs were used in this study:

- a digital elevation model of the site (National Aeronautics and Space Administration (NASA) Shuttle Radar Topography Mission (SRTM) Data at 30 m resolution);
- latitude and longitude at centre of the site used to calculate the position of the sun (calculated in GIS using UTM co-ordinates);
- average monthly sun-shine hours recorded;

Assumption based upon review of the Vietnam Environment Administration website.
 www.windpower.org

(3) https://weather-and-climate.com/average-monthly-hours-Sunshine,Ho-Chi-Minh-city,Vietnam

- turbine locations coordinates (provided by the Client);
- turbine rotor diameter for HL1 turbines i.e. Vestas V110 and V 90 turbines are 110 m and 90 m. The turbine rotor diameter for the operational V100 turbines of the HL2 project is 100 m;
- height to bottom of Turbine hub for HL1 turbines i.e. Vestas V110 and V 90 turbines as well as the HL2 turbines (V100) which is 80 m;
- tilt angle of the 'window' (always assumed vertical);
- shadow receptors contain on openings measuring 1 m by 1 m facing towards the closest wind turbines; and
- height above ground level of the 'window' 1 m.

2.3.1 The model – WindPro Shadow

SHADOW is the WindPro calculation module that calculates how often and in which intervals a specific neighbour or area will be affected by shadows generated by one or more WTGs. These calculations are worst-case scenarios (astronomical maximum shadow, i.e. calculations which are solely based on the positions of the sun relative to the WTG). Shadow impact may occur when the blades of a WTG pass through the sun's rays seen from a specific spot (e.g. a window in an adjacent settlement). If the weather is overcast or calm, or if the wind direction forces the rotor plane of the WTG to stand parallel with the line between the sun and the neighbour, the WTG will not produce shadow impacts, but the impact will still appear in the calculations. In other words, the calculation is a worst-case scenario, which represents the maximum potential risk of shadow impact. A calendar can be printed for any specific point of observation, which indicates the exact days, and time periods where shadow impact may occur.

Apart from calculating the potential shadow impact at a given neighbour, a map rendering the iso-lines of the shadow impact can also be printed. This printout will render the amount of shadow impact for any spot within the project area.

The calculation of the potential shadow impact at a given shadow receptor is carried out simulating the situation. The position of the sun relative to the WTG rotor disk and the resulting shadow is calculated in steps of 1 minute throughout a complete year. If the shadow of the rotor disk (which in the calculation is assumed solid) at any time casts a shadow reflection on the window, which has been defined as a shadow receptor object, then this step will be registered as 1 minute of potential shadow impact. The following information is required:

- The position of the WTGs (x, y, z coordinates)
- The hub height and rotor diameter of the WTGs
- The position of the shadow receptor object (x, y, z coordinates)
- The size of the window and its orientation, both directional (relative to south) and tilt (angle of window plane to the horizontal).

- The geographic position (latitude and longitude) together with time zone and daylight saving time information.
- A simulation model, which holds information about the earth's orbit and rotation relative to the sun.

2.3.2 Receptors

The maximum horizontal distance between a receptor affected by shadow flicker and turbine location for example has been identified as being equal to the diameter of the turbine multiplied by ten. In this instance, turbine rotor diameter is 100 m; and therefore an area envelope of 1000 m from the nearest turbine is used in shadow flicker analyses. However, the shadow receptors have been taken into consideration falling within 500 m from each of the WTG as the impact of shadow flicker reduces with distance.

Figure 2.1 and *Figure 2.2* presents identified shadow receptors present within 500 m of the wind turbines of HL1 and HL2 projects, respectively, with the former being the scope of this assessment. A total of 133 receptors¹ have been identified as being within the study area of the HL1 wind farm, whereas a total of 39 receptors as being within the study area of the HL2 wind farm (falling under different villages). All the shadow receptors considered in this study are located within 500 m from any of the WTG location.

⁽¹⁾ ¹ The receptors that were identified for this study was obtained from Google earth Imagery dated 04/09/2017 and have to be identified during the site visit





2.4 SHADOW FLICKER ANALYSIS

The maps showing the extent of shadow flicker caused by the proposed HL1 and HL2 wind farms to corresponding receptors within 500 m is shown in Figure 2.3 and Figure 2.4, respectively. The cumulative shadow flicker impacts caused by both HL1 and HL2 windfarms are shown in **Figure 2.5**. Calculated shadow flicker at each identified shadow receptor due to HL1 and HL2 projects are presented in Table 2.1 and Table 2.2, respectively. Shadow main results and shadow graphical calendar illustrate the times of the year at each of the receptors in the analysis where theoretical shadow flicker was predicted to occur are provided in *Annex A* and *Annex B* for HL1 and HL2 projects.



Figure 2.3 Shadow Flicker Map showing the HL1 turbines and the interactions with the receptors that are located within a radius of 500 m

Figure 2.4 Shadow Flicker Map showing the HL1 turbines and the interactions with the receptors that are located within a radius of 500 m





Figure 2.5 Shadow Flicker Map showing the HL1 and HL2 turbines and the interactions with the receptors that are located within a radius of 500 m

Shadow Receptor Code	Type of Receptor based on satellite	Zone	UTM Co-ordinates mE	UTM Co-ordinates mN	Nearest WTG	Approximate Distance from Nearest WTG [m]	Direction from WTG (Degree)	Real Case Scenario
	information (1)							Shadow hours per year [hr/year] *
1	Residential dwelling	48 Q	6,87,882	18,47,842	T15	375 m SE	107.00	20:31
2	Residential dwelling	48 Q	6,87,938	18,47,866	T15	428 m ESE	101.22	14:33
3	Residential dwelling	48 Q	6,87,897	18,47,877	T15	389 m ESE	100.43	17:43
4	Residential dwelling	48 Q	6,87,942	18,47,904	T15	417 m ESE	95.36	16:01
5	Residential dwelling	48 Q	6,87,956	18,48,093	T15	452 m ENE	71.12	26:54
6	Residential dwelling	48 Q	6,87,764	18,47,836	T15	265 m SE	114.34	16:59
	Residential dwe	48 Q			T15	283 m SE	118.99	
7	lling		6,87,778	18,47,809				06:23
8	Residential dwelling	48 Q	6,87,803	18,47,820	T15	304 m SE	114.81	13:34
9	Residential dwelling	48 Q	6,87,892	18,47,906	T15	380 m ESE	96.34	17:10
10	Residential dwelling	48 Q	6,87,901	18,48,011	T15	390 m ENE	80.31	29:03
11	Residential dwelling	48 Q	6,87,879	18,48,084	T15 and T14	396 m ENE and 425 m SE	68.21 and 91.81	32:42
12	Residential dwelling	48 Q	6,87,871	18,48,131	T15 and T14	400 m NE and 428 m SE	62.59 and 91.58	41:47
13	Residential dwelling	48 Q	6,86,968	18,49,122	T11	490 m NW	312.07	03:28
14	Residential dwelling	48 Q	6,87,052	18,49,094	T11	410 m NNW	315.06	04:55
15	Residential dwelling	48 Q	6,87,029	18,49,111	T11	436 m NNW	316.00	04:52
16	Residential dwelling	48 Q	6,87,038	18,49,049	T11	372 m NNW	316.28	04:07
17	Residential dwelling	48 Q	6,87,083	18,49,073	T11	373 m NNW	317.00	05:22
18	Residential dwelling	48 Q	6,87,135	18,49,023	T11	300 m NW	316.80	05:55
19	Residential dwelling	48 Q	6,87,188	18,49,018	T11	263 m NW	324.48	08:00
20	Residential dwelling	48 Q	6,87,297	18,48,964	T11	165 m NNW	344.26	11:16
21	Residential dwelling	48 Q	6,87,324	18,48,988	T11	185 m N	354.55	13:53
22	Residential dwelling	48 Q	6,87,332	18,48,975	T11	172 m N	176.34	13:32
23	Residential dwelling	48 Q	6,87,320	18,48,929	T12	125 m N	350.18	11:43
24	Residential dwelling	48 Q	6,88,394	18,49,022	T07	215 m NW	316.02	03:31
25	Residential dwelling	48 Q	6,88,465	18,49,039	T07	184 m N	344.99	08:43
26	Residential dwelling	48 Q	6,88,488	18,49,041	T07	182 m N	351.72	07:59
27	Residential dwelling	48 Q	6,88,575	18,49,044	T07	192 m NNE	18.42	05:52
28	Residential dwelling	48 Q	6,88,598	18,49,052	T07	208 m NE	23.44	05:32
29	Residential dwelling	48 Q	6,88,615	18,49,100	T07	257 m NE	23.13	05:40
30	Residential dwelling	48 Q	6,88,644	18,49,107	T07	280 m NE	28.19	05:18
31	Residential dwelling	48 Q	6,88,697	18,49,087	T07	292 m NE	39.08	04:34
32	Residential dwelling	48 Q	6,88,628	18,49,040	T07	214 m NE	32.69	05:15
33	Residential dwelling	48 Q	6,88,684	18,49,032	T07	242 m ENE	45.16	18:12
34	Residential dwelling	48 Q	6,88,701	18,49,008	T07	236 m ENE	52.30	37:22
35	Residential dwelling	48 Q	6,88,723	18,48,985	T07	243 m ENE	59.52	49:52
36	Residential dwelling	48 Q	6,88,839	18,49,031	T07	366 m NE	62.79	28:04
37	Residential dwelling	48 Q	6,88,882	18,49,043	T07	412 m ENE	64.26	24:33
38	Residential dwelling	48 Q	6,88,800	18,48,966	T07	303 m ENE	70.08	36:29
39	Residential dwelling	48 Q	6,88,765	18,48,893	T07	251 m E	83.51	46:00
40	Residential dwelling	48 Q	6,88,806	18,48,882	T07	258 m E	88.11	39:43
41	Residential dwelling	48 Q	6,88,732	18,48,880	T07	217 m E	85.40	58:00
42	Residential dwelling	48 Q	6,88,780	18,48,839	T07	266 m E	95.59	55:24
43	Residential dwelling	48 Q	6,88,759	18,48,798	T07	251 m E	104.90	58:24
44	Residential dwelling	48 Q	6,88,797	18,48,751	T07	303 m ESE	112.21	35:57
45	Residential dwelling	48 Q	6,88,750	18,48,745	T07	239 m ESE	121.61	32:39
46	Residential dwelling	48 Q	6,88,795	18,48,810	T07	283 m ESE	101.36	53:05
47	Residential dwelling	48 Q	6,88,776	18,48,669	T09	300m NE	225.77	15:39
48	Residential dwelling	48 Q	6,88,811	18,48,635	T09	208 m NE	55.38	35:30

Table 2.1 Shadow Flicker Analysis at Each Receptor HL1 (Figures highlighted and bold represent greater than 30 hours per year of shadow flicker)

(1) The receptors that were identified for this study was obtained from Google earth Imagery dated 04/09/ 2017. ERM PROJECT #0440013

Shadow Receptor Code	Type of Receptor based on satellite	Zone	UTM Co-ordinates mE	UTM Co-ordinates mN	Nearest WTG	Approximate Distance from Nearest WTG [m]	Direction from WTG (Degree)	Real Case Scenario	
	information ⁽¹⁾							Shadow hours per year	
49	Residential dwelling	48 O	6.88.754	18,48,561	T09	218 m ENE	63.79	75:07	
50	Residential dwelling	48 Q	6,88,813	18,48,519	T09	360 m ENE	77.99	48:54	
51	Residential dwelling	48 Õ	6,88,793	18,48,503	T09	235 m ENE	80.43	57:16	
52	Residential dwelling	48 Õ	6,88,770	18,48,469	T09	212 m E	88.47	37:28	
53	Residential dwelling	48 Õ	6,88,767	18,48,448	T09	208 m E	94.43	72:16	
54	Residential dwelling	48 Õ	6,88,885	18,48,519	T09	330 m ENE	80.55	31:02	
55	Residential dwelling	48 O	6,89,394	18,48,064	T06	208 m SSW	184.13	00:46	
56	Residential dwelling	48 Q	6,89,354	18,48,043	T06	228 m SW	193.63	00:00	
57	Residential dwelling	48 Q	6,89,334	18,48,015	T06	266 m SW	200.00	00:00	
58	Residential dwelling	48 Q	6,89,337	18,48,000	T06	270 m SW	195.03	00:00	
59	Residential dwelling	48 Q	6,89,333	18,47,986	T06	285 m SW	.195.13	00:00	
60	Residential dwelling	48 Q	6,89,387	18,48,004	T06	259 m S	184.83	00:00	
61	Residential dwelling	48 Q	6,89,337	18,47,964	T06	307 m SW	193.43	00:00	
62	Residential dwelling	48 Q	6,89,302	18,47,949	T06	330 m SW	198.97	00:00	
63	Residential dwelling	48 Q	6,89,423	18,47,921	T06	342 m SW	177.83	00:00	
64	Residential dwelling	48 Q	6,89,464	18,47,980	T06	290 m SSE	169.36	00:00	
65	Residential dwelling	48 Q	6,89,461	18,47,944	T06	323 m SSE	171.08	00:00	
66	Residential dwelling	48 Q	6,89,454	18,47,906	T06	360 m SSE	173.06	00:00	
67	Residential dwelling	48 Q	6,89,493	18,47,890	T06	381 m SSE	167.39	00:00	
68	Residential dwelling	48 Q	6,89,479	18,47,886	T06	381 m SSE	169.47	00:00	
69	Residential dwelling	48 Q	6,89,466	18,47,861	T06	402 m S	171.94	00:00	
70	Residential dwelling	48 Q	6,89,538	18,47,877	T06	408 m S	161.53	00:00	
71	Residential dwelling	48 Q	6,89,518	18,47,912	T06	367 m S	162.60	00:00	
72	Residential dwelling	48 Q	6,89,511	18,47,947	T06	332 m SSE	161.97	00:00	
73	Residential dwelling	48 Q	6,89,537	18,48,032	T06	263 m SSE	150.78	01:56	
74	Residential dwelling	48 Q	6,89,564	18,47,961	T06	338 m SSE	152.72	00:00	
75	Residential dwelling	48 Q	6,89,578	18,47,965	T06	340 m SSE	150.19	00:00	
76	Residential dwelling	48 Q	6,89,611	18,47,981	T06	346 m SE	144.24	00:59	
77	Residential dwelling	48 Q	6,89,599	18,47,984	T06	338 m SE	145.66	00:54	
78	Residential dwelling	48 Q	6,89,589	18,48,016	T06	306 m SE	143.75	02:01	
79	Residential dwelling	48 Q	6,89,610	18,48,013	T06	322 m SE	141.19	02:08	
80	Residential dwelling	48 Q	6,89,571	18,48,041	T06	275 m SE	144.03	02:41	
81	Residential dwelling	48 Q	6,89,598	18,48,053	T06	283 m SE	137.74	03:12	
82	Residential dwelling	48 Q	6,89,599	18,48,079	T06	266 m SE	133.77	03:39	
83	Residential dwelling	48 Q	6,89,593	18,48,114	T06	238 m SE	128.48	03:46	
84	Residential dwelling	48 Q	6,89,590	18,48,131	T06	225 m SE	124.97	03:57	
85	Residential dwelling	48 Q	6,89,611	18,48,120	T06	249 m SE	124.96	03:56	
86	Residential dwelling	48 Q	6,89,633	18,47,966	T06	378 m SE	142.82	00:41	
87	Residential dwelling	48 Q	6,89,557	18,47,934	T06	365 m SSE	155.49	00:00	
88	Residential dwelling	48 Q	6,89,606	18,47,931	T06	392 m SSE	148.12	00:00	
89	Residential dwelling	48 Q	6,89,615	18,47,888	T06	432 m SSE	151.03	00:00	
90	Residential dwelling	48 Q	6,89,572	18,47,858	T06	443 m SSE	157.03	00:00	
91	Residential dwelling	48 Q	6,89,624	18,47,871	T06	446 m SSE	151.12	00:00	
92	Residential dwelling	48 Q	6,89,610	18,47,856	T06	459 m SSE	153.70	00:00	
93	Residential dwelling	48 Q	6,89,610	18,47,907	T06	416 m SSE	150.34	00:00	
94	Residential dwelling	48 Q	6,89,726	18,48,085	T06	373 m ESE	150.34	06:04	
95	Residential dwelling	48 Q	6,89,736	18,48,065	106	390 m SE	121.41	01:54	
96	Residential dwelling	48 Q	6,89,740	18,48,021	T06	418 m SE	126.28	02:54	
97	Residential dwelling	48 Q	6,88,781	18,48,426	109	220 m ESE	99.12	62:08	
98	Residential dwelling	48 Q	6,88,745	18,48,389	T09	198 m SE	111.18	46:23	
99	Residential dwelling	48 Q	6,88,775	18,48,357	109	236 m SE	116.12	25:36	
100	Residential dwelling	48 Q	6,88,787	18,48,392	109	236 m SE	107.12	45:39	
101	Residential dwelling	48 Q	6,88,259 (88,229	18,48,125	109	462 m SW	223.44	01:10	
102	Kesidential dwelling	48 Q	6,88,229	18,48,108	109	484.53 SW	223.81	01:05	

 $\label{eq:Huong Linh 1 Wind Farm (Vietnam) Shadow Flicker, Blade throw and Visual Aesthetics Assessment February 2018$

Shadow Receptor Code	Type of Receptor based on satellite	Zone	UTM Co-ordinates mE	UTM Co-ordinates mN	Nearest WTG	Approximate Distance from Nearest WTG [m]	Direction from WTG (Degree)	Real Case Scenario
	information (1)							Shadow hours per year [hr/year] *
103	Residential dwelling	48 Q	6,88,265	18,48,072	T09	489.84 SW	217.57	01:12
104	Residential dwelling	48 Q	6,87,605	18,49,122	T10	384 m NW	325.07	02:36
105	Residential dwelling	48 Q	6,87,637	18,49,150	T10	390 m NNW	331.17	02:57
106	Residential dwelling	48 Q	6,87,599	18,49,138	T10	402 m NNW	326.03	02:35
107	Residential dwelling	48 Q	6,87,587	18,49,231	T10	481 m NNW	151.03	03:05
108	Residential dwelling	48 Q	6,87,449	18,48,997	T11	221 m ENE	209.10	00:00
109	Residential dwelling	48 Q	6,87,472	18,48,971	T11	209 m NE	216.83	16:52
	Residential dwelling	48 Q			T11 and T10	195 m NE and 363 m	227.82 and 291.22	
110			6,87,489	18,48,937		NNW		36:11
	Residential dwelling	48 Q			T11 and T10	194 m ENE and 342 m	234.99 and 291.42	
111			6,87,505	18,48,918		NNW		51:21
	Residential dwelling	48 Q			T11 and T10	157 m ENE and 352 m	241.43 and 351.77	
112	Ŭ		6,87,484	18,48,881		NNW		82:47
	Residential dwelling	48 Q			T11 and T10	236.33 m ESE and 277 m	276.93 and 263.95	
113	Ŭ		6,87,579	18,48,778		W		52:44
114	Residential dwelling	48 Q	6,87,513	18,48,783	T11 and T10	170 m ESE and 323 m W	277.93 and 263.07	67:31
115	Residential dwelling	48 Q	6,87,510	18,48,760	T11 and T10	169 m ESE and 322 m W	286.04 and 265.59	58:40
116	Residential dwelling	48 Q	6,87,547	18,48,718	T11 and T10	215 m SE and 320 m W	292.64 and 261.47	56:16
117	Residential dwelling	48 Q	6,87,568	18,48,692	T11 and T10	251 m SE and 320 m W	297.82 and 261.66	51:37
118	Residential dwelling	48 Q	6,87,610	18,48,703	T11	285 m ESE	291.97	28:59
119	Residential dwelling	48 Q	6,87,631	18,48,653	T11	325 m ESE	298.22	10:26
120	Residential dwelling	48 O	6,87,567	18,48,640	T11	277 m SE and 315 m SSW	307.42 and 237.69	30:58
	Residential dwelling	48 O			T12	252 m ENE and 242 m	70.43 and 241.63	
121		~	6.87.535	18,48,646		SSW		45:33
	Residential dwelling	48 O	-,- ,	-, -,	T12	231 m ENE and 358 m	72.37 and 241.20	
122	0	~	6.87.518	18,48,635		SW		48:11
123	Residential dwelling	48 O	6.87.912	18.48.436	T10	375 m S	168.14	13:33
124	Residential dwelling	48 Q	6.87.946	18.48.327	T10	488 m S	166.80	07:21
125	Residential dwelling	48 0	6.87.435	18.48.950	T10	172 m NE	32.27	08:15
126	Residential dwelling	48 Q	6.87.351	18.48.952	T10	148 m NNE	2.70	13:47
127	Residential dwelling	48 0	6.87.804	18.49.051	T10	146 m NNE	3.05	17:41
128	Residential dwelling	48 Q	6.87.794	18 48 984	T10	178 m N	350.04	20:37
129	Residential dwelling	48 O	6 87 687	18 48 986	T10	228 m NNW	321.81	06:14
130	Residential dwelling	48 0	6 87 588	18 49 027	T10	321 m NF	47 87	00.14
131	High School	48 0	6 87 668	18 49 047	T11	292 m NNW	326 37	05.31
132	Health care Centre	48 0	6.87.744	18 49 091	T11	290 m N	343.26	03.51
133	Kindergarten	48 0	6.87.536	18,48,860	T11	499 m ENE	99 59	53.14
	Turinerguiteit	X	0,01,000	10/10/000	+ + 1			55.14

Total Number of receptors based on Google Earth Analysis= 133

Shadow hours per year A Residential dwelling 48 Q 6.88,253 18,49,042 W14 82 m SSE 151.51 2031 B Residential dwelling 48 Q 6.88,310 18,49,048 W14 116 m SE 125.04 1433 C Residential dwelling 48 Q 6.88,350 18,49,054 W14 151 m SE 114.53 17.43 D Residential dwelling 48 Q 6.88,350 18,49,054 W14 193 m FSE 105.07 16.01 E Residential dwelling 48 Q 6.88,859 18,45,689 W03 315 m WNW 27.62 16.59 G Residential dwelling 48 Q 6.88,859 18,45,689 W03 351 m W 26.48 26.623 H Residential dwelling 48 Q 6.88,827 18,45,699 W03 351 m W 26.48 26.23 16.59 J Residential dwelling 48 Q 6.89,752 18,49,060 W01 72 m NW 30.1 13.34
A Residential dwelling 48 Q 6.88,253 18,49,042 W14 82 m SSE 151.51 20.31 B Residential dwelling 48 Q 6.88,310 18,49,048 W14 116 m SE 125.04 14.33 C Residential dwelling 48 Q 6.88,350 18,49,067 W14 151 m SE 114.53 17.43 D Residential dwelling 48 Q 6.88,359 18,49,067 W14 193 m FSE 105.07 16.01 E Residential dwelling 48 Q 6.88,859 18,48,067 W14 228 m ESE 100.45 26.54 F Residential dwelling 48 Q 6.88,859 18,48,689 W03 315 m WNW 27.62 16.59 G Residential dwelling 48 Q 6.88,851 18,48,689 W03 305 m W 253.01 13.34 I Residential dwelling 48 Q 6.89,752 18,49,006 W01 72 m NW 301.48 17.10 J Residential dwelling 48 Q </th
B Residential dwelling 48 Q 6.88,310 18.49,048 W14 116 m SE 125.04 14.33 C Residential dwelling 48 Q 6.88,390 18.49,054 W14 151 m SE 116.03 17.43 D Residential dwelling 48 Q 6.88,390 18.49,067 W14 197 m ISE 100.45 26.54 F Residential dwelling 48 Q 6.88,497 18.49,067 W14 228 m ISE 100.45 26.54 G Residential dwelling 48 Q 6.88,897 18.48,649 W03 315 m WNW 22.62 0.623 G Residential dwelling 48 Q 6.88,827 18.48,649 W03 305 m W 23.01 13.34 I Residential dwelling 48 Q 6.89,752 18.49,060 W01 72 m NW 301.48 29.03 23.01 23.24 24.22 24.23 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24 24.24
C Residential dwelling 48 Q 6,88,350 18,49,054 W14 151 m SE 114,53 1743 D Residential dwelling 48 Q 6,88,399 18,49,067 W14 193 m ESE 105.07 16:01 E Residential dwelling 48 Q 6,88,437 18,49,067 W14 228 m ESE 100.45 26:54 F Residential dwelling 48 Q 6,88,859 18,48,649 W03 351 m WNW 272.62 06:23 G Residential dwelling 48 Q 6,88,851 18,48,589 W03 305 m W 253.01 13:34 I Residential dwelling 48 Q 6,89,752 18,49,064 W01 7m NW 288.88 29:03 J Residential dwelling 48 Q 6,89,730 18,49,054 W01 97 m NW 288.88 29:03 32:42 L Residential dwelling 48 Q 6,89,437 18,48,974 W01 97 m NW 280.04 04:14 M Residential dwelling 48 Q 6,89,457 18,48,974 W01 300 m W 269.05
D Residential dwelling 48 Q 6,88,399 18,49,067 W14 193 m ESE 105.07 16.01 E Residential dwelling 48 Q 6,88,437 18,49,076 W14 228 m ESE 100.45 25.54 F Residential dwelling 48 Q 6,88,859 18,48,689 W03 315 m WNW 272.62 16.59 G Residential dwelling 48 Q 6,88,827 18,48,689 W03 351m W 264.82 06.23 H Residential dwelling 48 Q 6,88,827 18,48,689 W03 351m W 253.01 3313 I Residential dwelling 48 Q 6,88,872 18,49,060 W01 72 m NW 301.48 17.10 J Residential dwelling 48 Q 6,89,730 18,49,022 W01 97 m NW 288.88 29.03 K Residential dwelling 48 Q 6,89,547 18,49,022 W01 300 m W 260.44 41.47 M Residential dwelling 48 Q
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P Residential dwelling 48 Q 6,89,467 18,49,027 W01 227 m NW 281.64 04:07 Q Residential dwelling 48 Q 6,89,481 18,49,092 W01 345 m NW 277.64 05:22 R Residential dwelling 48 Q 6,89,440 18,49,066 W01 378 m NW 276.88 05:55
Q Residential dwelling 48 Q 6,89,481 18,49,092 W01 345 m NW 277.64 05:22 R Residential dwelling 48 Q 6,89,440 18,49,066 W01 378 m NW 276.88 05:55
R Residential dwelling 48 O 6.89.440 18.49.066 W01 378 m NW 276.88 05:55
S Residential dwelling 48 O 6,89,427 18,49,095 W01 395 m NW 281.05 08:00
T Residential dwelling 48 O 6,89,471 18,49,129 W01 357 m WNW 287.42 11:16
U Residential dwelling 48 O 6.89,406 18,49,140 W01 423 m NW 286.30 13:53
V Residential dwelling 48 O 6,89,397 18,49,170 W01 440 m NW 289.84 13:32
W Residential dwelling 48 O 6,89,872 18,48,986 W04 480 m WSW 263.02 11:43
X Residential dwelling 48 O 6.90.427 18.48.716 W04 345 m S 167.01 03:31
Y Residential dwelling 48 O 6.90,466 18,48,631 W04 440 m S 163.94 08:43
Z Residential dwelling 48 O 6.90.382 18.48.667 W04 385 m S 174.71 0759
AA Residential dwelling 48 O 6.90.278 18.48.761 W04 295 m SW 193.17 05:52
AB Residential dwelling 48 O 6.89.995 18.48.848 W01 399 m WSW 240.63 05:32
AC Residential dwelling 48 O 6.89.948 18.48.886 W01 195 m WSW 135.87 05:40
AD Residential dwelling 48 O 6.89.972 18.48.921 W01 190 m SE 123.04 05:18
AE Residential dwelling 48 O 6.89.944 18.48.801 W01 260 m SE 150.31 04:34
AF Residential dwelling 48 O 6.89.957 18.48.846 W01 230 m SSE 141.77 05:15
AG Residential dwelling 48 O 6.89.974 18.48.874 W01 222 m SE 133.70 18.12
AH Residential dwelling 48 O 6.89.965 18,48.948 W01 171 m SE 116.99 37·22
AL Residential dwelling 48 O 6.89.928 18.48.920 W01 167 m SSE 135.19 49:52
AI Residential dwelling 48 O 6.89.902 18.48.941 W01 132 m SSE 134.33 28.04
AK Residential dwelling 48 O 6.89.958 18.48.858 W01 221 m SSE 139.67 24.33
AL Residential dwelling 48 O 6.89.886 18.48.964 W01 88 m SSE 130.10 36.29
AM Residential dwelling 48 Q 6,89,886 18,49.033 W01 75 m ESE 84.65 46:00

Table 2.2 Shadow Flicker Analysis at Each Receptor HL2 (Figures highlighted and bold represent greater than 30 hours per year of shadow flicker)

Total Number of receptors based on Google Earth Analysis= 39

2.5 IMPACT ASSESSMENT

2.5.1 Potential shadow flicker impact due to HL1 project

Given the guidelines of 30 hours or less per year is considered to be acceptable, the operation of the wind farm theoretically results in shadow flicker impacts that could be considered as significant for the purposes of this study. The results show that theoretical shadow flickers in real case scenario occur at 35 shadow receptors. The maximum shadow flicker occurs at receptor '112', located close to the wind turbines *T11* and *T10*, with a maximum of 82:47 hr/year followed by receptor '49', located close to wind turbine *T09*, with a maximum of 75:07 hr/ year, followed '114' (located close to *T11 and T10*) with 67:31 hr. The other receptors are highlighted in *Table 2.1*.

2.5.2 Potential cumulative impacts due to HL2 project

Potential cumulative impacts within the HL1 wind farm have been envisaged at receptors '11' (32:42 hr/ year), '12' (41:47 hr/ year) caused by the interaction between WTGs T14 and T15. Cumulative impacts are also envisaged at Receptors '110' (36:11 hr/ year), '111' (51:21 hr/ year), '112' (82:47 hr/ year), '113' (52:44 hr/ year), '114 (67: 31 hr/ year), '115' (58:40 hr/ year), '116' (56:16 hr/ year) and 117 hr/ year). With regards to the HL2 windfarm, there is likelihood that receptor '133' may experience shadow flicker impacts as a result of the interaction between WTG T11 (of HL1 wind farm) and W14 (of HL2 wind farm).

It is relevant to emphasise that predicted hours of shadow flicker effects are real case scenarios with certain assumptions. Assumptions made during the analysis include optimal meteorological, natural light and geometrical conditions for the generation of shadow flicker. The assessment does not account for trees or other obstructions that intervene between receptor and turbine during times when effects may occur. The assessment calculation is therefore an over estimation in the probability of effects. It should also be noted that for shadow effects to occur, properties need to be occupied, with blinds or curtains open and views to the wind turbine unobstructed. However, for the purposes of assessment, it has been assumed that all worstcase circumstances apply.

Table 2.3 Impact Significance of Shadow Flickering pertaining to the HL1 Turbine

Impact Description	S	Shadow flicker due to the wind farm						
Impact Nature		Positive				Negative		
Impact Type		Direct				Indirect		
Magnitude		Negligible Small				Medium Large		
Sensitivity/Vulnerability		Low		Medium		High		
Significance		Negligible		Minor		Moderate Major		

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018

2.5.3 Mitigation Measures

- In case the locations have been finalised by the project proponent and earmarked for construction, there needs to be close monitoring through engagement with residents during the operational phase where there are predicted impacts from shadow flicker.
- The likelihood of direct line of sight to the location of proposed turbine locations can be assessed visually and the potential for using screening like higher fencing and planting trees can be explored at problem locations. The use of curtains can also be explored.
- If these prove effective and the impacts mitigated, the shutting down of turbines during certain environmental conditions, which meet the physical requirements for theoretical shadow flicker to occur, will not be required.

Should the impact of shadow flicker be identified, and the mitigation measures proposed above prove ineffective, further analysis can be carried out to identify the exact timings and conditions under which shadow flicker occurs, and a technical solution sought. This is likely to involve preprogramming the turbine with dates and times when shadow flicker would cause a nuisance for nearby receptors. A photosensitive cell can be used to monitor sunlight, and the turbine could potentially then be shut down, when the strength of the sun, wind speed and the angle and position of the sun combines to cause a flicker nuisance.

2.5.4 Assessment of Residual Impacts

The results of the windPro shadow flicker assessment show a real case estimate with certain assumptions and the mitigation measures above will be implemented for the identified properties that experiences shadow flicker.

Residual impacts following the application of required mitigation measures, as discussed above, is likely to result in **minor** impacts.

BLADE THROW/ BLADE EJECTION ASSESSMENT

3.1 INTRODUCTION

3

Blade throw events that have been reported worldwide occur as a result of the failure of the rotor blade which thereby results in the ejection or throwing of the rotor blade which can which can endanger people living/working close to the wind farm. Assessment of reports and case studies in the open domain have revealed an increasing trend to locate them in proximity of build-up areas which can endanger people living/working close to the wind farm. Therefore, it becomes strictly necessary to define setback distances and/or buffer zones to minimize the risk of damage or injury from components failure. Research has been conducted in the past to assess the root cause of blade throw incidents and is currently ongoing $^{(1)}(2)$ $^{(3)}(4)$.

3.2 CONSIDERATIONS AND ASSUMPTIONS

The blade throw/ ejection incidents have been classified into the following based on photographic evidence over the years, modelling studies by various research groups and blade test practices are based on the IEC 61400-23 technical specifications. They have been classified as (a) root connection failure; (b) catastrophic structural buckling or separation; (c) leading edge, trailing edge, or other bond separation; (d) lightening damage; (e) erosion; (f) failure at outboard aerodynamic device; (g) reduction in stiffness of blades (upto to 10 %); (h) superficial structural or delamination/ laminate wrinkling that eventually become permanent leading to damage; and (h) over speeding due to failure of SCADA to rectify the failure or high wind/ cyclonic/

Considering all of the above points, it is difficult to attribute blade throw failure to a single attribute or a combination of attributes, thus leading to these incidents. Therefore, host country regulations in some countries and recommendations to define setback distances and/or buffer zones to minimize the risk of damage or injury from components failure.

(1) Eggwertz S, Carlsson I, Gustafsson A, Linde M, Lundemo C, Montgomerie B, Thor S. Safety of wind energy conversion systems with horizontal axis. Technical Note HU-2229, Flygtekniska Försöksanstalten (FFA – The Aeronautical Research Institute of Sweden), Stockholm, 1981

(4) Turner D. A Monte Carlo method for determining the risk presented by wind turbine blade failures. Wind Engineering 1986; 11: 1-20

(5) Robinson et al. Study and development of a methodology for the estimation of the risk and harm to persons from wind turbines. 2013. Prepared by MMI Engineering Ltd for the Health and Safety Executive 2013

⁽²⁾ Eggers AJ, Holley WE, Digumarthi R, Chaney K. Exploratory study of HAWT blade throw risk to nearby people and property. Proceedings of the 2001 ASME Wind Energy Symposium, Reno, Nevada, 2001; 355–367
(3) Montgomerie B. Horizontal axis wind turbine blade failure, blade fragment six degrees of freedom trajectory, site risk level prediction. Fourth International Symposium on Wind Energy Systems, Stockholm, Sweden, HRA Fluid Engineering, 1982; 389–401

3.3 EXISTING STANDARDS FOR BLADE EJECTION/ BLADE THROW

In the Vietnam context, at present, there is no decided level of setback distance identified to ensure safety of settlements. However, the International Finance Corporation ⁽¹⁾ has recommended a setback distance, based on the review of existing literature in this domain, (encompassing the rationale that WTG models have varying dimensions) which is 1.5 x turbine height (tower + rotor radius), although modelling suggests that the theoretical blade throw distance can vary with the size, shape, weight, and speed of the blades, and the height of the turbine. It is therefore recommended that the minimum setback distances required to meet noise and shadow flicker limits be maintained with respect to sensitive residential receptors to provide further protection. The IFC also recommends minimising the probability of a blade failure:

- by selecting wind turbines that have been subject to independent design verification/certification (e.g. IEC 61400-1)
- surveillance of manufacturing quality;
- ensuring that lightning protection systems are properly installed and maintained.

Recommendations also include carrying out periodic blade inspections and repair any defects that could affect blade integrity and equipping wind turbines with vibration sensors that can react to any imbalance in the rotor blades and shut down the turbine if necessary.

3.4 QUALITATIVE BLADE THROW ASSESSMENT METHODOLOGY

The qualitative blade throw assessment encompasses the rationale that has been proposed by the IFC pertaining to setback distances which is 1.5 x turbine height (tower + rotor radius)

The HL1 project comprises 15 wind turbines, as follows:

- 11 x Vestas V110 wind turbines with a hub height of 80 metres.
- 4 x Vestas V90 wind turbines with a hub height of 80 metres.

The HL 2 wind farm project is located in the same area as the HL1 project and comprises 15 wind turbines, each of which is understood to be a Vestas V100.

The theoretical setback distances of the WTGs as per IFC wind guidelines have been presented in *Table 3.1*. This information was utilised to independently assess the setback distances of the receptors that were identified using the latest satellite imagery of the Project Area. The qualitative assessment has been elaborated upon in *Table 3.2*.

Table 3.1Setback distances adopted for the HL1 and HL2 turbines as per IF Wind EHS
guidelines

WTG Model	Project	Tower height	Rotor Radius	Calculated setback distances in metres as per IF Wind EHS guidelines ⁽¹⁾
Vestas V110	HL1	80 m	55m	202.5 m
Vestas V90	HL1	80m	45 m	187.5 m
Vestas V100	HL2	80 m	40 m	180 m

Source: EHS guidelines for wind energy, IFC, August 7, 2015

 $(1)\ https://www.vestas.com/en/products/turbines/v110-2_0_mw\#!technical-specifications$

https://www.vestas.com/en/products/turbines/v90-2_0_mw https://www.vestas.com/en/products/turbines/v100-2_0_mw

Accessed 04/02/2018

3.5 RECEPTORS

The number of receptors and the setback distance with regard to the HL1 wind farm has been elaborated upon in *Table 3.2*.

⁽¹⁾ EHS guidelines for wind energy, IFC, August 7, 2015

Table 3.2Assessment of Receptors within the setback distance of HL1 WTGs

Receptor	Type of Receptor based on	Zone	UTM Co-ordinates	UTM Co-ordinates	Turbine Model	Nearest WTG	Approximate	Direction from WTG	Potential Impact to
-	satellite information (1)		mE	mN			Distance from Nearest	t (Degree)	Blade Throw
							WTG [m]		
55	Residential dwelling	48 Q	6,89,394	18,48,064	Vestas V110	T06	208 m SSW	184.13	No perceivable Impact
56	Residential dwelling	48 Q	6,89,354	18,48,043	Vestas V110	T06	228 m SW	193.63	No perceivable Impact
57	Residential dwelling	48 Q	6,89,334	18,48,015	Vestas V110	T06	266 m SW	200	No perceivable Impact
58	Residential dwelling	48 Q	6,89,337	18,48,000	Vestas V110	T06	270 m SW	195.03	No perceivable Impact
59	Residential dwelling	48 Q	6,89,333	18,47,986	Vestas V110	T06	285 m SW	195.13	No perceivable Impact
60	Residential dwelling	48 Q	6,89,387	18,48,004	Vestas V110	T06	259 m S	184.83	No perceivable Impact
61	Residential dwelling	48 Q	6,89,337	18,47,964	Vestas V110	T06	307 m SW	193.43	No perceivable Impact
62	Residential dwelling	48 Q	6,89,302	18,47,949	Vestas V110	T06	330 m SW	198.97	No perceivable Impact
63	Residential dwelling	48 Q	6,89,423	18,47,921	Vestas V110	T06	342 m SW	177.83	No perceivable Impact
64	Residential dwelling	48 Q	6,89,464	18,47,980	Vestas V110	T06	290 m SSE	169.36	No perceivable Impact
65	Residential dwelling	48 Q	6,89,461	18,47,944	Vestas V110	T06	323 m SSE	171.08	No perceivable Impact
66	Residential dwelling	48 Q	6,89,454	18,47,906	Vestas V110	T06	360 m SSE	173.06	No perceivable Impact
67	Residential dwelling	48 Q	6,89,493	18,47,890	Vestas V110	T06	381 m SSE	167.39	No perceivable Impact
68	Residential dwelling	48 Q	6,89,479	18,47,886	Vestas V110	T06	381 m SSE	169.47	No perceivable Impact
69	Residential dwelling	48 Q	6,89,466	18,47,861	Vestas V110	T06	402 m S	171.94	No perceivable Impact
70	Residential dwelling	48 Q	6,89,538	18,47,877	Vestas V110	T06	408 m S	161.53	No perceivable Impact
71	Residential dwelling	48 Q	6,89,518	18,47,912	Vestas V110	T06	367 m S	162.6	No perceivable Impact
72	Residential dwelling	48 Q	6,89,511	18,47,947	Vestas V110	T06	332 m SSE	161.97	No perceivable Impact
73	Residential dwelling	48 Q	6,89,537	18,48,032	Vestas V110	T06	263 m SSE	150.78	No perceivable Impact
74	Residential dwelling	48 Q	6,89,564	18,47,961	Vestas V110	T06	338 m SSE	152.72	No perceivable Impact
75	Residential dwelling	48 Q	6,89,578	18,47,965	Vestas V110	T06	340 m SSE	150.19	No perceivable Impact
76	Residential dwelling	48 Q	6,89,611	18,47,981	Vestas V110	T06	346 m SE	144.24	No perceivable Impact
77	Residential dwelling	48 Q	6,89,599	18,47,984	Vestas V110	T06	338 m SE	145.66	No perceivable Impact
78	Residential dwelling	48 Q	6,89,589	18,48,016	Vestas V110	T06	306 m SE	143.75	No perceivable Impact
79	Residential dwelling	48 Q	6,89,610	18,48,013	Vestas V110	T06	322 m SE	141.19	No perceivable Impact
80	Residential dwelling	48 Q	6,89,571	18,48,041	Vestas V110	T06	275 m SE	144.03	No perceivable Impact
81	Residential dwelling	48 Q	6,89,598	18,48,053	Vestas V110	T06	283 m SE	137.74	No perceivable Impact
82	Residential dwelling	48 Q	6,89,599	18,48,079	Vestas V110	T06	266 m SE	133.77	No perceivable Impact
83	Residential dwelling	48 Q	6,89,593	18,48,114	Vestas V110	T06	238 m SE	128.48	No perceivable Impact
84	Residential dwelling	48 Q	6,89,590	18,48,131	Vestas V110	T06	225 m SE	124.97	No perceivable Impact
85	Residential dwelling	48 Q	6,89,611	18,48,120	Vestas V110	T06	249 m SE	124.96	No perceivable Impact
86	Residential dwelling	48 Q	6,89,633	18,47,966	Vestas V110	T06	378 m SE	142.82	No perceivable Impact
87	Residential dwelling	48 Q	6,89,557	18,47,934	Vestas V110	T06	365 m SSE	155.49	No perceivable Impact
88	Residential dwelling	48 Q	6,89,606	18,47,931	Vestas V110	T06	392 m SSE	148.12	No perceivable Impact
89	Residential dwelling	48 Q	6,89,615	18,47,888	Vestas V110	T06	432 m SSE	151.03	No perceivable Impact
90	Residential dwelling	48 Q	6,89,572	18,47,858	Vestas V110	T06	443 m SSE	157.03	No perceivable Impact
91	Residential dwelling	48 Q	6,89,624	18,47,871	Vestas V110	T06	446 m SSE	151.12	No perceivable Impact
92	Residential dwelling	48 Q	6,89,610	18,47,856	Vestas V110	T06	459 m SSE	153.7	No perceivable Impact
93	Residential dwelling	48 Q	6,89,610	18,47,907	Vestas V110	T06	416 m SSE	150.34	No perceivable Impact
94	Residential dwelling	48 Q	6,89,726	18,48,085	Vestas V110	T06	373 m ESE	150.34	No perceivable Impact
95	Residential dwelling	48 Q	6,89,736	18,48,065	Vestas V110	T06	390 m SE	121.41	No perceivable Impact
96	Residential dwelling	48 Q	6,89,740	18,48,021	Vestas V110	T06	418 m SE	126.28	No perceivable Impact
25	Residential dwelling	48 Q	6,88,465	18,49,039	Vestas V110	T07	184 m N	344.99	Potential Impact
26	Residential dwelling	48 Q	6,88,488	18,49,041	Vestas V110	T07	182 m N	351.72	Potential Impact
27	Residential dwelling	48 Q	6,88,575	18,49,044	Vestas V110	T07	192 m NNE	18.42	Potential Impact
28	Residential dwelling	48 Q	6,88,598	18,49,052	Vestas V110	T07	208 m NE	23.44	No perceivable Impact
29	Residential dwelling	48 Q	6,88,615	18,49,100	Vestas V110	T07	257 m NE	23.13	No perceivable Impact
30	Residential dwelling	48 Q	6,88,644	18,49,107	Vestas V110	T07	280 m NE	28.19	No perceivable Impact
31	Residential dwelling	48 Q	6,88,697	18,49,087	Vestas V110	T07	292 m NE	39.08	No perceivable Impact
32	Residential dwelling	48 Q	6,88,628	18,49,040	Vestas V110	T07	214 m NE	32.69	No perceivable Impact
33	Residential dwelling	48 Q	6,88,684	18,49,032	Vestas V110	T07	242 m ENE	45.16	No perceivable Impact

(1) The receptors that were identified for this study was obtained from Google earth Imagery dated 04/09/2017.

scalible information int Distance from Neurants Distance from Neurants Distance from Neurants 10 Residential Advanting 6.0 65.571 55.64068 Vestar Vill 107 470 m k Vm 572 Nappendixed in spect 10 Residential Advanting 6.0 65.677 55.6408 Core 572 Nappendixed in spect 17 Residential Advanting 4.0 65.600 65.672 55.6408 Core 67.27 Nappendixed in spect 17 Residential Advanting 4.0 65.600 55.672 55.6408 Nappendixed in spect 18 Residential Advanting 4.0 65.6408 56.872 55.84079 Vestar Vill 107 27.76 65.64 56.9579 Sappendixed in spect 20 Residential Advanting 4.0 65.6472 58.84979 Vestar Vill 107 27.76 65.64 Sappendixed in spect 20 Residential Advanting 4.0 65.875 58.84979 Vestar Vill 107 28 m Fib 59.55 <td< th=""><th>Receptor</th><th>Type of Receptor based on</th><th>Zone</th><th>UTM Co-ordinates</th><th>UTM Co-ordinates</th><th>Turbine Model</th><th>Nearest WTG</th><th>Approximate</th><th>Direction from WTG</th><th>Potential Impact to</th></td<>	Receptor	Type of Receptor based on	Zone	UTM Co-ordinates	UTM Co-ordinates	Turbine Model	Nearest WTG	Approximate	Direction from WTG	Potential Impact to
No. Radiation of Analysis PC CRU2 Restance <		satellite information (1)		mE	mN			Distance from Nearest	: (Degree)	Blade Throw
21 Beskeletti di overlang 43 6.66.7.11 B.80.908 Vate V10 107 25 n. LNE 5.3 Nepreschelle lagget 27 Besketti di overlang 40 C.66.77 Besketti V10 107 25 n. LNE 5.3 Nepreschelle lagget 27 Besketti di overlang 43.3 C.66.80.0 B.8.90.0 Vate V10 107 35 n. LNE 7.06 Nepreschelle lagget 28 Besketti di overlang 43.3 C.66.80.0 B.8.90.80 Vate V10 107 25 n. LNE 55 n. LNE Nepreschelle lagget 29 Besketti di overlang 43.3 C.66.80.0 B.8.90.80 Vate V10 107 25 n. LNE 55 n. LNE Nepreschelle lagget 24 Besketti di overlang 44.3 C.66.757 B.8.42.80 Vate V10 107 25 n. LNE 5.5 Nepreschelle lagget 24 Besketti di lagget 43.3 C.66.757 B.8.42.80 Vate V10 107 25 n. NN 50.4 Nepreschelle lagget 24 Besketti di lagget								WTG [m]		
Seademail Backersol Backersol <t< td=""><td>34</td><td>Residential dwelling</td><td>48 Q</td><td>6,88,701</td><td>18,49,008</td><td>Vestas V110</td><td>T07</td><td>236 m ENE</td><td>52.3</td><td>No perceivable Impact</td></t<>	34	Residential dwelling	48 Q	6,88,701	18,49,008	Vestas V110	T07	236 m ENE	52.3	No perceivable Impact
90 Isoucheral Journage 400 648447 14,411 Voids VIII 10 41 m ND 2.0 Machine State 80 Bookeral Journage 400 -648433 Voids VIII 107 21 m ND 2.0 No prevender report 80 Bookeral Journage 400 -648433 Voids VIII 107 21 m ND 8.1 No prevender report 81 Bookeral Journage 400 -648437 144487 Voids VIII 107 21 m PS 8.1 No prevender report 84 Bookeral Journage 400 -648472 144487 Voids VIII 107 21 m PS 12.4 No prevender report 84 Bookeral Journage 400 -648472 144473 Voids VIII 107 21 m PS 12.4 No prevender report 84 Bookeral Journage 400 -648373 144438 Voids VIII 107 21 m PS 12.4 No prevender report 84 Bookeral Journage 400 -648373 1444381 Voids VIII	35	Residential dwelling	48 Q	6,88,723	18,48,985	Vestas V110	T07	243 m ENE	59.52	No perceivable Impact
Sector and American American Bestering and American Besterestering and American Besteresteri	36	Residential dwelling	48 Q	6,88,839	18,49,031	Vestas V110	T07	366 m NE	62.79	No perceivable Impact
Southernal counting A 0 A 20, Market Vector Value Difference Difference <thdifference< th=""> Difference Di</thdifference<>	37	Residential dwelling	48 Q	6,88,882	18,49,043	Vestas V110	107	412 m ENE	64.26	No perceivable Impact
9 Academia dwelling 410 Advance PARAM Verder Viral 110 21.00 m. Main Main Parameter Strategy 44 Beschward Averling 44.0 6.00 M. 10.00 M. 107 20.00 m. 6.51.0 No prevendel traper 42 Reschward Averling 44.0 6.00 M. 16.62.0 10.00 M. 10.00 M. 10.00 M. 6.51.0 No prevendel traper 44 Reschward Averling 44.0 6.00 M. 16.62.0 10.00 M. 10.00 M. 20.00 M. 11.00 M. No prevendel traper 44 Reschward Averling 44.0 6.00 M. 16.62.00 M. 10.00 M. 20.00 M. 10.00 M. 20.00 M. No prevendel traper 44 Reschward Averling 45.0 6.00 M. 16.60 M. 10.00 M. 20.00 M. 10.00 M. 20.00 M. No prevendel traper 45 Reschward Averling 45.0 6.00 M. 16.60 M. 10.00 M. 20.00 M. 10.00 M. 20.00 M. 10.00 M. 20.00 M. 10.00 M. 10.00 M.	38	Residential dwelling	48 Q	6,88,800	18,48,966	Vestas V110	107	303 m ENE	70.08	No perceivable Impact
all Residential document absolute Vector VIII 10 29 m. L N.I.I Approximation for the proceeding of the proceeding the proceeding of the proceding of the proceeding of the proce	39	Residential dwelling	48 Q	6,88,765	18,48,893	Vestas V110	107	251 m E	83.51	No perceivable Impact
4 Kenderhal dveling 40 (Abd.2) (Bab.80) Verdas VIII 10 207 II. Stal. Neptometric inputsion 4.4 Kenderhal dveling 40 (Abd.77) Verdas VIII 107 US in 185 012.9 Neptometric inputsion 4.4 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 185 012.9 Neptometric inputsion 4.4 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 185 012.9 Neptometric inputsion 4.6 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 197 Neptometric inputsion Neptometric inputsion 4.7 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 197 Neptometric inputsion Neptometric inputsion 5.8 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 197 Neptometric inputsion 5.8 Residential dveling 40 (Abd.77) Verdas VIII 107 US in 197<	40	Residential dwelling	48 Q	6,88,806	18,48,882	Vestas V110	107	258 m E	88.11	No perceivable Impact
1 Scade had scaling 410 58,40,40 Veshe V110 110 Yes hat P 9,1.9 Not percented input 44 Residential develling 410 6.88,727 Veshe V110 110 23 in 157 11,163 Not percented in put 45 Residential develling 40 6.88,727 13,48,726 Veshe V110 107 23 in 157 11,163 No percented in put stall 46 Residential develling 40 6.88,727 13,48,042 Veshe V110 107 25 in NV 316,022 No percented in put stall 47 Residential develling 40 6.88,727 13,48,042 Veshe V110 100 25 in NV 31,422 No percented in put stall 48 Residential develling 40 6.88,727 13,48,043 Veshe V110 100 25 in NN 3,33 No percented in put stall 50 Residential develling 40 6.88,727 13,48,54 Veshe V110 100 25 in NN 3,33 No percented in put stall 51 Residential develling<	41	Residential dwelling	48 Q	6,88,732	18,48,880	Vestas V110	107	217 m E	85.4	No perceivable Impact
24 Resultation of the large lar	42	Residential dwelling	48 Q	6,88,780	18,48,839	Vestas V110	107	266 m E	95.59	No perceivable Impact
11 Residual diverbar, Particular diverbar, Par	43	Residential dwelling	48 Q	6,88,759	18,48,798	Vestas V110	107	251 m E	104.9	No perceivable Impact
4-b Actional overlaging 4-Q 0.88/0.02 10.88/0.12 Value VIID 10.0 2.57 H (2.5) 11.1.6 Monother in pressure 4-b Residential devellaging 4-Q 6.88/7.6 18.85/6.6 Vestor VIID TO 12.6 N/W 33.04.2 No.9	44	Residential dwelling	48 Q	6,88,797	18,48,751	Vestas V110	107	303 m ESE	112.21	No perceivable Impact
Photo Restantial during B Q 58.9.0 L38.90 Veste V.III ID Data Ind. Numerable impact Numerable impact N	45	Residential dwelling	48 Q	6,88,750	18,48,745	Vestas V110	107	239 m ESE	121.61	No perceivable Impact
a constraint interment a vol Constraint interment interment <	46	Residential dwelling	48 Q	6,88,795	18,48,810	Vestas V110	107	283 m ESE	101.36	No perceivable Impact
D Maximum binance No. Solution binance Distribution binance 00 Residential Avelling 400 Solution binance Solution bin	24	Residential dwelling	48 Q 48 Q	6,88,394	18,49,022	Vestas V110	107	215 m NW	316.02	No perceivable Impact
ab Absolution ab 20 6.8.8.2.1 10.142.0.10 10.00 20.01 10.00 20.01 10.00 20.01 10.00 20.01 10.00 20.01 10.00	47	Residential dwelling	48 Q 48 Q	6,88,776	18,48,669	Vestas V110	109 T00	300m NE	225.77 EE 28	No perceivable impact
bit Material ovaling, Bit B 0 6.35, 51 1.35, 53 1.35, 53 1.05, 53	48	Residential dwelling	48 Q	6,88,754	10,40,000	Vestas V110	109 T00	208 m NE 218 m ENIE	55.58 (2.70	No perceivable impact
31 Relativital investing 80 6.85.015 1.95.025 Vestar V110 109 201 m EVE 9.04 Not precivable impact 32 Relationial decling, 48 O 6.88.707 13.94.849 Vestar V110 109 215 m EVE 80.415 No precivable impact 33 Relationial decling, 48 O 6.88.707 13.94.849 Vestar V110 109 215 m EVE 80.415 No precivable impact 34 Residential decling, 48 O 6.88.718 13.84.849 Vestar V110 109 20 m EVE 91.25 No precivable impact 97 Residential decling, 48 O 6.88.716 13.84.853 Vestar V110 109 20 m SE: 91.22 No precivable impact 99 Residential decling, 48 O 6.88.717 15.84.537 Vestar V110 109 20 m SE: 116.12 No precivable impact 101 Residential decling, 48 O 6.87.87 15.84.537 Vestar V110 109 20 m SE: 116.12 No precivable impact 101 Residential decling, 48 O 6.88.45.92 Vestar V110 <td< td=""><td>49 50</td><td>Residential dwelling</td><td>48 Q</td><td>6,88,734</td><td>18,48,501</td><td>Vestas V110</td><td>109 T00</td><td>210 m ENE</td><td>63.79 77.00</td><td>No perceivable impact</td></td<>	49 50	Residential dwelling	48 Q	6,88,734	18,48,501	Vestas V110	109 T00	210 m ENE	63.79 77.00	No perceivable impact
3 Reskernial documing 4-3-Q 65-5/3-0 10-8-20, 10-10 10-9 2.50 m Devic 63-2-5 Not prevende impair 3 Reskernial documing 4-3-Q 65-5/3-5 10-8-5/3-0 Vesters VII0 10-9 220 m Devic 8-3-1 Not prevende impair 4 Reskernial documing 44-Q 6-58-75 18-84-55 Vesters VII0 10-9 220 m Device 8-3-5 Not prevende impair 7 Reskernial documing 46-Q 6-58-75 18-68-50 Vesters VII0 10-9 28 m SE 11-12 No prevende impair 9 Reskernial documing 48-Q 6-58-77 18-68-392 Vesters VII0 10-9 28 m SE 10-12 No prevende impair 101 Reskernial doculing 48-Q 6-58-77 18-68-392 Vesters VII0 10-9 42-m SW 22-54 No prevende impair 102 Reskernial doculing 48-Q 6-58-75 18-68-392 Vesters VII0 10-9 45-12-55 No <prevende impair<="" td=""> 103 Reskernial doculing</prevende>	50	Residential dwelling	48 Q	6,88,813	18,48,519	Vestas V110	109 T00	360 m ENE	77.99	No perceivable impact
Sac Residential dveiling # Q 666/70 126/879 Visita VIII 100 211 IL Stat No precisable impact Sac Residential dveiling 40 6.0579 136.419 Visita VIII 100 230 m FN 6.155 Maprecisable impact Sac Residential dveiling 40 6.0579 138.455 Visita VIII 100 230 m FN 6.155 Maprecisable impact Sac Residential dveiling 40 6.08737 138.457 Visita VIII 100 240 m SE 11.15 Maprecisable impact Sac Residential dveiling 46 6.08737 138.457 Visita VIII 100 240 m SE 11.15 Maprecisable impact 101 Residential dveiling 48 6.08737 138.457 Visita VIII 100 442.053W 22.14 Maprecisable impact 102 Residential dveiling 48 6.687.57 13.847.07 Visita VIII 100 442.05W 27.14 Maprecisable impact 102 Residential dvei	51	Residential dwelling	48 Q 48 Q	6,88,793	18,48,503	Vestas V110	109 T00	235 m ENE	80.43	No perceivable Impact
35 Reskuring (m) 85 (m) 0.98/07 1.99 2.08 mL 97.45 Notation (m) 36 Reskuring (m) 63 (m) 0.98/05 Notation (m) Noation (m) Notation (m)	52 52	Residential dwelling	48 Q 48 Q	6,88,770	10,40,409	Vestas V110	109 T00	212 m E 208 m E	88.47 04.42	No perceivable Impact
Ja Jassimultation 9-0 0.888/01 10-9 300 III L/L 60.3 10 particular discrete line 97 Residential develing 45.0 6.887/51 15.484.28 Vestes V110 109 200 III L/L 60.3 N prectival discrete line 98 Residential develing 45.0 6.887/57 15.484.28 Vestes V110 109 256 mSE 116.12 No prectivals line 101 Residential develing 45.0 6.85.29 18.48.125 Vestes V110 109 426 mSV 223.44 No prectivals line 102 Residential develing 45.0 6.88.29 18.48.12 Vestes V110 109 434.53 V 23.44 No prectivals line 103 Residential develing 45.0 6.85.26 18.49.12 Vestes V110 110 391 mNW 351.77 No prectivals line 104 Residential develing 45.0 6.87.597 18.49.13 Vestes V110 110 391 mNW 351.77 No prectivals line 105 Residential develing	55 E4	Residential dwelling	40 Q 48 Q	0,00,707 6 99 99E	10,40,440	Vestas V110	109 T00	200 m E	94.45 90 EE	No perceivable impact
9 Assignment 9×Q 0.83/14 13.49.20 Vestab VII0 100 2.20 m.Ez 9.1.1 Not percental impact 98 Residential dwelling 4VQ 0.83/145 13.443.537 Vestab VII0 100 2.50 m.SE 111.18 Not percentable impact 99 Residential dwelling 4VQ 0.83/145 13.443.537 Vestab VII0 100 2.50 m.SF 101.12 No percentable impact 101 Residential dwelling 4VQ 6.83,257 11.44,812 Vestab VII0 100 462 m.SN 223.41 No percentable impact 102 Residential dwelling 4VQ 6.83,253 13.44,8172 Vestab VII0 100 48.9153 NV 225.57 No percentable impact 103 Residential dwelling 4VQ 6.87,257 15.49,158 Vestab VII0 110 49.91 NNW 32.05 No percentable impact 105 Residential dwelling 4UQ 6.87,37 15.49,158 Vestab VII0 110 49.01 NNW 32.01 No percentable impact	07	Residential dwelling	40 Q 48 Q	0,00,000	10,40,319	Vestas V110	109 T00	220 m ESE	00.55	No perceivable impact
*** Abstantial welling 45 0 6.86,75 13.43.59 Venue V10 109 128 in Et 111.15 Notmer the precivable impact 100 Residential dwelling 45 0 6.86,75 18.48,392 Venue V10 109 2.56 in St. 107.12 No perceivable impact 101 Residential dwelling 45 0 6.88,259 18.48,108 Venue V10 109 442 an SW 223.41 No perceivable impact 102 Residential dwelling 48 0 6.88,259 18.48,108 Venue V10 109 442 an SW 223.41 No perceivable impact 103 Residential dwelling 48 0 6.87,637 18.49,122 Venue V10 10 38 in NNK 35.107 No perceivable impact 105 Residential dwelling 48 0 6.87,637 18.49,138 Venue V10 10 42 in NNK 35.107 No perceivable impact 106 Residential dwelling 48 0 6.87,637 18.49,451 Venue V10 10 42 in NNK 35.108 No perceivable impact <t< td=""><td>97</td><td>Residential dwelling</td><td>40 Q 48 Q</td><td>0,00,701 6 99 74E</td><td>10,40,420</td><td>Vestas V110</td><td>109 T00</td><td>220 III E5E 108 m SE</td><td>99.12 111 10</td><td>No perceivable impact</td></t<>	97	Residential dwelling	40 Q 48 Q	0,00,701 6 99 74E	10,40,420	Vestas V110	109 T00	220 III E5E 108 m SE	99.12 111 10	No perceivable impact
99 Actional dwelling 45 Q 658/73 198/802 Vesus V110 109 2.26 m.92 101.12 No peccessible impact 101 Residential dwelling 45 Q 6.58/75 18.48/325 Vesus V110 109 462 m.5W 22.341 No peccessible impact 102 Residential dwelling 45 Q 6.58/25 18.48/102 Vesus V110 109 48/4.35 W2 22.341 No peccessible impact 103 Residential dwelling 45 Q 6.57/05 18.49/130 Vesus V110 10 390 m.NW 32.17 No peccessible impact 105 Residential dwelling 45 Q 6.57/05 18.49/130 Vesus V110 10 390 m.NW 33.1.7 No peccessible impact 106 Residential dwelling 45 Q 6.57/37 18.49/23 Vesus V110 10 42 m.NW 35.0 No peccessible impact 107 Residential dwelling 45 Q 6.57/34 18.49/32 Vestas V110 10 42 m.N 35.5 No peccessible impact 127	90	Residential dwelling	40 Q 48 Q	6 88 775	10,40,309	Vestas V110	T09	190 III 3E 226 m SE	111.10	No porceivable Impact
101 Residential dvelling 45.0 6.882.29 15.42.123 Vestas V110 109 4.60 FNV 23.44 No precivable impact 102 Residential dvelling 45.Q 6.882.29 15.48,108 Vestas V110 109 446.355W 23.44 No precivable impact 104 Residential dvelling 45.Q 6.882.29 15.48,102 Vestas V110 109 448.555W 23.44 No precivable impact 104 Residential dvelling 45.Q 6.87.657 15.49,125 Vestas V110 110 390 NNW 331.77 No precivable impact 105 Residential dvelling 45.Q 6.87.597 15.49,132 Vestas V110 110 492 m NNW 356.03 No precivable impact 107 Residential dvelling 45.Q 6.87.597 15.49,138 Vestas V110 110 481 m NW 350.03 No precivable impact 123 Residential dvelling 45.Q 6.87.594 15.48,457 Vestas V110 110 128 m NW 351.03 No precivabl	99 100	Residential dwelling	40 Q 48 Q	6,88,787	10,40,337	Vestas V110	T09	236 m SE	110.12	No perceivable Impact
International overlang, International	100	Residential dwelling	40 Q 48 Q	6 88 259	10,40,392	Vestas V110	T09	250 m SE	107.12	No perceivable Impact
Inc. Residential dwelling 40 Q 0.02.22 10.0,000 Vestas V110 100 400.2.01 21.01 No percivable inpact 103 Residential dwelling 48 Q 6.87,605 18,49,122 Vestas V110 110 384 m NW 32.07 No percivable inpact 104 Residential dwelling 48 Q 6.87,505 18,49,123 Vestas V110 110 390 m NW 331.17 No percivable inpact 106 Residential dwelling 48 Q 6.87,599 18,49,138 Vestas V110 110 420 m NNW 32.03 No percivable inpact 123 Residential dwelling 48 Q 6.87,912 18,48,4827 Vestas V110 110 426 m N 355 No percivable inpact 124 Residential dwelling 48 Q 6.87,934 18,49,051 Vestas V110 110 246 m N 355 No percivable impact 124 Residential dwelling 48 Q 6.87,738 18,49,050 Vestas V110 110 246 m N 350.44 No percivable impact <	101	Residential dwelling	40 Q 48 O	6 88 229	18/18/108	Vestas V110	T09	402 III 3W	223.44	No perceivable Impact
103 Residential dveiling 48 Q 687,637 18,49,122 Vestas V110 100 30,06,37 20,27 No perceivable impact 105 Residential dveiling 48 Q 687,637 18,49,123 Vestas V110 110 390 m NNW 331,17 No perceivable impact 106 Residential dveiling 48 Q 687,637 18,49,13 Vestas V110 110 390 m NNW 331,17 No perceivable impact 107 Residential dveiling 48 Q 687,587 18,49,212 Vestas V110 110 481 m NNW 151.03 No perceivable impact 124 Residential dveiling 48 Q 687,944 18,48,327 Vestas V110 110 488 m S 166.6 8 No perceivable impact 128 Residential dveiling 48 Q 687,867 18,48,984 Vestas V110 110 124 m N 35.04 Perceivable impact 129 Residential dveiling 48 Q 687,857 18,48,986 Vestas V110 110 124 m N 22.18 No perceivable impact 129 Residential dveiling 48 Q 687,657 18,48,986	102	Residential dwelling	40 Q 48 Q	6 88 265	18,48,100	Vestas V110	T09	404.55 500	223.81	No perceivable Impact
Driv Residential dwelling 48 Q 667,657 154,91,50 Vestas V110 T10 J01 All NUM J12 No perceivable impact 106 Residential dwelling 48 Q 6,87,599 18,49,150 Vestas V110 T10 42 m NNW 32.0.3 No perceivable impact 121 Residential dwelling 48 Q 6,87,592 18,49,231 Vestas V110 T10 42 m NNW 32.0.3 No perceivable impact 122 Residential dwelling 48 Q 6,87,946 18,48,237 Vestas V110 T10 25 m N 166.8 No perceivable impact 122 Residential dwelling 48 Q 6,87,946 18,48,9651 Vestas V110 T10 26 m N 35 N No perceivable impact 123 Residential dwelling 48 Q 6,87,948 18,48,965 Vestas V110 T10 22 m NN 32.04 Poerceivable impact 124 Residential dwelling 48 Q 6,87,945 18,48,959 Vestas V110 T11 17 m N 32.07 Poeterviable impact <td>103</td> <td>Residential dwelling</td> <td>40 Q 48 O</td> <td>6 87 605</td> <td>10,40,072</td> <td>Vestas V110</td> <td>T10</td> <td>384 m NIW</td> <td>325.07</td> <td>No perceivable Impact</td>	103	Residential dwelling	40 Q 48 O	6 87 605	10,40,072	Vestas V110	T10	384 m NIW	325.07	No perceivable Impact
Income Residential dwelling 48 Q 6672599 184.9138 Vestas V110 T10 402 m NNW 25.03 No precivable impact 105 Residential dwelling 48 Q 6672599 184.9138 Vestas V110 T10 481 m NNW 151.03 No precivable impact 123 Residential dwelling 48 Q 6677597 184.9231 Vestas V110 T10 481 m NNW 151.03 No precivable impact 124 Residential dwelling 48 Q 667744 184.8934 Vestas V110 T10 246 m 555 No precivable impact 125 Residential dwelling 48 Q 6677584 184.8984 Vestas V110 T10 228 m NNW 321.81 No precivable impact 129 Residential dwelling 48 Q 6677586 184.8950 Vestas V110 T10 321 m NI 47.87 No precivable impact 126 Residential dwelling 48 Q 667.586 184.9122 Vestas V110 T11 148 m NNW 31.06 No precivable impact 12	104	Residential dwelling	48 Q	6 87 637	18 49 150	Vestas V110	T10 T10	390 m NNW	325.07	No perceivable Impact
107 Residential dveiling 49 Q 6.67,557 18,49,251 Vestas V110 T10 481 m/NW 350.35 No pecceivable impact 123 Residential dveiling 44 Q 6.87,557 18,49,251 Vestas V110 T10 437 m.5 18.14 No pecceivable impact 124 Residential dveiling 44 Q 6.87,994 18,49,051 Vestas V110 T10 448 m.5 16.6.8 No pecceivable impact 128 Residential dveiling 44 Q 6.87,794 18,49,984 Vestas V110 T10 226 m NW 350.04 No pecceivable impact 129 Residential dveiling 44 Q 6.87,584 18,49,950 Vestas V110 T10 226 m NW 31.81 No pecceivable impact 125 Residential dveiling 44 Q 6.87,581 18,48,952 Vestas V110 T11 172 m NE 32.27 Potential Impact 126 Residential dveiling 48 Q 6.87,052 18,49,094 Vestas V110 T11 440 m NW 312.00 No pecceivable impact	105	Residential dwelling	48 Q	6 87 599	18 49 138	Vestas V110	T10	402 m NNW	326.03	No perceivable Impact
101 1011 101 101	107	Residential dwelling	48 Q	6 87 587	18 49 231	Vestas V110	T10	481 m NNW	151.03	No perceivable Impact
124 Residential dwelling 48 Q 6,87,946 18,48,327 Vestas V110 T10 488 m S 166.6 No perceivable impact 127 Residential dwelling 48 Q 6,87,944 18,48,951 Vestas V110 T10 246 m N 355 No perceivable impact 128 Residential dwelling 48 Q 6,87,944 18,48,984 Vestas V110 T10 246 m N 355 No perceivable impact 129 Residential dwelling 48 Q 6,87,588 18,48,996 Vestas V110 T10 228 m NNW 321.81 No perceivable impact 130 Residential dwelling 48 Q 6,87,353 18,48,952 Vestas V110 T11 147 m NNE 2.7 Potential impact 144 Residential dwelling 48 Q 6,87,052 18,49,094 Vestas V110 T11 147 m NN 31.07 No perceivable impact 145 Residential dwelling 48 Q 6,87,052 18,49,013 Vestas V110 T11 410 m NNW 315.06 No perceivable impact	123	Residential dwelling	48 O	6 87 912	18 48 436	Vestas V110	T10	375 m S	168.14	No perceivable Impact
1.27 Residential dwelling 48 Q 6.87,093 16,97,22 Vestas V110 T10 246 m N 355 No perceivable impact 128 Residential dwelling 48 Q 6.87,794 18,48,984 Vestas V110 T10 178 m N 350.4 Potential Impact 129 Residential dwelling 48 Q 6.87,588 18,49,906 Vestas V110 T10 228 m NW 321.81 No perceivable Impact 130 Residential dwelling 48 Q 6.87,588 18,49,027 Vestas V110 T11 172 m NE 32.27 Potential Impact 126 Residential dwelling 48 Q 6.87,351 18,48,952 Vestas V110 T11 148 m NE 2.7 Potential Impact 13 Residential dwelling 48 Q 6.87,052 18,49,122 Vestas V110 T11 490 m NW 316.6 No perceivable Impact 14 Residential dwelling 48 Q 6.87,038 18,49,023 Vestas V110 T11 490 m NW 316.6 No perceivable Impact 15	123	Residential dwelling	48 O	6 87 946	18 48 327	Vestas V110	T10	488 m S	166.8	No perceivable Impact
128 Residential dwelling 48 Q 687,091 136,091 106,001 170 176,001 171 146,001 176,001 171 146,001 176,001 176,001 176,001 176,001 176,001 176,	127	Residential dwelling	48 0	6 87 804	18 49 051	Vestas V110	T10	246 m N	355	No perceivable Impact
Line Line <thline< th=""> Line Line <thl< td=""><td>128</td><td>Residential dwelling</td><td>48 0</td><td>6 87 794</td><td>18 48 984</td><td>Vestas V110</td><td>T10</td><td>178 m N</td><td>350.04</td><td>Potential Impact</td></thl<></thline<>	128	Residential dwelling	48 0	6 87 794	18 48 984	Vestas V110	T10	178 m N	350.04	Potential Impact
130 Residential dwelling 45 Q 6.87,588 18,49,027 Vestas V110 T11 172 m NE 32.1 m NE 47.87 No perceivable Impact 125 Residential dwelling 48 Q 6.87,435 18,48,950 Vestas V110 T11 172 m NE 32.27 Potential Impact 126 Residential dwelling 48 Q 6.87,351 18,48,952 Vestas V110 T11 48 m NNE 2.7 Potential Impact 13 Residential dwelling 48 Q 6.87,052 18,49,042 Vestas V110 T11 49 m NNW 31.66 No perceivable Impact 14 Residential dwelling 48 Q 6.87,052 18,49,049 Vestas V110 T11 410 m NNW 31.66 No perceivable Impact 15 Residential dwelling 48 Q 6.87,038 18,49,013 Vestas V110 T11 373 m NNW 31.62 No perceivable Impact 17 Residential dwelling 48 Q 6.87,135 18,49,013 Vestas V110 T11 373 m NNW 317.00 No perceivable Impact	129	Residential dwelling	48 Q	6.87.687	18,48,986	Vestas V110	T10	228 m NNW	321.81	No perceivable Impact
125 Residential dwelling 48 Q 6,87,435 18,48,950 Vestas V110 T11 172 m NE 32.27 Potential Impact 126 Residential dwelling 48 Q 6,87,351 18,48,952 Vestas V110 T11 148 m NNE 2.7 Potential Impact 13 Residential dwelling 48 Q 6,86,968 18,49,122 Vestas V110 T11 490 m NW 312.067 No perceivable Impact 14 Residential dwelling 48 Q 6,87,052 18,49,044 Vestas V110 T11 410 m NNW 315.06 No perceivable Impact 15 Residential dwelling 48 Q 6,87,038 18,49,049 Vestas V110 T11 373 m NNW 316.08 No perceivable Impact 16 Residential dwelling 48 Q 6,87,038 18,49,073 Vestas V110 T11 373 m NNW 316.08 No perceivable Impact 17 Residential dwelling 48 Q 6,87,135 18,49,013 Vestas V110 T11 373 m NNW 316.00 No perceivable Impact 19 Residential dwelling 48 Q 6,87,322 18,49,018 V	130	Residential dwelling	48 O	6,87,588	18,49,027	Vestas V110	T10	321 m NE	47.87	No perceivable Impact
126 Residential dwelling 48 Q 6,87,351 18,48,952 Vestas V110 T11 148 m NNE 2.7 Potential Impact 13 Residential dwelling 48 Q 6,87,052 18,49,094 Vestas V110 T11 490 m NW 312.07 No perceivable Impact 14 Residential dwelling 48 Q 6,87,052 18,49,094 Vestas V110 T11 410 m NNW 315.06 No perceivable Impact 15 Residential dwelling 48 Q 6,87,029 18,49,014 Vestas V110 T11 410 m NNW 316.08 No perceivable Impact 16 Residential dwelling 48 Q 6,87,083 18,49,003 Vestas V110 T11 373 m NNW 316.28 No perceivable Impact 17 Residential dwelling 48 Q 6,87,135 18,49,023 Vestas V110 T11 373 m NNW 317.00 No perceivable Impact 18 Residential dwelling 48 Q 6,87,135 18,49,018 Vestas V110 T11 165 m NNW 344.26 Potential Impact	125	Residential dwelling	48 O	6.87.435	18,48,950	Vestas V110	T11	172 m NE	32.27	Potential Impact
13 Residential dwelling 48 Q 6.86,968 18,49,122 Vestas V110 T11 490 m NW 312.07 No perceivable Impact 14 Residential dwelling 48 Q 6.87,052 18,49,094 Vestas V110 T11 410 m NNW 315.06 No perceivable Impact 15 Residential dwelling 48 Q 6.87,029 18,49,011 Vestas V110 T11 436 m NNW 316 No perceivable Impact 16 Residential dwelling 48 Q 6.87,038 18,49,049 Vestas V110 T11 373 m NNW 316.02 No perceivable Impact 17 Residential dwelling 48 Q 6.87,033 18,49,073 Vestas V110 T11 373 m NNW 316.02 No perceivable Impact 18 Residential dwelling 48 Q 6.87,135 18,49,013 Vestas V110 T11 300 m NW 316.80 No perceivable Impact 19 Residential dwelling 48 Q 6.87,324 18,49,018 Vestas V110 T11 165 m NW 324.48 No perceivable Impact 21 Residential dwelling 48 Q 6.87,324 18,48,964	126	Residential dwelling	48 O	6.87.351	18,48,952	Vestas V110	T11	148 m NNE	2.7	Potential Impact
14Residential dwelling48 Q6,87,05218,49,094Vestas V110T11410 m NNW315.06No perceivable Impact15Residential dwelling48 Q6,87,02918,49,111Vestas V110T11436 m NNW316No perceivable Impact16Residential dwelling48 Q6,87,03818,49,049Vestas V110T11372 m NNW316.28No perceivable Impact17Residential dwelling48 Q6,87,03818,49,073Vestas V110T11373 m NNW317.00No perceivable Impact18Residential dwelling48 Q6,87,13518,49,013Vestas V110T11300 m NW316.80No perceivable Impact19Residential dwelling48 Q6,87,18818,49,018Vestas V110T11263 m NW324.48No perceivable Impact20Residential dwelling48 Q6,87,32418,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact22Residential dwelling48 Q6,87,42918,48,977Vestas V110T11121 m ENE209.1No perceivable Impact108Residential dwelling48 Q6,87,47218,48,971Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,63118,48,973Vestas V110T11225 m	13	Residential dwelling	48 Q	6,86,968	18,49,122	Vestas V110	T11	490 m NW	312.07	No perceivable Impact
15 Residential dwelling 48 Q 6,87,029 18,49,111 Vestas V110 T11 436 m NNW 316 No perceivable Impact 16 Residential dwelling 48 Q 6,87,038 18,49,049 Vestas V110 T11 372 m NNW 316.28 No perceivable Impact 17 Residential dwelling 48 Q 6,87,038 18,49,073 Vestas V110 T11 373 m NNW 317.00 No perceivable Impact 18 Residential dwelling 48 Q 6,87,135 18,49,013 Vestas V110 T11 373 m NW 317.00 No perceivable Impact 19 Residential dwelling 48 Q 6,87,185 18,49,018 Vestas V110 T11 306 m NW 324.48 No perceivable Impact 20 Residential dwelling 48 Q 6,87,324 18,48,988 Vestas V110 T11 165 m NNW 344.26 Potential Impact 21 Residential dwelling 48 Q 6,87,322 18,48,975 Vestas V110 T11 176.34 Potential Impact 108 Residential dwelling 48 Q 6,87,472 18,48,971 Vestas V110	14	Residential dwelling	48 Õ	6,87,052	18,49,094	Vestas V110	T11	410 m NNW	315.06	No perceivable Impact
16Residential dwelling48 Q6,87,03818,49,049Vestas V110T11372 m NNW316.28No perceivable Impact17Residential dwelling48 Q6,87,08318,49,073Vestas V110T11373 m NNW317.00No perceivable Impact18Residential dwelling48 Q6,87,13518,49,023Vestas V110T11300 m NW316.80No perceivable Impact19Residential dwelling48 Q6,87,18818,49,018Vestas V110T11263 m NW324.48No perceivable Impact20Residential dwelling48 Q6,87,29718,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6,87,32418,48,964Vestas V110T11185 m N354.55Potential Impact22Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6,87,47218,48,971Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,61018,48,703Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61118,48,703Vestas V110T11209 m NE216.83No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11225 m ESE<	15	Residential dwelling	48 Õ	6,87,029	18,49,111	Vestas V110	T11	436 m NNW	316	No perceivable Impact
17Residential dwelling48 Q6.87,08318,49,073Vestas V110T11373 m NNW317.00No perceivable Impact18Residential dwelling48 Q6.87,13518,49,023Vestas V110T11300 m NW316.80No perceivable Impact19Residential dwelling48 Q6.87,18818,49,018Vestas V110T11263 m NW324.48No perceivable Impact20Residential dwelling48 Q6.87,29718,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6.87,32418,48,988Vestas V110T11172 m N354.55Potential Impact22Residential dwelling48 Q6.87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6.87,47218,48,997Vestas V110T11209 m NE216.83No perceivable Impact109Residential dwelling48 Q6.87,61018,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6.87,63118,48,653Vestas V110T11325 m ESE291.97No perceivable Impact119Residential dwelling48 Q6.87,66718,48,663Vestas V110T11272 m NW307.42No perceivable Impact120Residential dwelling48 Q6.87,66718,48,663Vestas V110T11272 m S </td <td>16</td> <td>Residential dwelling</td> <td>48 Õ</td> <td>6,87,038</td> <td>18,49,049</td> <td>Vestas V110</td> <td>T11</td> <td>372 m NNW</td> <td>316.28</td> <td>No perceivable Impact</td>	16	Residential dwelling	48 Õ	6,87,038	18,49,049	Vestas V110	T11	372 m NNW	316.28	No perceivable Impact
18Residential dwelling48 Q6.87,13518,49,023Vestas V110T11300 m NW316.80No perceivable Impact19Residential dwelling48 Q6.87,18818,49,018Vestas V110T11263 m NW324.48No perceivable Impact20Residential dwelling48 Q6.87,29718,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6.87,32418,48,988Vestas V110T11185 m N354.55Potential Impact22Residential dwelling48 Q6.87,32218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6.87,47218,48,997Vestas V110T11211 m ENE209.1No perceivable Impact109Residential dwelling48 Q6.87,61018,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6.87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6.87,66118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6.87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6.87,66818.49,047Vestas V110T11290 m NIW <td< td=""><td>17</td><td>Residential dwelling</td><td>48 Õ</td><td>6,87,083</td><td>18,49,073</td><td>Vestas V110</td><td>T11</td><td>373 m NNW</td><td>317.00</td><td>No perceivable Impact</td></td<>	17	Residential dwelling	48 Õ	6,87,083	18,49,073	Vestas V110	T11	373 m NNW	317.00	No perceivable Impact
19Residential dwelling48 Q6,87,18818,49,018Vestas V110T11263 m NW324.48No perceivable Impact20Residential dwelling48 Q6,87,29718,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6,87,32418,48,988Vestas V110T11185 m N354.55Potential Impact22Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6,87,47218,48,977Vestas V110T11209 m NE216.83No perceivable Impact109Residential dwelling48 Q6,87,61018,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49.047Vestas V110T11292 m NINW326.37No perceivable Impact	18	Residential dwelling	48 Õ	6,87,135	18,49,023	Vestas V110	T11	300 m NW	316.80	No perceivable Impact
20Residential dwelling48 Q6,87,29718,48,964Vestas V110T11165 m NNW344.26Potential Impact21Residential dwelling48 Q6,87,32418,48,988Vestas V110T11185 m N354.55Potential Impact22Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6,87,44918,48,997Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,47218,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11270 m NNW326.37No perceivable Impact	19	Residential dwelling	48 Õ	6,87,188	18,49,018	Vestas V110	T11	263 m NW	324.48	No perceivable Impact
21Residential dwelling48 Q6,87,32418,48,988Vestas V110T11185 m N354.55Potential Impact22Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6,87,44918,48,997Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,47218,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11292 m NNW326.37No perceivable Impact	20	Residential dwelling	48 Q	6,87,297	18,48,964	Vestas V110	T11	165 m NNW	344.26	Potential Impact
22Residential dwelling48 Q6,87,33218,48,975Vestas V110T11172 m N176.34Potential Impact108Residential dwelling48 Q6,87,44918,48,997Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,47218,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11292 m NNW326 37No perceivable Impact	21	Residential dwelling	48 Q	6,87,324	18,48,988	Vestas V110	T11	185 m N	354.55	Potential Impact
108Residential dwelling48 Q6,87,44918,48,997Vestas V110T11221 m ENE209.1No perceivable Impact109Residential dwelling48 Q6,87,47218,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11292 m NNW326.37No perceivable Impact	22	Residential dwelling	48 Q	6,87,332	18,48,975	Vestas V110	T11	172 m N	176.34	Potential Impact
109Residential dwelling48 Q6,87,47218,48,971Vestas V110T11209 m NE216.83No perceivable Impact118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11292 m NNW326.37No perceivable Impact	108	Residential dwelling	48 Q	6,87,449	18,48,997	Vestas V110	T11	221 m ENE	209.1	No perceivable Impact
118Residential dwelling48 Q6,87,61018,48,703Vestas V110T11285 m ESE291.97No perceivable Impact119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6,87,66818,49,047Vestas V110T11292 m NNW326.37No perceivable Impact	109	Residential dwelling	48 Q	6,87,472	18,48,971	Vestas V110	T11	209 m NE	216.83	No perceivable Impact
119Residential dwelling48 Q6,87,63118,48,653Vestas V110T11325 m ESE298.22No perceivable Impact120Residential dwelling48 Q6,87,56718,48,640Vestas V110T11277 m SE307.42No perceivable Impact131High School48 Q6.87,66818,49,047Vestas V110T11292 m NNW326.37No perceivable Impact	118	Residential dwelling	48 Q	6,87,610	18,48,703	Vestas V110	T11	285 m ESE	291.97	No perceivable Impact
120 Residential dwelling 48 Q 6,87,567 18,48,640 Vestas V110 T11 277 m SE 307.42 No perceivable Impact 131 High School 48 Q 6,87,668 18,49,047 Vestas V110 T11 292 m NNW 326.37 No perceivable Impact	119	Residential dwelling	48 Q	6,87,631	18,48,653	Vestas V110	T11	325 m ESE	298.22	No perceivable Impact
131 High School 48.0 6.87.668 18.49.047 Vestas V110 T11 292 m NINIW 326.37 No perceivable Impact	120	Residential dwelling	48 Q	6,87,567	18,48,640	Vestas V110	T11	277 m SE	307.42	No perceivable Impact
	131	High School	48 Q	6,87,668	18,49,047	Vestas V110	T11	292 m NNW	326.37	No perceivable Impact

ERM Project #0440013 HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT FEBRUARY 2018

Receptor	Type of Receptor based on satellite information (1)	Zone	UTM Co-ordinates mE	UTM Co-ordinates mN	Turbine Model	Nearest WTG	Approximate Distance from Neares	Direction from WTG (Degree)	Potential Impact to Blade Throw
							WTG [m]		
132	Health care Centre	48 Q	6,87,744	18,49,091	Vestas V110	T11	290 m N	343. 26	No perceivable Impact
133	Kindergarten	48 Q	6,87,536	18,48,860	Vestas V110	T11	499 m ENE	99.59	No perceivable Impact
23	Residential dwelling	48 Q	6,87,320	18,48,929	Vestas V110	T11	125 m N	350.18	Potential Impact
110	Residential dwelling	48 Q	6,87,489	18,48,937	Vestas V110	T11	195 m NE	227.82	Potential Impact
111	Residential dwelling	48 Q	6,87,505	18,48,918	Vestas V110	T11	194 m NE	234.99	Potential Impact
112	Residential dwelling	48 Q	6,87,484	18,48,881	Vestas V110	T11	157 m ENE	241.43	Potential Impact
113	Residential dwelling	48 Q	6,87,579	18,48,778	Vestas V110	T11	236.33 m ESE	276.93	No perceivable Impact
114	Residential dwelling	48 Q	6,87,513	18,48,783	Vestas V110	T11	170 m ESE	277.93	Potential Impact
115	Residential dwelling	48 Q	6,87,510	18,48,760	Vestas V110	T11	169 m ESE	286.04	Potential Impact
116	Residential dwelling	48 Q	6,87,547	18,48,718	Vestas V110	T11	215 m SE	292.64	No perceivable Impact
117	Residential dwelling	48 Q	6,87,568	18,48,692	Vestas V110	T11	251 m SE m W	297.82	No perceivable Impact
121	Residential dwelling	48 Q	6,87,535	18,48,646	Vestas V110	T12	252 m ENE	70.43	No perceivable Impact
122	Residential dwelling	48 Q	6,87,518	18,48,635	Vestas V110	T12	231 m ENE	72.37	No perceivable Impact
1	Residential dwelling	48 Q	6,87,882	18,47,842	Vestas V110	T15	375 m SE	107	No perceivable Impact
2	Residential dwelling	48 Q	6,87,938	18,47,866	Vestas V110	T15	428 m ESE	101.22	No perceivable Impact
3	Residential dwelling	48 Q	6,87,897	18,47,877	Vestas V110	T15	389 m ESE	100.43	No perceivable Impact
4	Residential dwelling	48 Q	6,87,942	18,47,904	Vestas V110	T15	417 m ESE	95.36	No perceivable Impact
5	Residential dwelling	48 Q	6,87,956	18,48,093	Vestas V110	T15	452 m ENE	71.12	No perceivable Impact
7	Residential dwelling	48 Q	6,87,778	18,47,809	Vestas V110	T15	283 m SE	118.99	No perceivable Impact
8	Residential dwelling	48 Q	6,87,803	18,47,820	Vestas V110	T15	304 m SE	114.81	No perceivable Impact
9	Residential dwelling	48 Q	6,87,892	18,47,906	Vestas V110	T15	380 m ESE	96.34	No perceivable Impact
10	Residential dwelling	48 Q	6,87,901	18,48,011	Vestas V110	T15	390 m ENE	80.31	No perceivable Impact
11	Residential dwelling	48 Q	6,87,879	18,48,084	Vestas V110	T15	396 m ENE and 425 m SE	68.21 and 91.81	No perceivable Impact
12	Residential dwelling	48 Q	6,87,871	18,48,131	Vestas V110	T15	400 m NE and 428 m SE	62.59 and 91.58	No perceivable Impact
6	Residential dwelling	48 Q	6,87,764	18,47,836	Vestas V110	T15	265 m SE	114.34	No perceivable Impact
-	Total Number of receptors base	d on Google Earth An	alysis= 133	,1,,000					The perce


The impacts from blade throw may result in various scenarios as property damage, injuries and/or fatality depending on where the missile/fragment lands. It might not affect any property or person if it lands on vacant land. The probability of fatality within occupied properties would also be subject to Impact Impulse, type of structure, number of occupants at the time of the impact etc (coverage beyond the scope of this qualitative study).

Based on the qualitative analysis of blade throw considering the setback distance as proposed by the IFC in *Table 3.2,* blade throw impacts are envisaged at 16 receptors out of total 133 receptors identified around the proposed wind turbines of HL1 project, which are located between 125 m to 198 m from the nearest wind turbines (T07, T09, T10,and T11,). As can be observed from *Figure 3.1 and Table 3.2,* Turbine T-11 has the largest number of receptors ie 11 receptors within the impact zone followed by T-07 (3 receptors), T-09 (1 receptor) and T-10 (1 receptor).

Although the incident data for blade isn't extensive, there are now over 200,000 turbine years of operating experience in Europe for which reliable data is available. This includes around 100 incidents of blade failure in Europe over the period 1995 to 2009. The failure frequency per 1 MW turbine per year = 5×10^{-4} blade failures/turbine /year¹. Note however, this approach cannot be used to identify the blade failure frequency as a function of WT power rating.

Table 3.3Significance of impacts of blade throw

Impact Description	Impacts of blade throw							
Impact Nature		Positive				Negative		
Impact Type		Direct			Indirect			
Magnitude		Negligible		Small		Medium		Large
Sensitivity/Vulnerability		Low		Medium		High		
Significance		Negligible		Minor		Moderate		Major

Based on the above the significance of the impact is assessed to be **moderate**.

3.6.1 *Mitigation/Management Measures*

Mitigation measures, in this case, would be possibly to relocate the proposed WTG locations, specifically for WTG's T-11 which has maximum number of receptors in the Section 7.4.1. Although the IFC suggests a setback distance for

3.6

¹[1] Study and development of a methodology for the estimation of the risk and harm to persons from wind turbines. HSE Report No. RR968, 2013

avoiding blade throw impact in the EHS guidelines for wind power projects, a more holistic approach would be to establish a setback distance of about 300 m or more to encompass the findings in the shadow flicker and noise modelling studies.

If relocation of either turbines or receptors are not feasible options the potential risk reduction options to consider include:

- Minimize the probability of a blade failure by selecting wind turbines that have been subject to independent design verification/certification (e.g., IEC 61400-1), and surveillance of manufacturing quality.
- Carry out periodic blade inspections and repair any defects that could affect blade integrity.
- Ensure that lightning protection systems are properly installed and maintained.
- Equipping wind turbines with vibration sensors that can react to any imbalance in the rotor blades and shut down the turbine if necessary.
- Create awareness amongst the community about any potential impacts and bringing to immediate notice of the client any abnormal sound/changes noticed by the residents regarding operations of the turbines.
- The disaster management cell of the local administrative unit/ district administration and the nearest fire-service station should be involved in preparedness for emergency situation.

3.6.2 Assessment of Residual Impacts

Residual impacts following the application of required mitigation measures, as discussed above, is likely to result in **minor** impacts.

4.1 INTRODUCTION

4

Visual impact assessment means assessing the impacts on specific views and on the general visual amenity experienced by people. Landscapes are not static but are dynamic, not least due to the range of natural and human factors that define their characteristics, but also due to the many different pressures that have altered landscapes in the past and will continue to do so in the future. Therefore, determining the significance of visual effects identified can be particularly challenging.

4.2 CONSIDERATIONS AND ASSUMPTIONS

Visual impacts relate to changes that arise in the composition of available views as a result of changes to the landscape, to people's response to any changes, and the overall impacts with respect to visual amenity.

Based on the SRTM data, it is observed that the wind turbines of HL1 project are having site elevation between 472 m to 511 m above mean sea level. It is also noted that there is no major elevation difference between the receptors within 500 m of the wind turbines and the turbines.

4.3 ASSESSMENT METHODOLOGY

Visual impacts relate to changes that arise in the composition of available views as a result of changes to the landscape, to people's response to any changes, and the overall impacts with respect to visual amenity. The methodology followed to identify and assess the significance of and the effect of changes resulting from the project on both the landscape as an environmental resource in its own right, and on people's views and visual amenity is presented in the subsequent section. People have different responses to views and visual amenity depending on their context and purpose, with certain activities specifically associated with the enjoyment of the landscape (e.g., the use of footpaths and tourist routes and attractions) generally more susceptible to change. Residents are also considered to be particularly susceptible to change and the combined effects on a number of residents within an area may also be considered.

4.3.1 Sensitivity of Receptors

Judgements about the sensitivity of visual receptors should be recorded on a scale (e.g., low, medium and high) with clearly stated criteria. *Table 4.1, Table 4.2* and *Table 4.3* indicate the relative sensitivities of a number of visual receptors.

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018



Figure 4.1 Wind turbines and receptors around HL1 project in topographic map

Table 4.1High Sensitivity Visual Receptors

Visual Receptors	Sensitivity
Users of all outdoor recreational facilities including public rights of	High
ways, whose interest may be focused on the landscape.	
Communities, settlements, villages where the development results in	High
changes in the landscape setting and valued views.	
Occupiers of residential properties with views affected by the	High
development.	

Table 4.2Medium Sensitivity Visual Receptors

Visual Receptors	Sensitivity
People engaged in outdoor sports or recreation (other the appreciating	Medium
the landscape.	
People travelling through or past the affected landscape in cars or trains	Medium
along a recognised scenic route.	
People enjoying passive recreation such as urban viewpoints, locations	Medium
with scenic views and seating facilities.	

Table 4.3Low Sensitivity Visual Receptors

Visual Receptors	Sensitivity
People travelling through or past the affected landscape in cars or trains	Low
along a recognised commuter route, major road or motorway.	
People at their place of work whose attention is focused on their work or	Low

4.3.2 Magnitude of visual effects

There is no standard methodology for the scale or magnitude of effects on views and visual amenity. However, it is generally based on the:

- scale of change relating to the loss or addition of features in the view, including the proportion of the view occupied by the proposed development;
- degree of contrast or integration of any new feature or changes in the composition of the view;
- duration of the effect, whether temporary or permanent, intermittent or continuous;
- angle of view in relation to the main activity of the receptor;
- distance of the viewpoint from the Project; and
- extent of the area over which the changes would be visible.

As there is likely to be a variation in the degree of visibility of the Project, it is helpful to categorise these variations.

Box 4.1 Points to consider during the visual aesthetics assessment

view.	The extent of the view that would be occupied by the Project: full, partial, glimpse etc. The distance of the viewpoint from the Project and whether the viewer would focus on the Project due to proximity or the Project would form one element in a particular view.	The proportion of the Project or particular features that would be visible: full, most, small amount, none. Whether the view is transient or one of a sequence of views as from a moving vehicle or footpath.
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Consideration may also be given to the time of day and seasonal differences in effects. The worst case may need to be demonstrated (i.e., during winter, when the extent of leaf cover is minimal). The typical criteria and thresholds in determining the magnitude of effect on visual receptors are set out in *Table* 4.4.

Table 4.4Visual Magnitude of Effect

Visual Magnitude of effect	Typical criteria and thresholds				
Negligible	A change which is barely or rarely perceptible, at very long				
	distance, or visible for a short duration, perhaps at an oblique				
	angle, or which blends in with the existing view. The change				
	may be short term.				
Small	A subtle change in the view, at long distances, or visible for a				
	short distance, perhaps at an oblique angle, or which blends				
	in with the existing view. The change may be short term.				
Medium	A noticeable change in the view at an intermediate distance,				
	affecting a substantial part of the view, part a more wide-				
	ranging, less concentrated change across an expansive area.				
	The change may be medium to long term and may not be				
	reversible.				
Large	A clearly evident change in the view at a close distance,				
	affecting a substantial part of the view, continuously visible				
	for a long duration, or obstructing important elements of the				
	view. The change may be medium to long term and would				
	not be reversible.				

4.3.3 Significance of visual effects

When determining the significance of visual effects, the following is taken into account:

- Large scale changes which introduce new discordant or intrusive elements into the view are more likely to be significant than small changes or changes involving features already present in the view;
- Changes in views from recognised and important viewpoints or amenity routes are likely to be more significant than changes affecting less important paths and roads; and
- Changes affecting large numbers of people are generally more significant than those affecting a relatively small group of users. However, in wilderness landscapes the sensitivity of the people who use the areas may be very high and this will be reflected in the significance of effect.

The significance matrix below illustrates the relationship between the sensitivity of a visual receptor and the magnitude of the visual effect. The significance of a visual effect may be adverse or beneficial dependent upon the nature of the change. Each case is assessed on its own merits using professional judgement and experience, and there is no defined boundary between levels of effects. What level of effect constitutes a **significant** effect will vary on a project by project basis.

Figure 4.2	The significance matrix below illustrates the relationship between the
	sensitivity of a visual receptor and the magnitude of the visual effect

		Sensitivity of Visual Receptor					
		Low	Medium	High			
_	Negligible	Negligible	Negligible	Negligible			
nitu al t	Small	Negligible	Minor	Moderate			
Magr de of Visue Effec	Medium	Minor	Moderate	Major			
	Large	Moderate	Major	Major			

4.4 **PROJECT CHARACTERISTICS AND SITE SETTING**

As stated in the report, the HL1 wind farm comprises of 15 wind turbines with a hub height of 80 m. The wind farm is spread across an aerial distance of approximately 5 km. From the technical specifications of the Vestas V110 and V90 turbines which is the scope of this assessment¹⁾, the tower type is tubular steel tower and turbines have rotating blades of 54 m length. The typical turbine colour is white and has aviation markings on the blades.

4.4.1 Site Settings

Based on review of project site and surroundings from satellite imageries and field survey work done by ERM Vietnam, the Project footprint is sparsely populated rural area located within a mountain valley with steep forested hills occurring within the 5 km radius of the Project (Figure 4.1). The residential area has been observed to comprise of residential dwellings (one to two storeyed) as well as community infrastructure such as schools, kindergartens and health centres, which has been to be located within the projects footprint. However, the project area already has precedent in the form of an operational project - Huong Linh 2 (HL-2) project which has 15 wind turbines and has been reported to be operational with Vestas V100 turbines. Therefore, the individual elements that make up the landscape of the project area are hills, dense vegetation, open lands, small buildings/houses, roads and existing wind turbines of HL-2 project (Figure 4.3, Figure 4.4). In addition to this, the Bac Huong Hoa Natural reserve is located approximated 3.4 km north of the HL1 wind farm. The Dakrong Natural reserve is located approximately 1.5 km south south east of the HL1 wind farm

(1) https://www.vestas.com/en/products/turbines/v110-2_0_mw#!technical-specifications https://www.vestas.com/en/products/turbines/v90-2_0_mw https://www.vestas.com/en/products/turbines/v100-2_0_mw Accessed 04/02/2018

ERM HUONG LINH 1 WIND FARM (VIETNAM) SHADOW FLICKER, BLADE THROW AND VISUAL AESTHETICS ASSESSMENT PROJECT #0440013 FEBRUARY 2018

Figure 4.3 Examples of residential structures and village related infrastructure that have been observed during the site visit. The operation HL2 wind farm can be seen in the background.



Source: ERM site visit

Figure 4.4 Examples landscape that have been observed during the site visit



Source: ERM site visi

4.5 RECEPTORS

The receptors in the Project area are mostly people staying in the individual houses, a health care centre and a high school and have been elaborated upon in *Table 2.1 and Table 2.2* which has been utilised for establishing the extent of shadow flicker and blade throw scenarios. However the nature of impact would vary based on the outdoor activities by the people of the area and the viewshed¹. From the google imagery and information available, it is understood that there are no historically or culturally relevant structures associated with the landscape of the project area.

4.6 IMPACT ASSESSMENT

It is understood from the google imagery that the turbine locations T-01, T-02, T-03, T-04 and T-05 are far away (> 1 km) from the habitation/houses and would not pose direct impacts on the visual aesthetics of the area or the people. However, these turbines are located close to a road and may have transient impact on the people traversing through the road. The other ten turbines are located in and around houses within a range of < 2 km and most likely be visually dominating (refer to Figure 4.5). However, there are dense vegetation between the houses and the turbines at T-06, T-07, T-08, T-10, T-12, T-13, T-14 and T-15, which may significantly make the turbines as visually noticeable from a distance range.

4.6.1 Analysis of sensitivity of visual receptors

The visual receptors in this case are residents in the houses within the project area of influence and the people traversing through the roads in the project area. As discussed earlier, there is no associated importance of the views with respect to the landscape of the area as a tourist place/scenic view and the review of information in the public domain shows no evidence of the same. Also, the change is expected to not be new or unprecedented as the people of the area are already used to view of turbines due to the existing HL-2 project. Therefore, the sensitivity of visual receptors is assigned as *low (Refer Table 4.3 on Low Sensitivity Visual Receptors)*.

4.6.2 Visual Magnitude of the effect

The visual magnitude of the effect is assessed as *Medium* as the project will result in noticeable change in the view at an intermediate distance and less concentrated change across an expansive area. The change will be medium to long term though not irreversible.

¹ The view shed is the area in which the Project could create a recognisable visual impact for a viewer.



4.6.3 *Embedded controls*

- The siting has been carried out appropriately so that the site can comfortably accommodate the proposed number of turbines without being visually overwhelming.
- The turbines are white in colour which will help them in blending into the background and make it less visually obtrusive.

Based on the above analysis, the impact of the project on the visual aesthetics is assessed as *Minor*.

Impact Description	Impact on visual aesthetics during operations							
Impact Nature		Positive				Negative		
Impact Type		Direct			Indirect			
Magnitude		Negligible Small			Medium Large		Large	
Sensitivity/Vulnerability		Low		Medium		High		
Significance		Negligible		Minor		Moderate Major		Major

4.6.4 *Mitigation Measures*

- Use of materials that will minimize light reflection should be used for all project components.
- Bright patterns and obvious logos should be avoided.
- The replacement of wind turbines with visually different wind turbines can result in visual clutter, so replacing wind turbines with the same or a visually similar model over the lifetime of the project may be an important requirement.
- Existing vegetation should be retained to the greatest extent possible. Vegetation should be retained along roads and around turbine pads, substations, and other project infrastructure.

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